

**The Electric Utility Board of
Lubbock Power & Light Agenda
November 18, 2025**

11:00am

Gwen Stafford, Chair
Edwin "Butch" Davis, Vice Chair, P.E.
Eddie Schulz, Secretary
Dr. Solomon Fields
Dr. Gonzalo Ramirez
Dr. Craig Rhyne
Rhea Hill
Mike Stevens
Thomas Parker
Mark McBrayer, Ex-Officio



Joel Ivy, Chief Administrative Officer
Keli Swan, General Counsel

Lubbock Power & Light

www.lpandl.com

CITIZENS TOWER

1314 Ave K

Lubbock, Texas 79401

OPEN SESSION:

City Council Chambers

EXECUTIVE SESSION:

Citizens Tower

Council Workroom 101A

1. Call to Order.
2. Public Comment. Public comment is an opportunity for the public to make comments and express a position on agenda items.
 - i. This period, of up to thirty minutes, is dedicated to public comment. Each member of the public will have three minutes to speak. Any member of the public that requires the assistance of a translator will have six minutes to speak. Comments must be limited to only those items posted on the Electric Utility Board agenda. Any member of the public wishing to speak shall sign up on the public comment sheet on the day of the Electric Utility Board Meeting, prior to the beginning of the meeting. The Electric Utility Board shall follow the order of persons wishing to speak as listed on the sign-up sheet. If everyone who signed up to speak has been given an opportunity to speak and the time designated for public comment has not been exhausted, the Electric Utility Board may, at its discretion, open the floor to anyone else wishing to address the Electric Utility Board, subject to all the same procedures and guidelines.
3. Introduce new Board member Thomas Parker.

4. The Electric Utility Board may make any comments related to board member activities, events, community engagement, or current or future agenda items.
5. Consider a Resolution to recognize, honor, and appreciate the service of Electric Utility Board member Dan Wilson.

Executive Session

6. Hold an executive session in accordance with V.T.C.A. Government Code § 551.086 and §552.133, to discuss and deliberate, on the following competitive matters of Lubbock Power & Light, reasonably related to the following categories:
 - (i) Discussion and deliberation of generation matters, including but not limited to generation unit and/or portfolio sale opportunities including the potential for unused land designated for other uses;
 - (ii) Discussion of customer billing, contract, and usage information, system load characteristics, and ERCOT power analyses and strategies;
 - (iii) Risk management information, contracts, and strategies, including fuel hedging and storage;
 - Discuss and deliberate risk management strategies.
 - (iv) Plans, studies, proposals, and analyses for system improvements, additions, or sales (other than transmission and distribution system improvements inside the service area for which the public power utility is the sole certificated retail provider);
7. Hold an executive session in accordance with V.T.C.A. Government Code § 551.071, seeking the advice of legal counsel about pending or contemplated litigation or settlement offers and hold a consultation with the attorney on matters in which the duty of the attorney to the Electric Utility Board under the Texas Disciplinary Rules of Professional Conduct of the State Bar of Texas conflicts with Chapter 551 of the Texas Government Code:
 - (i) legal advice regarding issues herein listed on the agenda;
 - (ii) legal advice and counsel regarding contemplated litigation matters;
 - (iii) legal advice and counsel regarding North American Electric Reliability Corporation Critical Infrastructure Protection (NERC CIP) standards;
 - (iv) *Tony Fullen v. City of Lubbock and Lubbock Power and Light*, Cause No. 5:25-CV-055-H, proceeding in the U.S. District Court of the Northern District of Texas, Lubbock Division.
 - (v) *Ajay Mitchell v. City of Lubbock and Lubbock Power and Light*, Cause No. DC-2025-CV-1728, proceeding in the 72nd District Court of Lubbock County, Texas.

8. Hold an executive session in accordance with V.T.C.A. Government Code § 551.074(a)(1) to deliberate the appointment, employment, evaluation, and duties of a public officer or employee (Director of Electric Utilities/Chief Administrative Officer, and General Counsel).

11:30 a.m. – Approximately - Following completion of the Executive Session, the Electric Utility Board will reconvene in open session to discuss the items listed below. It is anticipated that the open session will begin at 11:30 a.m. However, this is an approximation and the Board may begin the open session earlier or later depending on when the Executive Session is complete.

Open Session

9. Approve the minutes from the Regular Electric Utility Board meeting held on October 21, 2025.
10. Presentation and discussion of the update/report by the LP&L Chief Administrative Officer, or his designee, regarding strategic planning, board committee reports, association matters, ordinance change requests, EUB policy and procedures, customer service, business center practices, procedures and policies, transition to retail customer choice, customer concerns and complaints, billing system, forms and procedures, status of transmission and distribution projects, generation, mutual aid, weather events, outage and restoration efforts, grid matters, Electric Reliability Council of Texas (“ERCOT”) matters and committee participation, staffing levels, personnel, regulatory matters, training, cybersecurity, mutual aid agreement, and operational performance metrics.
11. Presentation and discussion of financial and capital statements, budget, financing options, audits, and financial policies of Lubbock Power & Light relating to debt issuance issues and historical debt matters, reserve account funding, cost allocation, revenue and expense projections, power cost recovery factor, customer metering, tariff and billing, service and administrative issues.
12. Discuss and take possible action regarding the appointment(s) and confirmation of Board members to the Electric Utility Board’s Committees.
13. Consider a resolution authorizing the Chief Administrative Officer, or his designee, to execute Professional Services Agreement, by and between the City of Lubbock, acting by and through Lubbock Power & Light, and TMG Utility Advisory Services, Inc., of Coral Gables, Florida, Request for Proposal (RFP) 7115-25-EUA - LP&L Oracle Utility Systems Support and Optimization Services. This project will have a not to exceed of \$589,800.00, please note a change order of up to 25% (\$147,475.00) of the not to exceed may be authorized by the Chief Administrative Officer.

- THE ELECTRIC UTILITY BOARD RESERVES THE RIGHT TO ADJOURN INTO EXECUTIVE SESSION AS AUTHORIZED BY TEX. GOV'T CODE § 551.001, *ET. SEQ.* (THE TEXAS OPEN MEETINGS ACT) ON ANY ITEM ON ITS OPEN MEETING AGENDA OR TO RECONVENE IN A CONTINUATION OF THE EXECUTIVE SESSION ON THE EXECUTIVE SESSION ITEMS NOTED ABOVE, IN ACCORDANCE WITH THE TEXAS OPEN MEETINGS ACT, INCLUDING, WITHOUT LIMITATION §§ 551.071-551.086.

By: *Beatrice Duenez*

CITY OF LUBBOCK ELECTRIC UTILITY BOARD MEETINGS ARE AVAILABLE TO ALL PERSONS REGARDLESS OF DISABILITY. IF YOU REQUIRE SPECIAL ASSISTANCE, PLEASE CONTACT THE CITY SECRETARY AT (806)775-2026 OR WRITE P. O. BOX 2000, LUBBOCK, TEXAS 79457, AT LEAST 48 HOURS IN ADVANCE OF THE MEETING.



Lubbock Power & Light

Electric Utility Board

Agenda Item Summary

Meeting Date: November 18, 2025

Summary:

Consider approval of a resolution honoring the Electric Utility Board Service of Dan Wilson.

Background/Discussion:

The Electric Utility Board was formed by City Charter, having nine members appointed by the City Council. These members, who are citizens in good standing, are eligible to serve up to four two-year terms. The Electric Utility Board governs, manages, and operates Lubbock Power & Light.

Dan Wilson was first appointed to the Electric Utility Board in 2022 and served with distinction. Mr. Wilson served in the capacity of board member and Financial Review Committee Chairman from 2023 to 2024.

Mr. Wilson served on the Electric Utility Board during a time of great change as Lubbock Power & Light worked to become the first municipally-owned utility to join the retail competitive market in ERCOT since its inception in 2002. Mr. Wilson is leaving a lasting impact on Lubbock Power & Light and the customers we serve and we sincerely thank him for his unwavering support and service to the City of Lubbock.

Fiscal Impact:

No unplanned impacts are anticipated.

Recommendation:

Staff recommends approval of this resolution.

RESOLUTION

WHEREAS, Dan Wilson was appointed to the Lubbock Power & Light (LP&L) Electric Utility Board (EUB) in February 2022 and unanimously reappointed November 2023;

WHEREAS, Dan Wilson joined the Financial Review Committee of the EUB in 2022 and served as Financial Review Committee Chairman in 2023 and 2024;

WHEREAS, Dan Wilson served on the Board when major decisions on the future direction of LP&L were being deliberated and acted upon. Dan's guidance on all matters of finance and construction proved immensely valuable as Lubbock's municipal utility charted a new path as a Transmission and Distribution Service Provider;

WHEREAS, Dan Wilson dedicated countless hours working through the normal and often unique challenges facing the electric utility and helped ensure the financial stability of LP&L remained strong as the transition to ERCOT was completed and a new era of electric service in Lubbock began:

WHEREAS, Dan Wilson applied his extensive business knowledge and unique skillset as one of Lubbock's premier homebuilders to his work on the EUB and therefore contributed a voice that will be sorely missed upon his departure:

WHEREAS, as member of the EUB and Chair of the Financial Review Committee, Dan Wilson oversaw the implementation of LP&L's long-term financial plan that has resulted in lowering rates, paying down debt, and cash funding important infrastructure plans that will help LP&L continue to deliver affordable and reliable electricity to Lubbock's homes and businesses for years to come;

WHEREAS, as a member of the EUB, Dan Wilson displayed wisdom and resolve as LP&L worked through the largest project in its history. Through his leadership, LP&L has achieved historic success and is now better suited to face future challenges than any time in its over one-hundred-year history; NOW, THEREFORE

BE IT RESOLVED BY THE ELECTRIC UTILITY BOARD OF THE CITY OF LUBBOCK:

THAT the Electric Utility Board hereby expresses its gratitude to Dan Wilson for his service on the Board and his leadership and recognizes the indelible mark he has left on Lubbock's municipally-owned utility.

BE IT RESOLVED BY THE ELECTRIC UTILITY BOARD OF THE CITY OF LUBBOCK:

THAT we as a Board and as a Utility are better today because of Dan's service.

Passed by the Electric Utility Board this 18th day of November 2025.

Gwen Stafford, Chair

ATTEST:

Eddie Schulz, Board Secretary

APPROVED AS TO CONTENT:

Joel Ivy, Chief Administrative Officer, LP&L

APPROVED AS TO FORM:

Keli Swan, LP&L General Counsel

**The Electric Utility Board of
Lubbock Power & Light Minutes
October 21, 2025**

11:00am

Gwen Stafford, Chair
Edwin "Butch" Davis, Vice Chair, P.E.
Eddie Schulz, Secretary
Dr. Solomon Fields
Dan Wilson
Dr. Gonzalo Ramirez
Dr. Craig Rhyne
Rhea Hill
Mike Stevens
Mark McBrayer, Ex-Officio



Lubbock Power & Light

www.lpandl.com

Joel Ivy, Chief Administrative Officer
Keli Swan, General Counsel

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1314 Ave K

Lubbock, Texas 79401

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Council Workroom 101A

EUB

Gwen Stafford
Butch Davis
Dan Wilson
Eddie Schulz
Dr. Solomon Fields
Rhea Hill
Mike Stevens
Dr. Craig Rhyne

City Staff

Matt Wade
Jarrett Atkinson

City Council

Mayor Pro Tem Christy Martinez-
Garcia
Tim Collins

LP&L Staff

Joel Ivy
Keli Swan
Beatrice Duenez
Blair McGinnis
Skylar Borunda
Felix Orta
Matt Rose
Kody Morris
Chris Sims
Amy Day
Tamara Randles
Cody Kirk
Tom Jennings
Kacey Johnson
Luke Miller
Daniel Garcia
Marty Muniz
Renee Treat
Camille Powe
Rachel Hendrix
Megan Moniz

1. Call to Order.

Board Chair Gwen Stafford called the meeting to order at 11:02 a.m.

2. Public Comment. Public comment is an opportunity for the public to make comments and express a position on agenda items.
 - i. This period, of up to thirty minutes, is dedicated to public comment. Each member of the public will have three minutes to speak. Any member of the public that requires the assistance of a translator will have six minutes to speak. Comments must be limited to only those items posted on the Electric Utility Board agenda. Any member of the public wishing to speak shall sign up on the public comment sheet on the day of the Electric Utility Board Meeting, prior to the beginning of the meeting. The Electric Utility Board shall follow the order of persons wishing to speak as listed on the sign-up sheet. If everyone who signed up to speak has been given an opportunity to speak and the time designated for public comment has not been exhausted, the Electric Utility Board may, at its discretion, open the floor to anyone else wishing to address the Electric Utility Board, subject to all the same procedures and guidelines.

No members of the Public signed up for public comment.

3. The Electric Utility Board may make any comments related to board member activities, events, community engagement, or current or future agenda items.

Board Member and Committee Chair for the Technical Review Committee, Dr. Gonzalo Ramirez gave a report on the most recent Technical Review Committee meeting.

4. Consider a Resolution to recognize, honor, and appreciate the service of Electric Utility Board member Lewis Harvill.

Vice Chair of the EUB, Butch Davis read and presented a resolution honoring former board member, Mr. Lewis Harvill and thanking him for his service to the Electric Utility Board. Chair Stafford asked for a motion to approve the resolution. The motion was made by Mr. Davis and seconded by Board Secretary Mr. Eddie Schulz. The resolution was approved with a vote of 9-0.

Executive Session

The Board recessed into executive session at 11:16 a.m.

5. Hold an executive session in accordance with V.T.C.A. Government Code § 551.086 and §552.133, to discuss and deliberate, on the following competitive matters of Lubbock Power & Light, reasonably related to the following categories:
 - (i) Discussion and deliberation of generation matters, including but not limited to generation unit and/or portfolio sale opportunities including the potential for unused land designated for other uses;
 - (ii) Discussion of customer billing, contract, and usage information, system load characteristics, and ERCOT power analyses and strategies;
 - (iii) West Loop Discussion;
6. Hold an executive session in accordance with V.T.C.A. Government Code § 551.071, seeking the advice of legal counsel about pending or contemplated litigation or settlement offers and hold a consultation with the attorney on matters in which the duty of the attorney to the Electric Utility Board under the Texas Disciplinary Rules of Professional Conduct of the State Bar of Texas conflicts with Chapter 551 of the Texas Government Code:
 - (i) legal advice regarding issues herein listed on the agenda;
 - (ii) legal advice and counsel regarding contemplated litigation matters;
 - (iii) legal advice and counsel regarding North American Electric Reliability Corporation Critical Infrastructure Protection (NERC CIP) standards;
 - (iv) *Tony Fullen v. City of Lubbock and Lubbock Power and Light*, Cause No. 5:25-CV-055-H, proceeding in the U.S. District Court of the Northern District of Texas, Lubbock Division.
7. Hold an executive session in accordance with V.T.C.A. Government Code § 551.074(a)(1) to deliberate the appointment and/or reappointment of a public officer or employee (Electric Utility Board).
8. Hold an executive session in accordance with V.T.C.A. Government Code § 551.074(a)(1) to deliberate the appointment, employment, evaluation, and duties of a public officer or employee (Director of Electric Utilities/Chief Administrative Officer, and General Counsel).

Open Session

9. Approve the minutes from the Regular Electric Utility Board meeting held on September 16, 2025.

Chair Stafford asked if there were any corrections to the minutes. Board member Ms. Rhea Hill asked that for the consent item, that “Items 12 and 13 were pulled . . .” to be changed to “Items 12 and 14 were pulled . . .”; that “. . . was passed by a vote of 7-0 to approve consent items 11 and 14” be changed to “. . . was passed by a vote of 7-0 to approve consent items 11 and 13”; and that the notes under item 11 be moved below item 12.

A motion to correct and approve the minutes as amended was made by Board member Ms. Hill and was seconded by Vice Chair Davis. The Board voted to approve the minutes with a vote of 9-0.

10. Presentation and discussion of the update/report by the LP&L Chief Administrative Officer, or his designee, regarding strategic planning, board committee reports, association matters, ordinance change requests, EUB policy and procedures, customer service, business center practices, procedures and policies, transition to retail customer choice, customer concerns and complaints, billing system, forms and procedures, status of transmission and distribution projects, generation, mutual aid, weather events, outage and restoration efforts, grid matters, Electric Reliability Council of Texas (“ERCOT”) matters and committee participation, staffing levels, personnel, regulatory matters, training, cybersecurity, mutual aid agreement, and operational performance metrics.

LP&L Chief Administrative Officer Mr. Joel Ivy gave the Board updates on the recent LP&L Key Accounts meeting, and on new agreements with South Plains Electric Cooperative (SPEC).

11. Presentation and discussion of financial and capital statements, budget, financing options, audits, and financial policies of Lubbock Power & Light relating to debt issuance issues and historical debt matters, reserve account funding, cost allocation, revenue and expense projections, power cost recovery factor, customer metering, tariff and billing, service and administrative issues.

Director of Finance Kacey Johnson gave a presentation on LP&L’s August financial statements. Chief Financial Officer Harvey Hall discussed distribution revenues.

12. Discuss and take action regarding the appointment and confirmation of a Board member to the Electric Utility Board’s Technical Review Committee.

Chair Stafford proposed Mike Stevens be appointed to the Technical Review Committee. The motion to approve the proposed resolution was made by Dr. Ramirez and seconded by Vice Chair Davis. The resolution was approved with a vote of 9-0.

13. Consider a resolution recommending to the City Council of the City of Lubbock, an appointment to the Electric Utility Board, in accordance with Section 2.03.415(e) of the Code of Ordinances of the City of Lubbock.

Vice Chair Davis made a motion that Mr. Thomas Parker be recommended to the City Council of the City of Lubbock to fill the pending vacancy on the EUB. The motion was seconded by Dr. Ramirez. The resolution was approved with a vote of 8-1.

14. Consider a resolution authorizing the Chief Administrative Officer, or his designee, to execute a Contract to Townsend Tree Service Company, LLC, RFP 7117-25-ELD, LP&L Tree Trimming Services – Annual Pricing for an estimated annual cost of \$1,400,000. Contractor will provide crews and equipment for tree trimming to clear LP&L’s power lines, improve reliability and protect the safety and welfare of customers.

Purchasing Manager Mr. Felix Orta presented this resolution to the Board. The motion to approve the proposed resolution was made by Ms. Hill and seconded by Dr. Ramirez. The resolution was approved with a vote of 9-0.

15. Consider a resolution authorizing the Chief Administrative Officer or his designee to execute a Second Amendment to Professional Services Agreement, by and between the City of Lubbock, acting by and through Lubbock Power & Light, with INPOWERD, LLC for NERC Cyber Security consulting and compliance support services to increase the current not-to-exceed of \$950,000.00 by \$500,000.00 to \$1,450,000.00 and to extend the term of the agreement by one year.

Chief Operating Officer Blair McGinnis presented this resolution to the Board. The motion to approve the proposed resolution was made by Dr. Ramirez and seconded by Vice Chair Davis. The resolution was approved with a vote of 9-0.

Consent

Chair Stafford asked for a motion to approve the items on the consent agenda 16-20.

Vice Chair Davis made a motion that was seconded by Board member Mr. Dan Wilson and was passed by a vote of 9-0 to approve consent items.

16. Consider a budget amendment, amending the FY 2025-26 Operating Budget and Capital Program and make appropriate recommendations to the City Council of the City of Lubbock pursuant to §2.03.415(a) of the Code of Ordinances, City of Lubbock, Texas. To create and establish and fund \$150,000.00 in Capital Improvement Project #92951 – Citizens Tower 5th Floor – Storage to Office Renovation and transfer funds from Fund 211 - Electric Operations to Fund 214 - Electric Capital. Additionally, reduce Compensation and Benefits in Fund 211 – Electric Operations by \$99,115.28 to reflect LP&L’s updated Cost of Living Adjustment (COLA) match with the City.

17. Consider a resolution delegating the authority of the LP&L Chief Administrative Officer, or his designee, to execute Jackson Walker LLP engagement Letter regarding legal and consulting services related to disposal of generation assets.
18. Consider a resolution authorizing the Purchasing Manager, or his designee, to execute Purchase Order, by and between the City of Lubbock, acting by and through Lubbock Power & Light, and Altec Industries, Inc., Sourcewell Contract 040924-ALT. This Sourcewell quote for \$458,402 is for two 48 foot bucket trucks, the first unit to be delivered within 2 months after receipt of order will be utilized as a spare under FY 2024-25 Capital Program for all departments. The second unit will be a replacement to LP&L's Fleet as approved in the FY 2025-26 Capital Program budget and will be delivered within 8 months.
19. Consider a resolution authorizing the LP&L Chief Administrative Officer or his designee to execute a Third Amendment to the Professional Services Agreement dated April 19, 2021, by and between the City of Lubbock, acting by and through LP&L, and Black and Veatch Corporation, regarding capital projects including substation upgrades. This Amendment is to increase the Not-to-Exceed amount of \$3,730,000.00 by \$100,000.00 to \$3,830,000.00 and to extend the term of the Agreement until July 5, 2027. This Amendment does not change the terms of the Original Agreement.
20. Consider a resolution rejecting all bids for Request for Proposal (RFP) #7113-25-ELD - LP&L for Joint Trenching and Boring Services - Annual Pricing. Offers exceeded the estimate for this proposal and will be re-evaluated by the department.
21. Adjourn.

Chair Stafford adjourned the meeting at 12:13pm.

Prepared by:

Approved by:

Eddie Schulz, Secretary

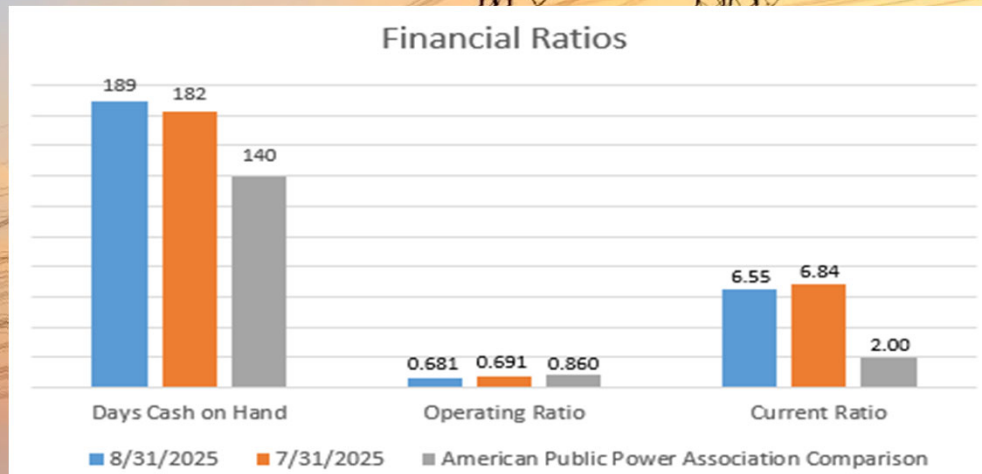
Gwen Stafford, Chair

Agenda Item #11 August Financial Presentation

Balance Sheet and Cash Flow– August (Page 34-35 and Page 37)

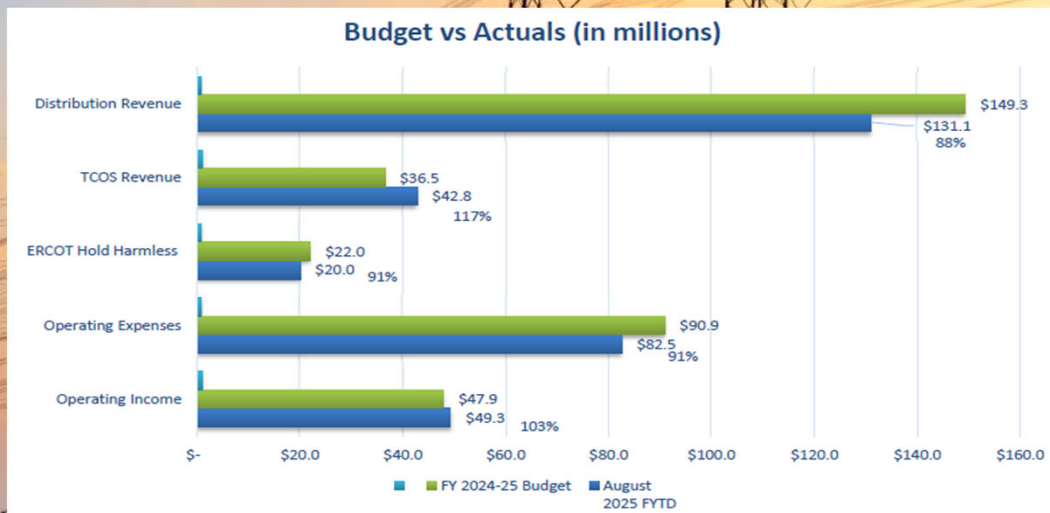
	August 2025	July 2025	Variance		August 2025	August 2025 FYTD
ASSETS						
Current assets:				CASH FLOWS FROM OPERATING ACTIVITIES		
Pooled cash and cash equivalents	\$ 95,987,821	\$ 92,532,528	\$ 3,455,293	Receipts from customers	\$ 14,920,757	\$ 141,154,877
Receivables-CCS	3,849,813	3,933,380	(83,567)	Payments to suppliers	(5,179,478)	(94,277,387)
Receivables-MTM	29,191,875	27,974,590	1,217,284	Payments to employees	(2,185,482)	(24,364,482)
Other Current Assets	3,521,849	3,869,436	(347,587)	Other receipts (payments)	(1,975,578)	(8,425,922)
Total current assets	132,551,357	128,309,934	4,241,422	Net cash provided (used) by operating activities	5,580,220	14,087,086
Total capital assets	635,302,689	635,166,200	136,489	CASH FLOWS FROM NONCAPITAL AND RELATED		
Total noncurrent assets	682,175,097	681,890,547	284,550	FINANCING ACTIVITIES		
Total Assets	\$ 814,726,454	\$ 810,200,482	\$ 4,525,971	Net cash provided (used) by noncapital and related financing activities	(172,867)	(1,901,542)
LIABILITIES						
Accounts payable	\$ 6,376,109	\$ 6,492,001	(115,892)	CASH FLOWS FROM CAPITAL AND RELATED		
Accrued interest payable	7,887,408	6,296,111	1,591,297	FINANCING ACTIVITIES		
Other Current Liabilities	5,968,624	5,980,978	(12,354)	Net cash provided (used) for capital and related financing activities	(2,264,817)	(61,987,361)
Bonds payable	-	-	-	CASH FLOWS FROM INVESTING ACTIVITIES		
Total current liabilities	20,232,140	18,769,090	1,463,050	Net cash provided (used) by investing activities	312,755	8,119,914
Total noncurrent liabilities	548,192,219	548,192,219	-	Net increase (decrease) in cash and cash equivalents	3,455,293	(36,101,684)
Total Liabilities	\$ 568,424,359	\$ 566,961,309	\$ 1,463,050	Cash and cash equivalents - beginning of period	92,532,528	132,089,504
Total Net Position	\$ 250,983,755	\$ 247,920,832	\$ 3,062,923	Cash and cash equivalents - end of period	95,987,821	95,987,821

Financial Ratios– August (Page 26)



Income Statement– August (Page 36)

	August 2025	August 2025 Budget	August 2025 FYTD	FY 2024-25 Budget
<u>OPERATING REVENUES</u>				
Distribution Revenue	\$ 13,955,039	\$ 12,439,843	\$ 131,069,703	\$ 149,278,118
TCOS Revenue	3,854,399	3,038,932	42,780,560	36,467,179
ERCOT Hold Harmless	(1,820,444)	(1,833,333)	(20,029,344)	(22,000,000)
Provision for bad debts	65,481	-	838,959	-
Total Operating Revenues	16,054,475	13,645,441	154,659,879	163,745,297
<u>OPERATING EXPENSES</u>				
Operating Expenses	7,584,300	7,572,112	82,501,868	90,865,340
Depreciation and amortization	1,986,672	2,085,103	22,864,094	25,021,241
Total Operating Expenses	9,570,972	9,657,215	105,365,962	115,886,581
Operating income	6,483,503	3,988,226	49,293,916	47,858,716

Budget to Actuals – August (Page 46)

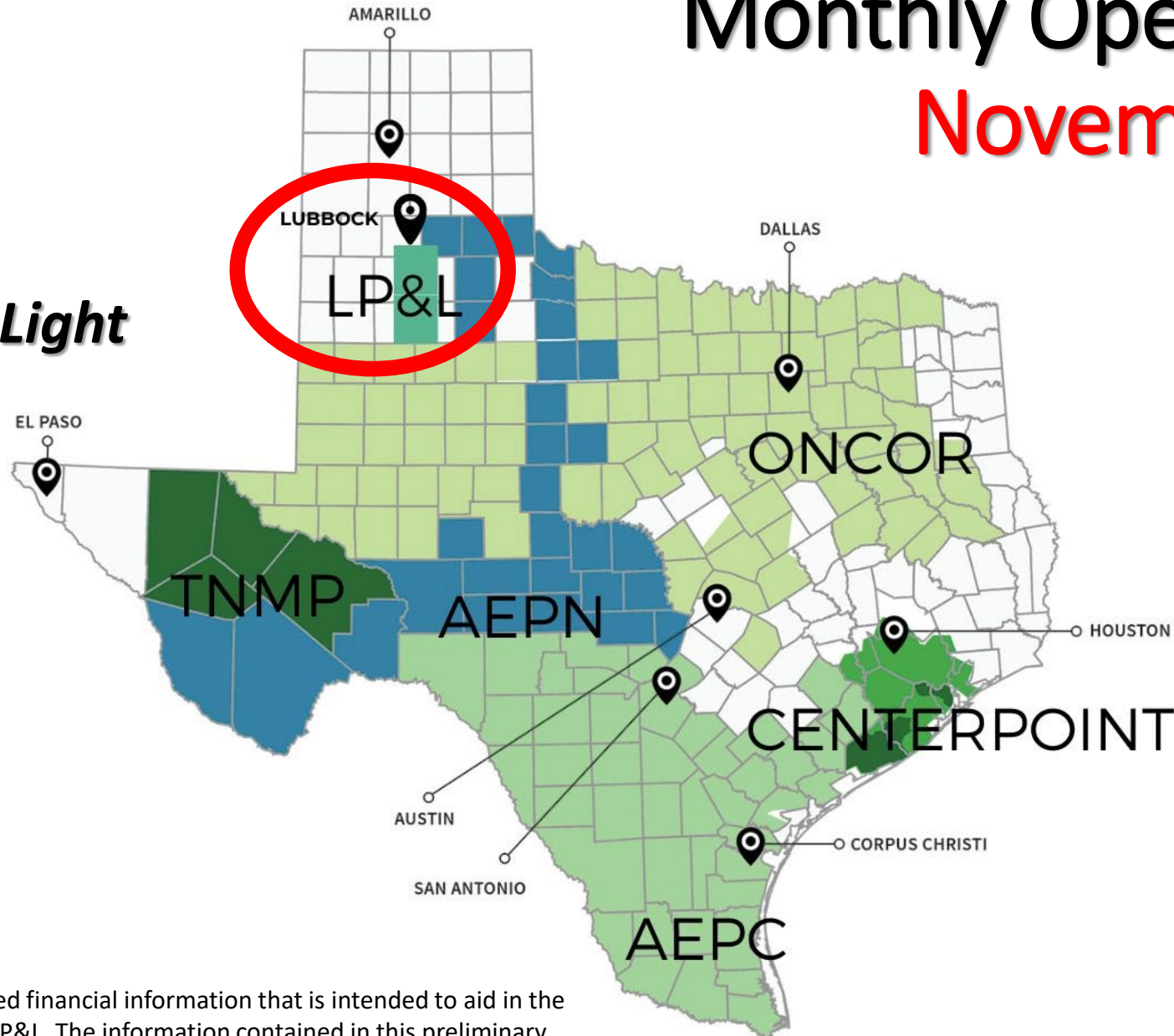
Questions?

Monthly Operational Report

November 2025



**Lubbock
Power & Light**



This report contains unaudited financial information that is intended to aid in the day-to-day management of LP&L. The information contained in this preliminary report could change materially during the course of the annual financial report.

LP&L's Monthly Operational Report Table of Contents

LP&L's Three Pillars of Success

Safety Performance

Financial Performance Summary

Customer and Sales Summary

Operations and Maintenance Summary

Transmission & Distribution Performance

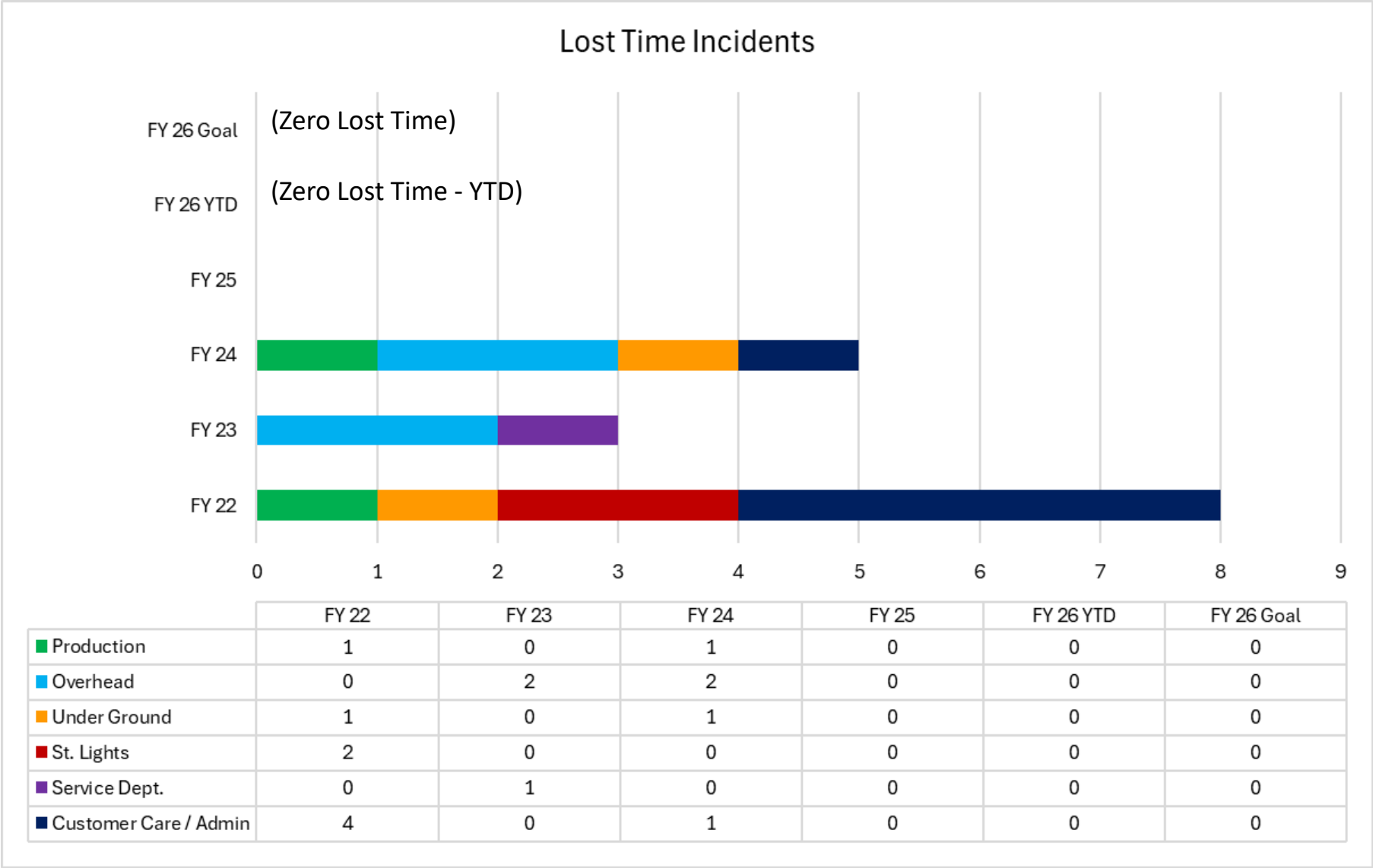
Customer Service Performance

Public Affairs Summary

LP&L's Three Pillars of Success Strategic Plan- Summary

Customer Value	• Rates	
	• Customer Engagement	
Financial Resiliency	• Days Cash	
	• Operating Ratio	
System Modernization	• SAIDI/SAIFI/CAIDI	
	• Technology Improvements	
	• Grid Modernization	

LP&L's Operational Performance - Safety



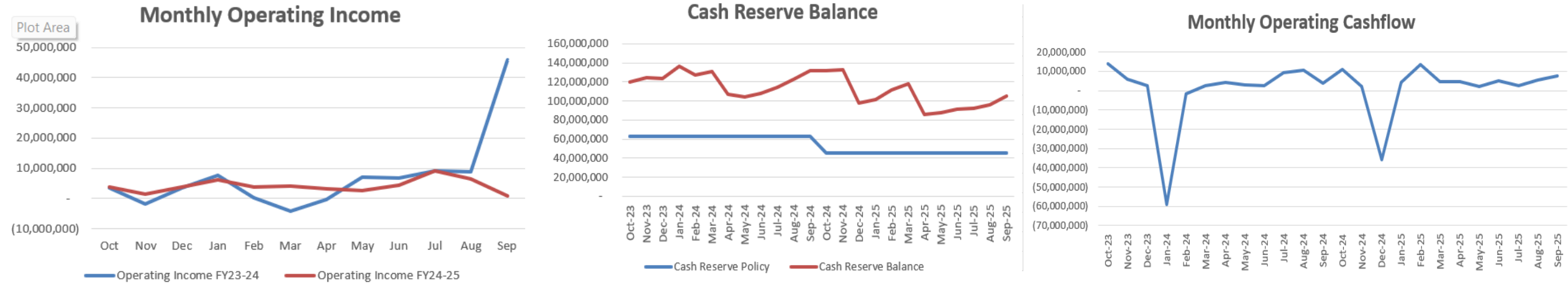
Culture of Zero

LP&L has adopted a mindset whereby every Accident/incident is preventable.

Our goal for safety centers on 0 (zero) lost time incidents. While this goal seems lofty, we must stay focused on providing a safe and healthy workplace for our employees.

LP&L's Financial Performance Summary

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Headlines:

- **Monthly Operating Income**
 - September 25- The decrease shown from last FY in Operating Income is a result of the PCRf over-collection liability being removed in September 2024.
- **Cash Reserve Balance**
 - We continue to see a steady increase in our cash reserve balance after our April bond payment
- **Monthly Operating Cash Flow**
 - We see an increase in monthly operating cash flow from last month due to the increase in load billed out in July/August.

LP&L's Financial Performance Summary: Income Statement

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Income Statement	September 2025	September 2024	Variance
Operating Revenues	\$ 168,119,458	\$ 267,064,424	\$ (98,944,967)
Operating Expenses			
Personal Services	\$ 30,477,120	\$ 26,463,362	\$ 4,013,759
Supplies/Maintenance/Other	20,256,362	21,958,602	(1,702,240)
Purchase of Power and Transmission	41,784,183	107,426,312	(65,642,129)
Depreciation and Amortization	25,581,535	24,898,143	683,392
Total Operating Expenses	\$ 118,099,200	\$ 180,746,419	\$ (62,647,219)
Operating Income	50,020,258	86,318,005	(36,297,747)
Non-Operating Revenues (Expenses)	\$ (34,637,413)	\$ (62,822,645)	\$ 28,185,232
Transfers	(1,867,590)	(1,772,420)	(95,170)
Change in Net Position	\$ 13,515,254	\$ 21,722,940	\$ (8,207,686)

- Decrease in revenues and expenses from 24 to 25 is a result of PCRf and Purchased Power no longer being a function of the business.
- Operating Income (YTD) shows a decrease of \$36.2m from last FY due to the PCRf over-collection liability being removed in September 2024
- Increase in the Non-Operating Revenues and expenses for FY 2024-25 is attributed to the accrual of the \$41m settlement payment to FY 2023-24

LP&L's Financial Performance Summary: Assets

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Current Assets	September 2025	September 2024	Variance
Cash & Investments	\$ 104,646,688	\$ 132,089,504	\$ (27,442,817)
Accounts Receivable	27,949,705	34,457,443	(6,507,738)
Other	3,515,091	4,404,398	(889,306)
Noncurrent Assets			
Restricted Investment	45,253,859	47,831,702	(2,577,843)
Goodwill/Prepaid	(0)	677,775	(677,775)
Capital Assets, net	633,683,414	652,486,464	(18,803,050)
Total Assets	\$ 815,048,757	\$ 871,947,286	\$ (56,898,529)
Deferred Outflows of Resources	\$ 11,033,985	\$ 14,620,924	\$ (3,586,938)
	\$ 826,082,742	\$ 886,568,210	\$ (60,485,468)

- Decrease in assets is mainly due to the \$35M interest and principal payment on revenue bonds as well as generation assets being retired for a net of \$9.6M as well as the decrease in receivables as billed revenues were lower than the previous year.
- An entry was done to expense the full amount of the United Spirit Arena amortization in FY 2024-25. In 2000, LP&L gave a \$4M donation to the United Spirit Arena. The expense was set to amortize over a 30 Year period. With concurrence from our auditors, we will be expensing the remaining balance in fiscal year 2024-25.

LP&L's Financial Performance Summary: Liabilities & Net Position 24 of 244

Current Liabilities	September 2025	September 2024	Variance
Accounts Payable/Due To	\$ 6,666,157	\$ 48,699,705	\$ (42,033,548)
Accrued Liabilities	15,188,610	16,869,823	(1,681,213)
Bonds Payable	-	20,130,000	(20,130,000)
Noncurrent Liabilities			-
OPEB/NPO/Comp. Absences	35,665,268	39,988,467	(4,323,199)
Leases Payable	403,899	527,939	(124,040)
Bonds Payable	507,675,813	514,908,141	(7,232,327)
Total Liabilities	\$ 565,599,747	\$ 641,124,075	\$ (75,524,327)
Deferred Inflows of Resources	\$ 11,374,768	\$ 9,851,161	\$ 1,523,607
Net Position	\$ 249,108,228	\$ 235,592,974	\$ 13,515,254

- Decrease in Liabilities is largely due to the \$41M settlement payment being paid and removed from Account Payable as well as a decrease in bonds payable from the April payment on revenue bonds

LP&L's Financial Performance Summary: Cash Flow Statement

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Cash Flow Statement	September 2025	Fiscal YTD
Cash Flow From Operating		
Receipts from customers	\$ 18,551,562	\$ 174,627,196
Payments to suppliers	(4,607,960)	(104,064,825)
Payments to employees	(3,203,249)	(29,753,213)
Other receipts (payments)	(3,173,946)	(13,575,446)
Net Cash by operating activities	\$ 7,566,406	\$ 27,233,712
Cash Flow From Financing		
Net Cash by Financing	\$ (439,631)	\$ (64,328,531)
Cash Flow From Investing		
Net Cash by Investing	\$ 1,532,091	\$ 9,652,003
Cash Flow – Beginning of Period	\$ 8,658,868	\$ (27,442,816)
Cash Flow – End of Period	\$ 95,987,821	\$ 132,089,504
Net Position	\$ 104,646,688	\$ 104,646,688

- Operating cash flows are coming in above average due to an increase in payments from REPS from July and August billing
- Negative cash flow in Financing Cash Flows for the year is a result of the \$35M revenue bond payment \$20m in interest payments

LP&L's Financial Performance Summary: Financial Metrics - September

Financial Metrics

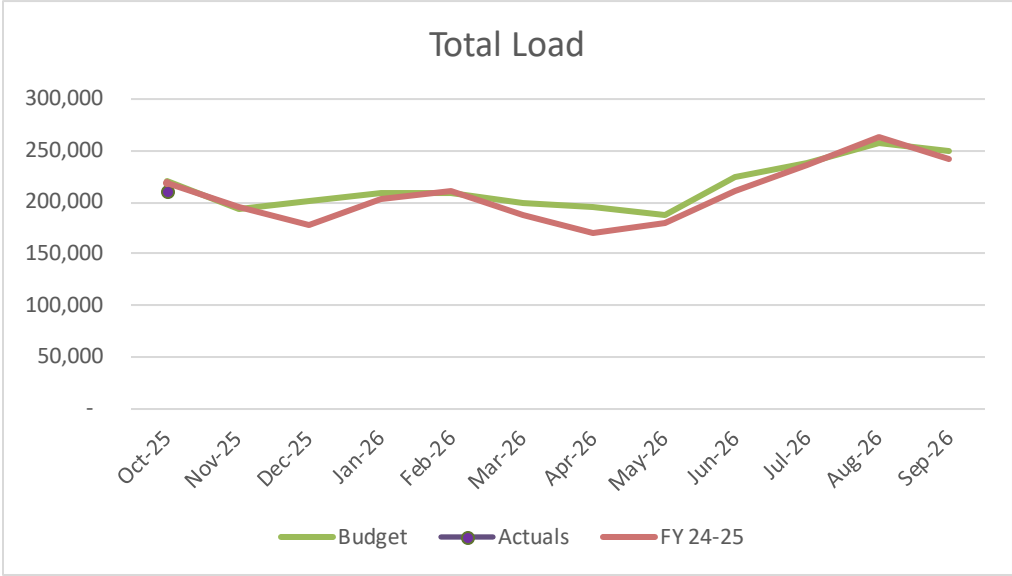
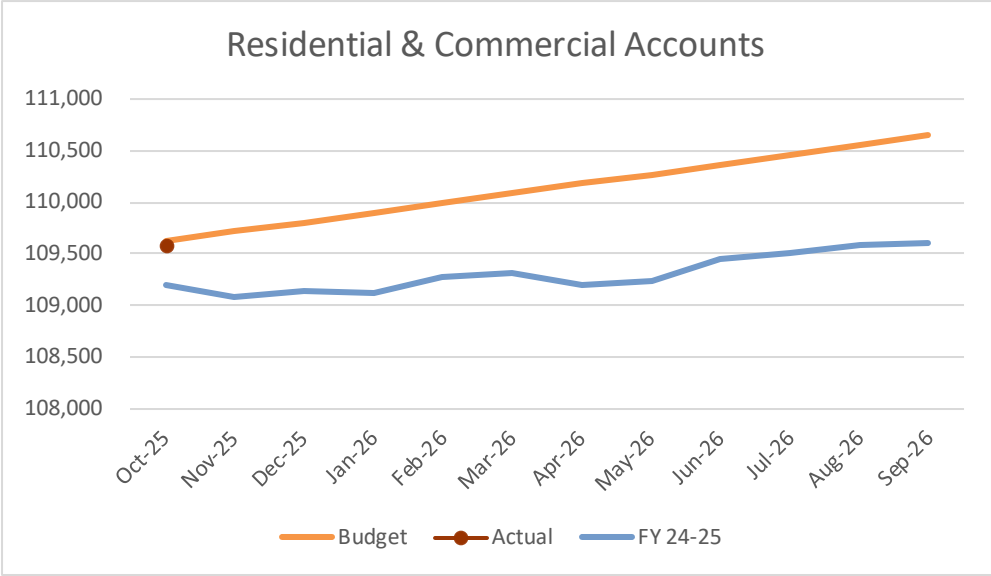
Effectively measure and maintain financial risk exposure and performance of LP&L for the ongoing health of the utility and protection of ratepayer assets.

Operating Ratio	Goal	Actual	Status	Operating Ratio = Operating Expense / Operating Revenue
September	0.860	0.702		For every \$1 of Operating Revenue there is \$X.XX in Operating Expense. A lower number is better.
Current Ratio	Goal	Actual	Status	Current Ratio = Current Assets / Current Liabilities
September	2.00	6.23		For every \$1 of Current Assets there is \$X.XX in Current Liabilities Assets. A higher number is better.
Days Cash	Goal	Actual	Status	Days Cash on Hand = Cash & Cash Equivalents / ((Operating Expenses - Depreciation & Amortization)/30 days)
September	140	206		Number of days operating expenses can be covered by current cash on hand. A higher number is better.
Debt/Total Asset (%)	Goal	Actual	Status	Debt/Total Assets = Total Debt / Total Assets
4th Quarter	55%	62%		% of Debt to Total Assets. A lower number is better.
Debt Service Coverage Ratio	Goal	Actual	Status	Debt Service Coverage = Operating Income + Interest Income / Total Debt Service
4th Quarter	2.00	2.01		Amount of free cash available for every \$1 of Debt Service payment.
Reserve to Reserve Requirement %	Goal	Actual	Status	Reserve on hand as a Percentage of Reserve Requirement
4th Quarter	100%	197%		This metric shows our current status on meeting reserve requirements for FY 2023-24

LP&L's T&D Performance: Capital Work - September

Project Type	Appropriation To Date	FY 2024-25 EXPENDITURES & COMMITMENTS				
		Budget	Expenditures & Commitments	Funds Remaining	% Funds Remaining	% of Budget Spent
Substation Projects	6,535,000	1,335,000	442,786	892,214	44.31	55.69
Distribution Projects	20,887,273	9,198,000	6,244,623	8,108,877	96.95	3.05
Annual Projects	69,626,016	13,455,000	9,095,691	5,764,130	74.36	25.64
Dispatch/GIS/SCADA	5,517,000	1,317,000	720,762	838,509	61.76	38.24
Other	3,195,000	2,995,000	2,419,420	525,557	99.85	0.15
Grand Total	\$ 105,760,289	\$ 28,300,000	\$ 18,923,282	\$ 16,129,288	56.99	43.01

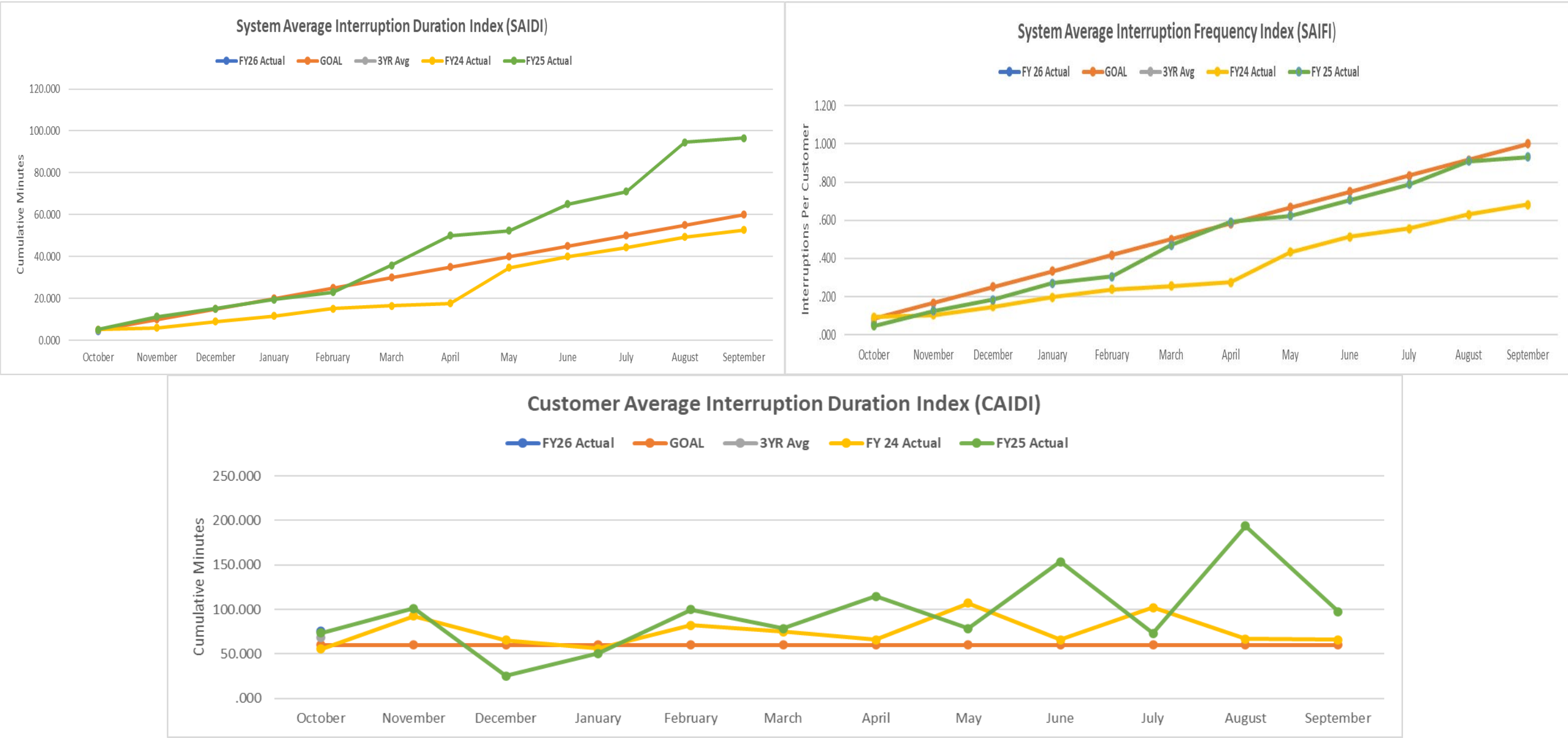
LP&L's Customers and Load Summary - October



	October			
	Actual	Budget	Variance	% Var
Total Load(MWh)				
Residential	78,828	91,247	(12,419)	-13.6%
Commercial & Industrial	131,725	129,309	2,417	1.9%
Total	210,553	220,556	(10,003)	-4.5%
Average Usage (kwh)				
Residential	831	962	(131)	-13.6%
Commercial & Industrial	8,932	8,754	178	2.0%
Total	9,763	9,716	48	0.5%

	Year-to-Date			
	Actual	Budget	Variance	% Var
Total Load(MWh)				
Residential	78,828	91,247	(12,419)	-13.6%
Commercial & Industrial	131,725	129,309	2,417	1.9%
Total	210,553	220,556	(10,003)	-4.5%
Average Usage (kwh)				
Residential	831	962	(131)	-13.6%
Commercial & Industrial	8,932	8,754	178	2.0%
Total	9,763	9,716	48	0.5%

LP&L's T&D Performance: Reliability - October



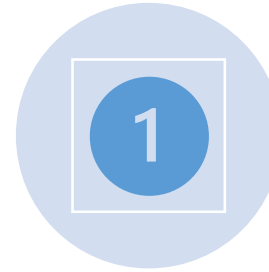
LP&L's Customer Service Performance: Market Operations - October



REPORT DAY:
2025-11-1



INSTALLED
METERS: 111,593



ONE DAY READ
RATE: 99.76



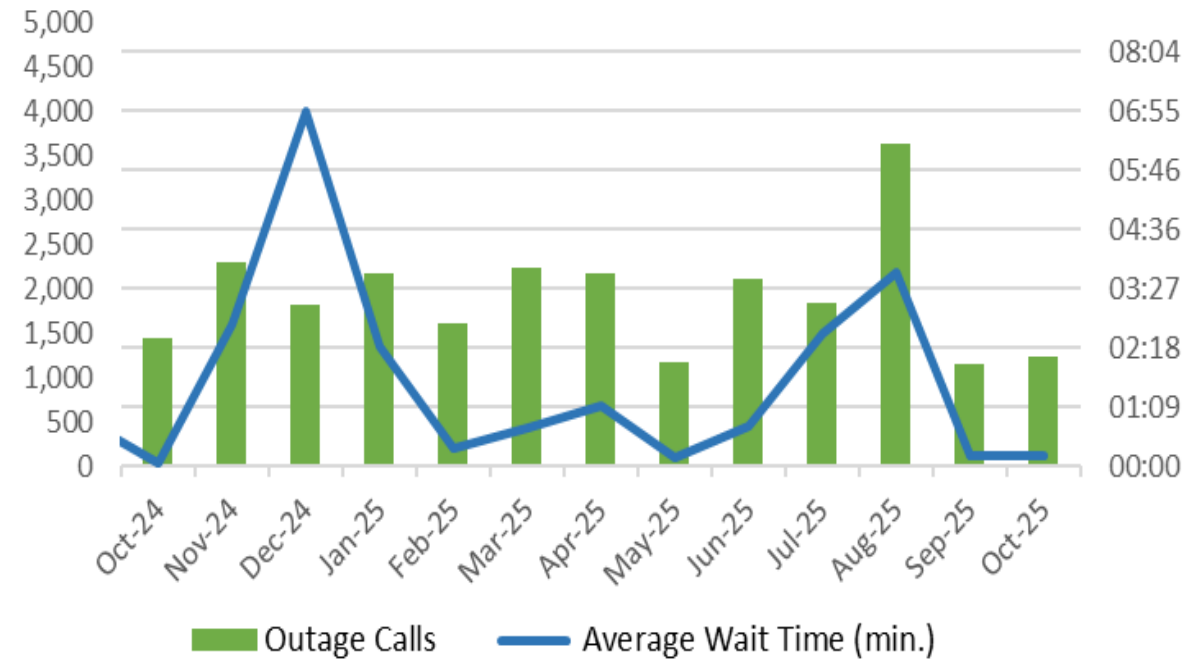
THREE DAY READ
RATE: 99.86

Culture of Zero

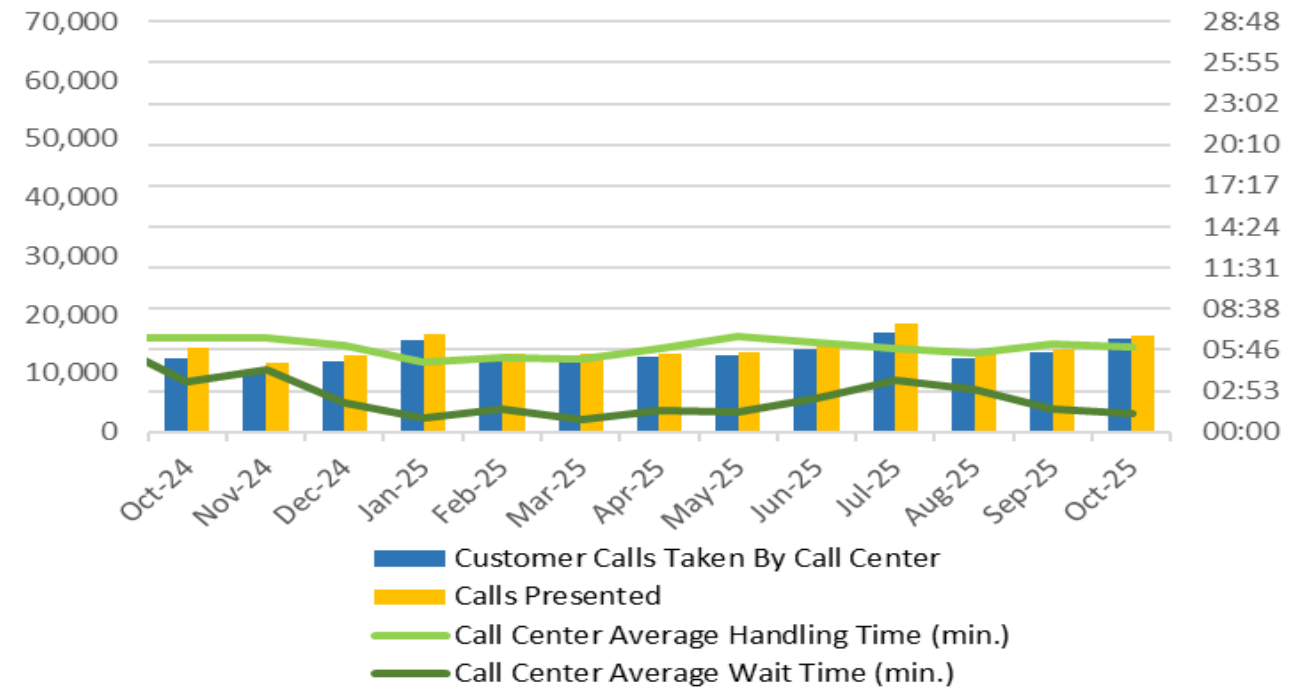
LP&L has adopted a mindset whereby Retail Electric Providers can count on us to deliver high value and accurate information. We will center our performance around attaining 0 (zero) REP complaints by systematically eliminating the leading indicators.

LP&L's Customer Service Performance: Call Activity - October

Outage Calls Activity



Call Center Activity



PUBLIC AFFAIRS UPDATE

State Legislature

- With the conclusion of the 89th Regular and Special Legislative Session, the Governor has appointed Morgan Johnson as the newest commissioner of the Public Utility Commission of Texas

Regulatory

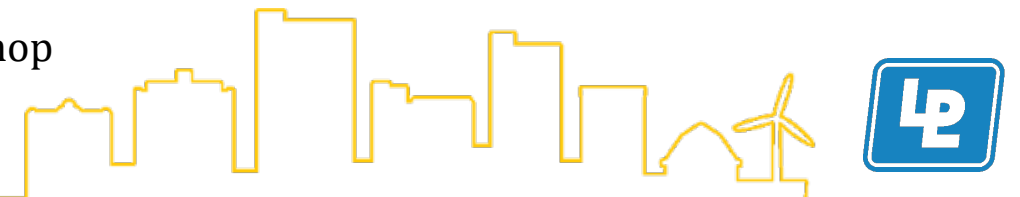
- Closely watching relevant TCOS filings, rulings, and court decisions. Beginning planning for the American Public Power Association (APPA) Legislative Round-up in February

Communication Updates

- Ongoing safety and energy-saving tips on social media and community involvement (Public Power Week customer appreciation event)
- Developed new set of KFYO educational spots highlighting holiday decorating safety tips
- Distributed customer and employee newsletters with latest utility updates
- Completed unified branding templates for LP&L and COLU
- Continued to create employee spotlights (Feel Good Fridays and International Lineman's Rodeo)

Opportunities

- Future communications on rates, debt reduction, and infrastructure updates
- Additional Plugged In stories (business spotlights)
- Strategic communications planning following LP&L's success workshop



November 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3	4	5	6	7	8
9	10	11 Council Meeting	12	13	14	15
16	17	18 EUB Meeting	19	20	21	22
23	24	25 Council Meeting	26	27 City Closed Happy Thanksgiving	28	29
30						

December 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2 Council Meeting	3	4	5	6
7	8	9 Council Meeting	10	11	12	13
14	15	16 EUB Meeting	17	18	19	20
21	22	23	24	25 City Closed Merry Christmas	26	27
28	29	30	31			

Stability Pin Recipients

5 Year

Ricky Rodriguez	William Butler
Beatrice Duenez	Laura Gomez
Maritza Torres	Amy Perez
Isaac Gomez	Shirley Thiel
Eli Henn	Crystal Miller
Shawn Hill	Nichole Soto
Cary Dalton	Sied Talebinejad
Jaime Smith	Boocker Brasuel

10 Year

Blair McGinnis	Luis Salinas
Mitchell Pearce	Paul Beltran
Tony Rogers	Randy Wood
Joshua Tennyson	Camille Powe
Monte Kernell	
Orlando Barrientes	
Dennis Keating	



Stability Pin Recipients

15 Year

Felipe Rodriguez

Robert Rodriguez

Jubal Mann

Victor Castillo

Mike Hernandez

Austin Huskey

Briton Garza

Maria Martinez

20 Year

Jessie Salas

Bobby Garcia

Ruben Olguin

Carlos Moreno

Crystal Brown

30 Year

Chris Sims – Chief Performance Officer

35 Year

Michael Coomer – Substation Supervisor



7141-23-ELD LP&L Supplier Agreement for Electric Utility Equipment
2025- October Orders

Order Number	Supplier Name	Order Date	Amount To Receive	Line Description	Cost Center
21115169	Techline Inc	10/7/2025	\$64,719.20	Terminal Arresters, #2 Flat Concentric Neutral	Warehouse
21115172	Anixter Inc	10/7/2025	\$109,145.00	LARGE J-BOX PEDESTAL, 40FT CL 4 Creosote-Treated Pole, 1/0 AWG 25KV ALUMINUM	Warehouse
21115173	Techline Inc	10/7/2025	\$8,226.00	1-2 Pos SPCut/ Arrest.Bracket	Warehouse
21115201	Anixter Inc	10/14/2025	\$22,619.20	NO. 4 600V WIRE 500, POLE STABILIZER	Warehouse
21115202	Techline Inc	10/14/2025	\$128,320.00	30' steel residential pole	Warehouse
21115203	Anixter Inc	10/14/2025	\$13,739.68	LARGE ENCLOSURE--PRIMARY	CIP
21115232	Anixter Inc	10/28/2025	\$451.80	28 KV POLYMER DEAD END	Warehouse
21115233	Techline Inc	10/28/2025	\$61,100.00	480 Volt LED Luminaire, Residential Strt. Lght T. III	Warehouse
21115248	Anixter Inc	10/29/2025	\$17,820.00	40FT CL 4 Creosote-Treated Pole	Warehouse
Extended Cost to Receive			\$426,140.88		

Lubbock Power and Light
Monthly Management Report
Statements of Net Position
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ASSETS

Current assets:

Pooled cash and cash equivalents	104,646,688	132,089,504	(27,442,817)
Receivables, net	27,949,705	34,457,443	(6,507,738)
Interest receivable	-	755,632	(755,632)
Prepaid expenses	25,000	25,000	-
Inventories	3,490,091	3,623,766	(133,675)
Total current assets	136,111,485	170,951,345	(34,839,860)

Noncurrent assets:

Restricted investments	45,253,859	47,831,702	(2,577,843)
Prepaid expenses	-	677,775	(677,775)
	45,253,859	48,509,477	(3,255,619)

Capital assets:

Construction in progress	4,079,990	5,927,793	(1,847,803)
Right of Use Asset-Leases	538,924	538,924	-
Right of Use Asset-SBITA	2,085,137	2,085,137	-
Production Plant	51,897,767	89,207,523	(37,309,756)
Transmission Plant	344,119,415	343,187,646	931,769
Distribution Plant	474,443,316	462,133,276	12,310,040
Regional Trans Market Oper Plant	2,767,780	2,767,780	-
General Plant	82,163,818	81,182,092	981,726
Less accumulated depreciation	(328,412,733)	(334,543,707)	6,130,974
Total capital assets	633,683,414	652,486,464	(18,803,050)
Total noncurrent assets	678,937,273	700,995,941	(22,058,668)

Total Assets

\$	815,048,757	\$	871,947,286	\$	(56,898,529)
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DEFERRED OUTFLOWS OF RESOURCES

Deferred charge on refunding	\$	2,699	\$	90,803	\$	(88,103)
Deferred outflows from pensions		8,520,647		12,019,482		(3,498,835)
Deferred outflows from OPEB		2,510,639		2,510,639		-
Total Deferred Outflows of Resources	\$	11,033,985	\$	14,620,924	\$	(3,586,938)

**Lubbock Power and Light
Monthly Management Report
Statements of Net Position
September 30, 2025**

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	September 2025	September 2024	Variance
<u>LIABILITIES</u>			
Current liabilities:			
Accounts payable	\$ 6,666,157	\$ 48,699,705	(42,033,548)
Accrued liabilities	3,458,695	3,517,826	(59,131)
Accrued interest payable	7,887,408	9,592,917	(1,705,509)
Unapplied cash	1,316,360	1,381,636	(65,276)
Compensated absences	2,526,147	2,377,444	148,703
Bonds payable	-	20,130,000	(20,130,000)
Total current liabilities	<u>21,854,766</u>	<u>85,699,528</u>	<u>(63,844,762)</u>
Noncurrent liabilities:			
Compensated absences	2,887,990	2,717,987	170,003
Post employment benefits	15,713,909	15,713,909	-
Net pension obligation	17,063,369	21,556,571	(4,493,202)
Leases Payable	403,899	527,939	(124,040)
Bonds payable	507,675,813	514,908,141	(7,232,327)
Total noncurrent liabilities	<u>543,744,981</u>	<u>555,424,546</u>	<u>(11,679,565)</u>
 Total Liabilities	 <u>\$ 565,599,747</u>	 <u>\$ 641,124,074</u>	 <u>\$ (75,524,327)</u>
<u>DEFERRED INFLOWS OF RESOURCES</u>			
TMRS actual vs assumption	4,225,632	2,702,025	1,523,607
OPEB actual vs assumption	7,149,136	7,149,136	-
Total Deferred Inflows of Resources	<u>\$ 11,374,768</u>	<u>\$ 9,851,161</u>	<u>\$ 1,523,607</u>
<u>NET POSITION</u>			
Net investment in capital assets	\$ 143,137,814	\$ 136,180,199	\$ 6,957,615
Restricted for:			
Debt Service	27,722,446	28,579,425	(856,979)
Unrestricted	78,247,968	70,833,350	7,414,618
 Total Net Position	 <u>\$ 249,108,228</u>	 <u>\$ 235,592,974</u>	 <u>\$ 13,515,254</u>

Lubbock Power and Light
Monthly Management Report
Statements of Net Position
September 30, 2025

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	September 2025	September 2024	September 2025 FYTD	September 2024 FYTD
<u>OPERATING REVENUES</u>				
Distribution Revenue	\$ 11,248,747	\$ 14,043,835	\$ 142,318,450	\$ 217,413,177
(Over)/under collection	-	41,386,755	-	25,898,288
TCOS Revenue	3,854,399	3,990,062	46,634,959	46,899,485
ERCOT Hold Harmless	(1,820,444)	(1,822,883)	(21,849,788)	(21,874,664)
Provision for bad debts	176,877	(333,364)	1,015,836	(1,271,862)
Total Operating Revenues	13,459,579	57,264,406	168,119,458	267,064,424
<u>OPERATING EXPENSES</u>				
Personal services	3,927,156	1,899,016	30,477,120	26,463,362
Supplies	105,158	128,977	1,438,810	1,587,542
Maintenance	454,667	388,273	4,387,636	3,915,391
Purchase of power and transmission	3,634,186	3,368,647	41,784,183	107,426,312
Other services and charges	1,894,630	1,974,455	14,429,916	16,455,669
Depreciation and amortization	2,717,441	3,563,203	25,581,535	24,898,143
Total Operating Expenses	12,733,238	11,322,571	118,099,200	180,746,419
Operating income	726,341	45,941,835	50,020,258	86,318,005
<u>NON-OPERATING REVENUES (EXPENSES)</u>				
Interest income	469,094	3,802,709	6,318,528	11,074,852
Disposition of assets	77,181	40,307	(7,905,412)	127,400
Miscellaneous	(3,173,946)	(44,818,116)	(13,575,446)	(55,545,184)
IRS Build America Bond Subsidy	-	-	-	-
Interest expense on leases	(8,147)	(11,303)	(8,147)	(11,303)
Interest expense on bonds	-	801,646	(19,466,937)	(18,468,411)
Total Non-Operating Revenues (Expenses)	(2,635,818)	(40,184,756)	(34,637,413)	(62,822,645)
Income(Expenses) before contributions and transfers	(1,909,477)	5,757,079	15,382,845	23,495,360
Capital contributions	206,819	193,949	206,819	193,949
Transfers (In)	90,411	296,120	1,084,932	1,079,680
Transfers (Out)	(263,278)	(253,837)	(3,159,341)	(3,046,049)
Transfers, net	33,951	236,231	(1,867,590)	(1,772,420)
Change in Net Position	\$ (1,875,525)	\$ 5,993,310	\$ 13,515,254	\$ 21,722,940
Net Position - beginning			\$ 235,592,974	\$ 213,870,034
Net position, ending			<u>\$ 249,108,228</u>	<u>\$ 235,592,974</u>

Lubbock Power and Light
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Statements of Net Position
September 30, 2025

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	September 2025	September 2025 FYTD
<u>CASH FLOWS FROM OPERATING ACTIVITIES</u>		
Receipts from customers	\$ 18,551,562	\$ 174,627,196
Payments to suppliers	(4,607,960)	(104,064,825)
Payments to employees	(3,203,249)	(29,753,213)
Other receipts (payments)	(3,173,946)	(13,575,446)
Net cash provided (used) by operating activities	<u>7,566,406</u>	<u>27,233,712</u>
<u>CASH FLOWS FROM NONCAPITAL AND RELATED FINANCING ACTIVITIES</u>		
Transfers in from other funds	90,411	1,084,932
Transfers out to other funds	(263,278)	(3,159,341)
Net cash provided (used) by noncapital and related financing activities	<u>(172,867)</u>	<u>(2,074,409)</u>
<u>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</u>		
Purchases of capital assets	1,002,646	1,777,018
Sale of capital assets	(1,468,081)	(15,783,142)
Principal paid on bonds	-	(30,821,897)
Issuance of bonds	-	3,547,672
Bond issuance costs	-	-
Interest paid on bonds and capital leases	(8,147)	(21,180,593)
Capital grants and contributions	206,819	206,819
Rebatable Arbitrage	-	-
Net cash provided (used) for capital and related financing activities	<u>(266,764)</u>	<u>(62,254,122)</u>
<u>CASH FLOWS FROM INVESTING ACTIVITIES</u>		
Sale (Purchase) of investments	1,062,997	2,577,843
Interest earnings on cash and investments	469,094	7,074,160
Net cash provided (used) by investing activities	<u>1,532,091</u>	<u>9,652,003</u>
Net increase (decrease) in cash and cash equivalents	8,658,868	(27,442,816)
Cash and cash equivalents - beginning of period	95,987,821	132,089,504
Cash and cash equivalents - end of period	<u><u>104,646,688</u></u>	<u><u>104,646,688</u></u>
<u>Reconciliation of operating income (loss) to net cash provided (used) by operating activities:</u>		
Operating income (loss)	726,341	50,020,258
Adjustments to reconcile operating income (loss) to net cash provided (used) by operating activities:		
Depreciation and amortization	2,717,441	25,581,535
Other income (expense)	(3,173,946)	(13,575,446)
Change in current assets and liabilities:		
Accounts receivable	5,091,982	6,507,738
Deferred Expenses - PPRF	-	0.30
Inventory	6,757	133,675
Prepaid expenses	-	-
Due from other governments	-	-
Accounts payable	290,048	(42,033,548)
Accrued liabilities	993,548	(59,131)
Customer deposits	190,327	(65,276)
Compensated absences and retirement benefits	723,907	723,907
Net cash provided (used) by operating activities	<u>7,566,406</u>	<u>27,233,712</u>

Lubbock Power and Light
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Statements of Net Position
September 30, 2025

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	FYTD Sept 2025	Annual Budget	Variance	% of Budget Realized
<u>FUNDING SOURCES</u>				
Interest earnings	\$ 6,318,528	\$ 1,073,215	\$ 5,245,313	588.75%
Rentals and recoveries	256,544	168,358	88,186	152.38%
Sale of equipment/recycle scrap	1,888,506	168,609	1,719,897	1120.05%
Metered Revenues				
Uncollectable Metered Revenues	1,015,836	-	1,015,836	0.00%
Base Rates	196	-	196	0.00%
Distribution System Revenue	124,335,345	131,924,036	(7,588,691)	94.25%
Purchased Power (excl. over/under recovery)	310	-	310	0.00%
Franchise Fee Equivalent	12,792,255	15,177,425	(2,385,170)	84.28%
Transmission Cost of Service (TCOS)	46,634,959	36,467,179	10,167,780	127.88%
ERCOT Hold Harmless Payment	(21,849,788)	(22,000,000)	150,212	99.32%
Fees and charges	2,030,805	650,880	1,379,925	312.01%
Outside work orders	3,156,544	1,478,537	1,678,007	213.49%
Tampering fees	2,998	47,240	(44,242)	6.35%
Miscellaneous	9,413,200	-	9,413,200	0.00%
Capitalized Asset Restricted Funds	-	-	-	0.00%
Transfer from Other Funds	1,084,932	1,084,931	1	100.00%
TOTAL FUNDING SOURCES	\$ 187,081,171	\$ 166,240,410	\$ 20,840,761	112.54%
<u>COST CENTER EXPENSES</u>				
Administration				
7111 - Administration	\$ 3,817,807	\$ 3,568,659	\$ 249,148	106.98%
7112 - Regulatory Compliance	1,212,085	873,272	338,813	138.80%
7113 - Legal	779,753	1,372,280	(592,527)	56.82%
7211 - Conservation & Education	603,959	755,460	(151,501)	79.95%
Purchased Power				
7315 - Purchased Power	41,784,183	41,375,971	408,212	100.99%
Production				
7311 - Operations	1,624,104	1,476,418	147,686	110.00%
Distribution				
7411 - Supervision & Engineering	1,295,365	1,142,071	153,294	113.42%
7412 - Underground Lines	4,596,154	3,712,501	883,653	123.80%
7413 - Overhead Lines	6,124,366	5,299,847	824,519	115.56%
7414 - Load Dispatching	2,338,029	2,336,775	1,254	100.05%
7415 - Customer Service	5,075,144	4,953,640	121,504	102.45%
7416 - GIS	1,106,983	1,083,828	23,155	102.14%
7417 - Substations	2,465,681	2,618,536	(152,855)	94.16%
7418 - Engineering & Construction Mgmt	-	-	-	0.00%
7419 - Meter Shop	1,156,127	1,025,963	130,164	112.69%
7421 - Street Lights	2,331,317	2,396,342	(65,025)	97.29%
Transmission				
7611 - Supervision & Engineering	1,466,859	1,489,306	(22,447)	98.49%
7613 - Overhead Lines	1,252,980	1,510,131	(257,151)	82.97%
7614 - Load Dispatching	1,747,240	2,053,511	(306,271)	85.09%
7617 - Substations	1,376,331	1,782,777	(406,446)	77.20%
Customer Service				
7423 - Field Services	-	-	-	0.00%
7511 - Performance Improvement	556,585	537,297	19,288	103.59%
7512 - Customer Information Systems	6,630,106	6,651,363	(21,257)	99.68%
7513 - Market Operations Group	1,586,772	1,816,310	(229,538)	87.36%
7514 - Customer Service	3,043,800	4,578,241	(1,534,441)	66.48%
7515 - Collections	2,707,339	2,054,605	652,734	131.77%
Reimbursement - City utilities & credit cards	(5,599,762)	(5,599,764)	2	100.00%
TOTAL COST CENTER EXPENSES	\$ 91,079,308	\$ 90,865,340	\$ 213,968	100.24%
<u>FUND LEVEL EXPENSES</u>				
Debt service	\$ 48,446,670	\$ 48,470,738	\$ (24,068)	99.95%
Transmission System Inventory	795,788	-	795,788	0.00%
Transfers:				
Indirect cost allocation	2,017,848	6,592,848	(4,575,000)	30.61%
Payment in lieu of property tax	4,055,131	3,795,469	259,662	106.84%
Payment in lieu of franchise fee	16,954,776	13,077,425	3,877,351	129.65%
Cash funded electric capital	21,345,000	21,345,000	-	100.00%
Transfer to Debt Service for General Fund	1,141,493	1,141,493	0	100.00%
Miscellaneous Expense	808,644	113,000	695,644	715.61%
TOTAL FUND LEVEL EXPENSES	\$ 95,565,350	\$ 94,535,973	\$ 1,029,377	101.09%
<u>TOTAL BUDGET</u>				
	\$ 186,644,658	\$ 185,401,313	\$ 1,243,345	100.67%
Budget surplus/(deficit)	\$ 436,512	\$ (19,160,903)	\$ 19,597,415	

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Description	October-24	November-24	December-24	January-25	February-25	March-25	April-25	May-25	June-25	July-25	August-25	September-25	FYTD 24-25	Adopted Budget	Funds Remaining	% of Budget Spent	% Remaining
ADMINISTRATION																	
ADMINISTRATION																	
COMPENSATION	\$ 120,344	\$ 247,791	\$ 157,288	\$ 153,183	\$ 153,921	\$ 161,049	\$ 163,221	\$ 235,644	\$ 159,081	\$ 159,650	\$ 158,415	170,025	\$ 2,039,614	\$ 2,044,265	\$ 4,651	99.77	0.23
BENEFITS	41,839	89,424	58,060	59,829	60,008	62,379	63,447	91,277	59,912	59,428	60,384	81,895	787,882	788,380	498	99.94	0.06
SUPPLIES	2,872	3,975	3,836	5,199	3,053	3,734	4,816	1,148	2,339	2,073	3,232	5,936	42,211	31,854	(10,357)	132.52	(32.52)
MAINTENANCE	22,526	1,159	5,170	1,619	515	1,208	825	326	2,589	963	526	5,539	42,965	32,892	(10,073)	130.62	(30.62)
PROF. SERVICES/TRAINING	28,417	36,078	53,294	27,064	16,945	37,568	18,872	108,193	28,831	222,770	49,318	30,460	657,812	454,251	(203,561)	144.81	(44.81)
OTHER CHARGES	887	1,637	4,607	1,182	1,458	1,623	1,123	2,375	1,656	1,436	1,234	6,640	25,858	16,500	(9,358)	156.71	(56.71)
SCHEDULED CHARGES	17,505	15,809	17,592	19,440	16,655	18,410	15,868	18,852	14,894	17,711	17,042	31,688	221,465	200,517	(20,948)	110.45	(10.45)
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 234,390	\$ 395,873	\$ 299,847	\$ 267,516	\$ 252,555	\$ 285,971	\$ 268,172	\$ 457,815	\$ 269,303	\$ 464,031	\$ 290,150	\$ 332,185	\$ 3,817,807	\$ 3,568,659	\$ (249,148)	106.98	(6.98)
REGULATORY COMPLIANCE																	
COMPENSATION	\$ 17,331	\$ 40,729	\$ 24,747	\$ 24,648	\$ 24,900	\$ 24,976	\$ 25,145	\$ 37,143	\$ 24,986	\$ 24,690	\$ 25,118	72,894	\$ 367,306	\$ 275,335	\$ (91,971)	133.40	(33.40)
BENEFITS	6,971	16,110	10,106	10,120	10,231	10,232	10,289	15,143	10,235	10,133	10,278	13,857	133,705	112,221	(21,484)	119.14	(19.14)
SUPPLIES	735	655	357	412	447	684	455	722	408	456	439	420	6,192	7,154	962	86.55	13.45
MAINTENANCE	5,190	56	56	192	321	102	176	165	554	1,104	179	780	8,878	2,177	(6,701)	407.79	(307.79)
PROF. SERVICES/TRAINING	15,072	30,669	10,709	75,861	59,966	9,408	99,255	30,753	138,152	27,661	31,880	100,429	629,814	410,301	(219,513)	153.50	(53.50)
OTHER CHARGES	11	24	16	16	17	17	17	24	17	16	17	22	214	200	(14)	107.15	(7.15)
SCHEDULED CHARGES	5,492	5,338	5,470	5,626	5,458	5,641	5,371	5,495	5,539	5,555	5,495	5,495	65,977	65,884	(93)	100.14	(0.14)
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 50,802	\$ 93,581	\$ 51,461	\$ 116,875	\$ 101,341	\$ 51,062	\$ 140,707	\$ 89,445	\$ 179,891	\$ 69,615	\$ 73,406	\$ 193,898	\$ 1,212,085	\$ 873,272	\$ (338,813)	138.80	(38.80)
LEGAL																	
COMPENSATION	\$ 23,074	\$ 48,120	\$ 31,927	\$ 31,980	\$ 31,949	\$ 31,926	\$ 32,516	\$ 47,886	\$ 31,972	\$ 32,255	\$ 31,968	64,475	\$ 440,048	\$ 417,358	\$ (22,690)	105.44	(5.44)
BENEFITS	7,743	15,607	10,917	11,571	11,563	11,557	11,710	17,288	11,569	11,642	11,568	14,644	147,380	146,305	(1,075)	100.73	(0.73)
SUPPLIES	-	-	128	158	9	72	-	-	4	-	424	-	795	1,280	485	62.08	37.92
MAINTENANCE	-	-	-	-	-	-	-	180	-	-	-	-	180	-	(180)	-	-
PROF. SERVICES/TRAINING	11,304	719	62,540	10,959	3,592	14,828	7,613	12,675	8,925	14,312	4,112	10,609	162,187	776,673	614,486	20.88	79.12
OTHER CHARGES	770	30	22	19	14	19	30	30	30	22	14	22	1,019	1,000	(19)	101.89	(1.89)
SCHEDULED CHARGES	2,331	2,213	2,331	2,461	2,274	2,414	2,300	2,333	2,333	2,333	2,487	2,333	28,144	29,664	1,520	94.88	5.12
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 45,222	\$ 66,687	\$ 107,864	\$ 57,149	\$ 49,401	\$ 60,815	\$ 54,169	\$ 80,393	\$ 54,833	\$ 60,564	\$ 50,573	\$ 92,083	\$ 779,753	\$ 1,372,280	\$ 592,527	56.82	43.18
CONSERVATION & EDUCATION																	
COMPENSATION	\$ 2,866	\$ 4,714	\$ 3,143	\$ 3,143	\$ 3,143	\$ 3,143	\$ 3,143	\$ 14,021	\$ 14,855	\$ 16,755	\$ 15,631	110,561	\$ 195,117	\$ 226,240	\$ 31,123	86.24	13.76
BENEFITS	1,245	1,835	1,228	1,234	6,553	1,234	1,234	7,665	5,352	5,845	5,553	7,639	46,615	92,497	45,882	50.40	49.60
SUPPLIES	188	188	188	188	188	188	188	188	2,386	188	354	243	4,673	2,404	(2,269)	194.40	(94.40)
MAINTENANCE	444	-	-	125	-	-	-	-	-	-	131	444	1,144	1,500	356	76.29	23.71
PROF. SERVICES/TRAINING	30,754	17,561	-	19,706	45,549	11,250	14,717	22,729	5,699	23,350	67,061	92,428	350,802	424,360	73,558	82.67	17.33
OTHER CHARGES	-	-	-	-	-	-	-	-	-	916	15	141	1,071	2,500	1,429	42.86	57.14
SCHEDULED CHARGES	388	348	388	428	388	348	348	348	381	401	385	385	4,535	5,959	1,424	76.11	23.89
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 35,884	\$ 24,646	\$ 4,947	\$ 24,823	\$ 55,821	\$ 16,162	\$ 19,629	\$ 44,951	\$ 28,673	\$ 47,453	\$ 89,131	\$ 211,840	\$ 603,959	\$ 755,460	\$ 151,501	79.95	20.05

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Description	October-24	November-24	December-24	January-25	February-25	March-25	April-25	May-25	June-25	July-25	August-25	September-25	FYTD 24-25	Adopted Budget	Funds Remaining	% of Budget Spent	% Remaining
PRODUCTION MASSENGALE STATION																	
COMPENSATION	\$ 207,179	\$ 44,146	\$ (251,325)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
BENEFITS	55,908	16,434	(72,342)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SUPPLIES	46	119	(165)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MAINTENANCE	23	-	(23)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PROF. SERVICES/TRAINING	4,572	-	(4,572)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
OTHER CHARGES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SCHEDULED CHARGES	2,519	3	(2,522)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 270,247	\$ 60,702	\$ (330,949)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
DISTRIBUTION																	
DISTRIBUTION SUPERVISION & ENGINEERING																	
COMPENSATION	\$ 28,783	\$ 71,972	\$ 48,305	\$ 52,309	\$ 47,411	\$ 41,984	\$ 45,643	\$ 74,820	\$ 50,574	\$ 45,167	\$ 51,435	84,469	\$ 642,873	\$ 417,767	\$ (225,106)	153.88	(53.88)
BENEFITS	12,236	30,122	20,334	22,408	19,963	17,945	19,306	30,650	22,507	19,714	22,117	29,140	266,443	180,197	(86,246)	147.86	(47.86)
SUPPLIES	13,109	1,733	1,013	3,715	1,832	1,554	1,925	1,860	1,295	1,717	2,025	3,151	34,930	34,188	(742)	102.17	(2.17)
MAINTENANCE	1,368	648	443	4,192	536	1,117	1,117	1,952	1,214	892	655	4,897	19,031	20,205	1,174	94.19	5.81
PROF. SERVICES/TRAINING	215	168	418	8,295	6,209	4,710	17,632	835	18,522	18,243	11,657	21,000	107,905	129,758	21,853	83.16	16.84
OTHER CHARGES	508	375	448	348	376	2,610	211	194	97	272	117	106	5,663	4,295	(1,368)	131.84	(31.84)
SCHEDULED CHARGES	16,923	29,205	16,952	18,204	17,052	17,475	16,724	17,167	17,155	17,258	17,209	17,199	218,522	355,661	137,139	61.44	38.56
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 73,142	\$ 134,225	\$ 87,912	\$ 109,471	\$ 93,378	\$ 87,395	\$ 102,560	\$ 127,479	\$ 111,364	\$ 103,263	\$ 105,214	\$ 159,962	\$ 1,295,365	\$ 1,142,071	\$ (153,294)	113.42	(13.42)
DISTRIBUTION UNDERGROUND LINES																	
COMPENSATION	\$ 118,973	\$ 187,830	\$ 130,647	\$ 136,366	\$ 111,133	\$ 191,220	\$ 126,515	\$ 215,228	\$ 146,409	\$ 131,452	\$ 115,520	261,881	\$ 1,873,172	\$ 1,437,098	\$ (436,074)	130.34	(30.34)
BENEFITS	47,644	80,475	57,966	59,135	49,689	75,932	56,194	91,687	63,394	59,253	51,619	68,438	761,426	631,233	(130,193)	120.63	(20.63)
SUPPLIES	24,564	55,496	25,786	29,276	39,484	41,446	23,707	22,628	22,232	17,570	21,752	25,552	349,493	365,954	16,461	95.50	4.50
MAINTENANCE	106,812	88,638	60,778	118,448	42,126	74,172	66,624	66,251	310,886	68,147	125,607	112,729	1,241,218	872,176	(369,042)	142.31	(42.31)
PROF. SERVICES/TRAINING	4,952	7,799	5,380	4,291	7,639	15,355	5,707	15,841	9,188	6,816	11,106	17,775	111,848	90,620	(21,228)	123.43	(23.43)
OTHER CHARGES	718	124	539	429	922	453	367	516	664	948	2,907	319	8,908	3,500	(5,408)	254.52	(154.52)
SCHEDULED CHARGES	15,018	17,797	15,076	17,327	49,881	25,475	14,684	15,082	27,463	19,310	16,548	19,359	253,020	311,920	58,900	81.12	18.88
CAPITAL OUTLAY	-	2,519	-	-	-	-	-	-	-	-	(2,519)	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 318,681	\$ 440,677	\$ 296,173	\$ 365,271	\$ 300,874	\$ 424,053	\$ 293,797	\$ 427,234	\$ 580,236	\$ 303,495	\$ 342,541	\$ 506,053	\$ 4,599,084	\$ 3,712,501	\$ (886,583)	123.88	(23.88)
DISTRIBUTION OVERHEAD LINES																	
COMPENSATION	\$ 262,101	\$ 330,244	\$ 199,430	\$ 213,172	\$ 209,709	\$ 262,907	\$ 190,685	\$ 266,376	\$ 200,730	\$ 208,267	\$ 173,268	431,984	\$ 2,948,872	\$ 2,322,495	\$ (626,377)	126.97	(26.97)
BENEFITS	89,559	127,774	81,709	84,573	83,807	101,703	77,315	105,683	79,358	78,235	67,759	104,242	1,081,716	960,698	(121,018)	112.60	(12.60)
SUPPLIES	34,219	34,736	21,470	41,835	25,978	81,453	18,042	20,339	35,352	20,659	16,253	19,622	369,957	403,024	33,067	91.80	8.20
MAINTENANCE	92,119	117,083	70,927	165,603	90,558	157,381	95,601	88,789	80,071	55,199	114,510	122,712	1,250,553	1,148,209	(102,344)	108.91	(8.91)
PROF. SERVICES/TRAINING	52,628	20,511	12,006	19,623	19,293	23,382	16,816	12,307	37,144	18,218	29,212	14,971	276,111	224,946	(51,165)	122.75	(22.75)
OTHER CHARGES	329	2,250	2,139	681	792	1,593	791	1,113	550	526	545	738	12,049	3,000	(9,049)	401.62	(301.62)
SCHEDULED CHARGES	14,593	19,437	14,612	15,025	14,746	21,319	14,259	14,807	14,660	14,675	14,649	15,019	187,803	237,475	49,672	79.08	20.92
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 545,547	\$ 652,035	\$ 402,293	\$ 540,512	\$ 444,882	\$ 649,737	\$ 413,510	\$ 509,414	\$ 447,865	\$ 395,779	\$ 416,196	\$ 709,289	\$ 6,127,061	\$ 5,299,847	\$ (827,214)	115.61	(15.61)

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Description	October-24	November-24	December-24	January-25	February-25	March-25	April-25	May-25	June-25	July-25	August-25	September-25	FYTD 24-25	Adopted Budget	Funds Remaining	% of Budget Spent	% Remaining
DISTRIBUTION LOAD DISPATCHING																	
COMPENSATION	\$ 56,023	\$ 124,611	\$ 76,668	\$ 79,912	\$ 84,896	\$ 85,468	\$ 81,242	\$ 163,536	\$ 81,865	\$ 82,502	\$ 98,619	135,293	\$ 1,150,634	\$ 1,200,648	\$ 50,014	95.83	4.17
BENEFITS	21,720	47,735	29,934	30,896	31,685	32,901	31,181	57,711	31,379	31,994	36,552	43,789	427,478	478,009	50,531	89.43	10.57
SUPPLIES	1,703	1,292	824	743	672	2,614	993	569	428	1,095	461	377	11,771	10,229	(1,542)	115.07	(15.07)
MAINTENANCE	2,688	1,006	929	815	955	1,033	1,412	1,693	1,382	1,274	3,906	3,110	20,202	15,292	(4,910)	132.11	(32.11)
PROF. SERVICES/TRAINING	36,441	38,623	55,684	18,981	18,141	52,522	18,406	12,879	116,860	40,100	96,348	58,985	563,973	471,000	(92,973)	119.74	(19.74)
OTHER CHARGES	1,265	3,786	1,210	722	17,258	743	1,009	1,430	4,106	494	477	457	32,958	32,650	(308)	100.94	(0.94)
SCHEDULED CHARGES	10,740	10,391	10,749	11,221	10,801	11,163	10,458	10,870	11,579	10,791	10,952	11,297	131,013	128,947	(2,066)	101.60	(1.60)
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 130,580	\$ 227,445	\$ 175,998	\$ 143,290	\$ 164,408	\$ 186,444	\$ 144,703	\$ 248,688	\$ 247,599	\$ 168,250	\$ 247,315	\$ 253,309	\$ 2,338,029	\$ 2,336,775	\$ (1,254)	100.05	(0.05)
DISTRIBUTION CUSTOMER SERVICE																	
COMPENSATION	\$ 129,757	\$ 225,546	\$ 136,345	\$ 143,812	\$ 154,165	\$ 177,435	\$ 135,942	\$ 197,704	\$ 164,611	\$ 172,372	\$ 158,604	292,881	\$ 2,089,175	\$ 1,922,644	\$ (166,531)	108.66	(8.66)
BENEFITS	45,514	86,323	53,512	56,217	60,742	65,760	52,235	75,522	60,414	62,939	60,931	79,459	759,568	744,560	(15,008)	102.02	(2.02)
SUPPLIES	17,667	22,894	11,043	8,714	14,749	14,164	31,930	10,188	11,369	8,327	9,756	17,332	178,133	201,474	23,341	88.41	11.59
MAINTENANCE	30,461	32,856	17,090	34,364	23,181	52,915	22,908	17,897	34,010	40,923	26,523	34,862	367,990	284,751	(83,239)	129.23	(29.23)
PROF. SERVICES/TRAINING	746	6,155	634	3,160	2,561	3,730	1,321	1,225	2,605	9,169	3,577	413	35,295	33,500	(1,795)	105.36	(5.36)
OTHER CHARGES	58,766	113,239	90,741	83,322	94,392	95,328	97,326	97,356	116,856	114,184	107,991	93,318	1,162,821	1,300,600	137,779	89.41	10.59
SCHEDULED CHARGES	51,012	33,685	33,507	40,548	54,753	40,842	32,507	33,494	45,719	38,602	38,738	48,072	491,478	466,110	(25,368)	105.44	(5.44)
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 333,923	\$ 520,700	\$ 342,872	\$ 370,137	\$ 404,543	\$ 450,173	\$ 374,169	\$ 433,387	\$ 435,584	\$ 446,516	\$ 406,121	\$ 566,336	\$ 5,084,460	\$ 4,953,639	\$ (130,821)	102.64	(2.64)
LP&L GIS																	
COMPENSATION	\$ 31,915	\$ 67,557	\$ 44,391	\$ 46,662	\$ 47,304	\$ 46,281	\$ 46,744	\$ 66,769	\$ 31,030	\$ 43,616	\$ 36,832	85,869	\$ 594,970	\$ 578,027	\$ (16,943)	102.93	(2.93)
BENEFITS	13,100	29,134	18,881	19,997	21,028	21,030	21,030	30,748	14,646	20,322	17,145	27,464	254,525	253,059	(1,466)	100.58	(0.58)
SUPPLIES	865	2,234	436	587	432	756	398	636	718	591	616	1,323	9,590	15,085	5,495	63.57	36.43
MAINTENANCE	4,620	803	-	537	247	68	552	23	658	402	92	1,672	9,674	2,000	(7,674)	483.69	(383.69)
PROF. SERVICES/TRAINING	900	395	24	8,088	3,568	176	406	79,939	507	16,089	80,401	3,684	194,178	194,094	(84)	100.04	(0.04)
OTHER CHARGES	302	237	298	177	318	302	216	150	103	153	138	1,180	3,574	2,650	(924)	134.86	(34.86)
SCHEDULED CHARGES	3,523	3,081	3,323	3,564	3,318	4,161	3,081	3,317	3,200	3,352	3,276	3,276	40,473	38,913	(1,560)	104.01	(4.01)
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 55,226	\$ 103,441	\$ 67,353	\$ 79,612	\$ 76,214	\$ 72,774	\$ 72,427	\$ 181,581	\$ 50,863	\$ 84,525	\$ 138,500	\$ 124,468	\$ 1,106,983	\$ 1,083,828	\$ (23,155)	102.14	(2.14)
DISTRIBUTION SUBSTATION																	
COMPENSATION	\$ 39,898	\$ 77,776	\$ 52,187	\$ 54,719	\$ 67,369	\$ 74,395	\$ 68,106	\$ 106,200	\$ 65,029	\$ 66,911	\$ 59,736	137,528	\$ 869,854	\$ 713,867	\$ (155,987)	121.85	(21.85)
BENEFITS	16,203	30,594	22,011	22,911	26,787	28,761	27,407	41,949	25,955	26,985	25,227	48,249	343,036	294,011	(49,025)	116.67	(16.67)
SUPPLIES	8,459	18,251	10,801	5,411	5,832	5,369	8,877	5,714	14,046	9,788	5,520	4,732	102,802	102,509	(293)	100.29	(0.29)
MAINTENANCE	37,337	25,933	13,860	5,441	23,235	10,168	5,287	19,203	6,001	16,845	5,338	10,891	179,540	109,120	(70,420)	164.53	(64.53)
PROF. SERVICES/TRAINING	5,811	7,139	359	2,811	10,640	13,037	901	6,649	12,009	3,539	2,411	201,477	266,782	743,481	476,699	35.88	64.12
OTHER CHARGES	45,685	1,799	198	72	186	181	60	1,438	289	628	361	291	51,188	47,205	(3,983)	108.44	(8.44)
SCHEDULED CHARGES	51,137	50,972	50,840	50,851	50,705	51,536	50,598	52,140	50,876	50,820	50,768	50,737	611,980	608,343	(3,637)	100.60	(0.60)
CAPITAL OUTLAY	-	-	9,212	-	-	-	-	7,125	24,161	-	-	-	40,498	-	(40,498)	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 204,530	\$ 212,465	\$ 159,469	\$ 142,216	\$ 184,755	\$ 183,447	\$ 161,236	\$ 240,419	\$ 198,365	\$ 175,515	\$ 149,361	\$ 453,904	\$ 2,465,681	\$ 2,618,536	\$ 152,855	94.16	5.84

LP&L Funds
Finance Department
Budget Comparison
As of September 30, 2025

Description	October-24	November-24	December-24	January-25	February-25	March-25	April-25	May-25	June-25	July-25	August-25	September-25	FYTD 24-25	Adopted Budget	Funds Remaining	% of Budget Spent	% Remaining
DISTRIBUTION CONSTRUCTION & ENGINEERING																	
COMPENSATION	\$ 2,618	\$ -	\$ -	\$ (2,618)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
BENEFITS	854	27	-	(881)	-	-	-	-	-	-	-	-	(0)	-	0	-	-
SUPPLIES	1,013	633	457	(2,103)	-	-	-	-	-	-	-	-	-	-	-	-	-
MAINTENANCE	2,113	1,705	46	(3,864)	-	-	-	-	-	-	-	-	-	-	-	-	-
PROF. SERVICES/TRAINING	232	1,743	-	(1,975)	-	-	-	-	-	-	-	-	-	-	-	-	-
OTHER CHARGES	24	61	-	(85)	-	-	-	-	-	-	-	-	-	-	-	-	-
SCHEDULED CHARGES	282	-	282	(563)	-	-	-	-	-	-	-	-	-	-	-	-	-
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 7,136	\$ 4,169	\$ 785	\$ (12,090)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ -	\$ 0	#DIV/0!	#DIV/0!
DISTRIBUTION METER SHOP																	
COMPENSATION	\$ 35,324	\$ 83,685	\$ 50,234	\$ 50,157	\$ 50,258	\$ 50,536	\$ 50,237	\$ 75,564	\$ 50,601	\$ 50,494	\$ 51,518	87,652	\$ 686,261	\$ 553,611	\$ (132,650)	123.96	(23.96)
BENEFITS	14,401	33,453	20,818	20,889	20,915	20,987	20,910	31,236	21,026	20,998	21,418	28,461	275,513	230,507	(45,006)	119.52	(19.52)
SUPPLIES	4,318	1,683	5,119	1,615	2,192	5,879	1,627	5,121	1,963	4,620	951	4,193	39,281	68,682	29,401	57.19	42.81
MAINTENANCE	5,176	1,411	3,226	3,438	850	4,919	2,172	876	1,747	1,620	4,965	3,639	34,039	27,913	(6,126)	121.95	(21.95)
PROF. SERVICES/TRAINING	2,185	4,438	10,188	167	644	338	3,115	2,842	6,559	424	906	464	32,271	50,690	18,419	63.66	36.34
OTHER CHARGES	200	271	293	137	259	244	1,092	211	123	136	181	216	3,364	5,256	1,892	64.00	36.00
SCHEDULED CHARGES	6,849	7,033	6,849	7,033	7,171	7,461	7,503	7,076	7,076	7,195	7,076	7,076	85,399	89,304	3,905	95.63	4.37
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 68,453	\$ 131,974	\$ 96,728	\$ 83,435	\$ 82,290	\$ 90,365	\$ 86,656	\$ 122,926	\$ 89,095	\$ 85,369	\$ 87,135	\$ 131,701	\$ 1,156,127	\$ 1,025,963	\$ (130,164)	112.69	(12.69)
DISTRIBUTION STREET LIGHTS																	
COMPENSATION	\$ 46,638	\$ 107,521	\$ 60,409	\$ 55,529	\$ 64,786	\$ 69,372	\$ 62,235	\$ 93,154	\$ 69,387	\$ 62,065	\$ 67,419	90,858	\$ 849,373	\$ 858,535	\$ 9,162	98.93	1.07
BENEFITS	19,590	45,802	27,552	25,271	29,252	30,355	28,550	40,949	29,312	27,348	29,120	37,445	370,547	386,066	15,519	95.98	4.02
SUPPLIES	14,531	19,758	7,673	7,804	9,027	13,670	14,700	9,154	7,340	6,895	7,841	10,236	128,630	109,400	(19,230)	117.58	(17.58)
MAINTENANCE	88,427	78,894	58,067	49,319	58,761	65,016	87,652	80,115	83,703	44,613	59,019	130,105	883,691	902,100	18,409	97.96	2.04
PROF. SERVICES/TRAINING	76	611	286	381	789	1,540	351	1,116	4,928	142	12,419	5,014	27,653	21,309	(6,344)	129.77	(29.77)
OTHER CHARGES	24	228	116	145	178	160	237	155	81	192	53	153	1,723	-	(1,723)	-	-
SCHEDULED CHARGES	5,415	9,644	5,448	5,656	5,425	5,730	5,182	5,538	5,428	5,412	5,412	5,412	69,699	118,931	49,232	58.60	41.40
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 174,700	\$ 262,459	\$ 159,550	\$ 144,106	\$ 168,216	\$ 185,844	\$ 198,907	\$ 230,182	\$ 200,178	\$ 146,668	\$ 181,283	\$ 279,224	\$ 2,331,317	\$ 2,396,341	\$ 65,024	97.29	2.71
TRANSMISSION																	
TRANSMISSION SUPERVISION & ENGINEERING																	
COMPENSATION	\$ 40,376	\$ 85,847	\$ 57,885	\$ 57,923	\$ 58,646	\$ 59,151	\$ 49,470	\$ 80,491	\$ 48,246	\$ 46,996	\$ 39,726	93,304	\$ 718,062	\$ 594,453	\$ (123,609)	120.79	(20.79)
BENEFITS	15,746	34,450	22,867	22,945	22,990	23,007	19,181	30,020	18,518	18,471	15,980	23,198	267,372	236,203	(31,169)	113.20	(13.20)
SUPPLIES	4,582	1,043	422	1,216	485	790	609	1,069	1,081	365	345	449	12,454	11,775	(679)	105.77	(5.77)
MAINTENANCE	2,243	-	-	23	5,299	722	33	3,353	18,070	226	152	1,332	31,453	3,500	(27,953)	898.65	(798.65)
PROF. SERVICES/TRAINING	80,545	4,090	73,421	3,372	36,936	9,824	16,397	14,885	3,898	8,028	45,588	28,555	325,540	500,239	174,699	65.08	34.92
OTHER CHARGES	270	889	514	449	897	664	351	526	404	427	375	474	6,239	50	(6,189)	12,478.54	(12,378.54)
SCHEDULED CHARGES	8,452	11,924	8,452	8,492	8,553	8,694	8,411	8,553	8,553	8,552	8,552	8,552	105,739	143,086	37,347	73.90	26.10
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 152,212	\$ 138,243	\$ 163,561	\$ 94,419	\$ 133,806	\$ 102,851	\$ 94,452	\$ 138,896	\$ 98,770	\$ 83,065	\$ 110,718	\$ 155,864	\$ 1,466,859	\$ 1,489,306	\$ 22,447	98.49	1.51

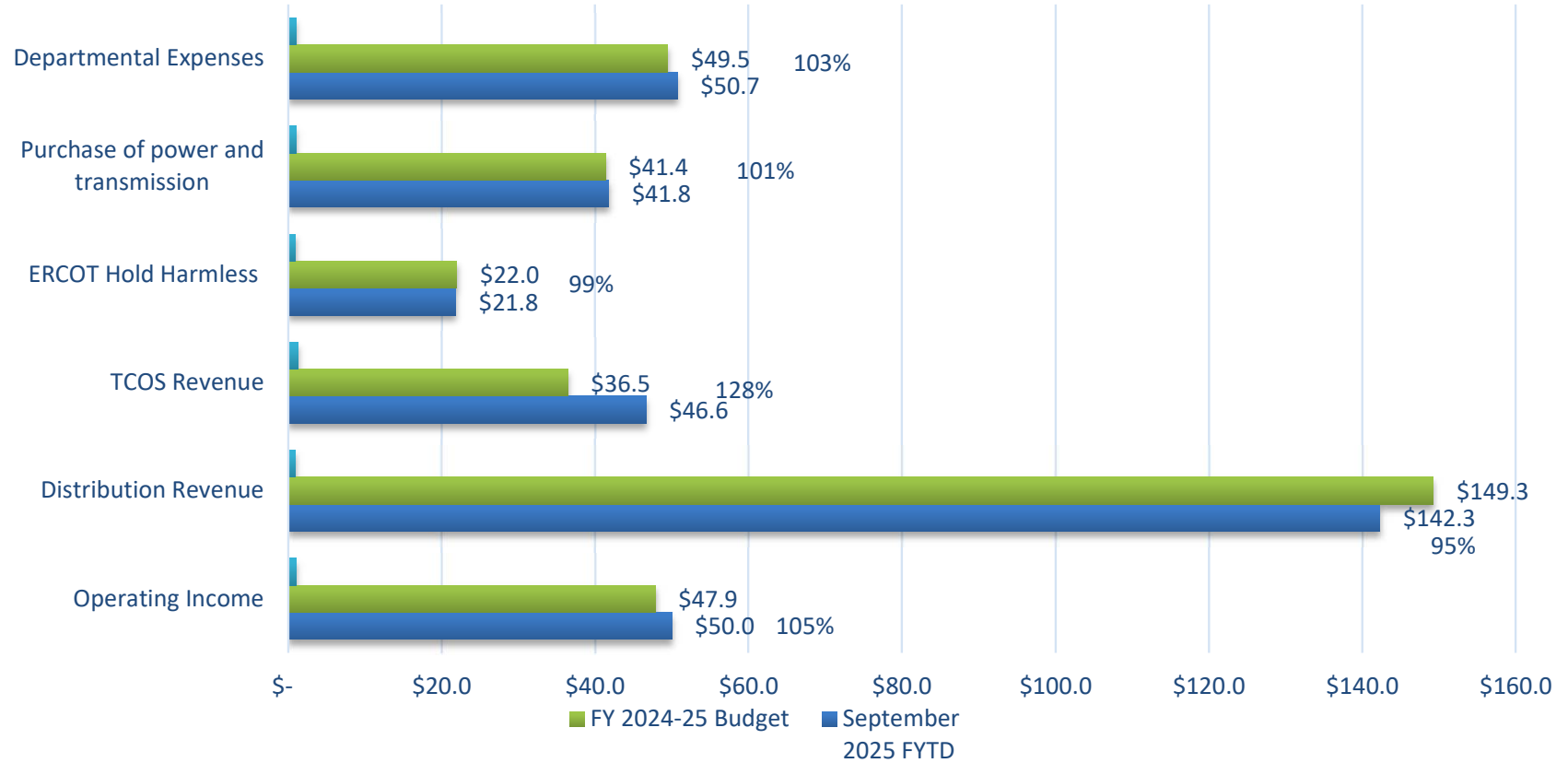
LP&L Funds
Finance Department
Budget Comparison
As of September 30, 2025

Description	October-24	November-24	December-24	January-25	February-25	March-25	April-25	May-25	June-25	July-25	August-25	September-25	FYTD 24-25	Adopted Budget	Funds Remaining	% of Budget Spent	% Remaining
TRANSMISSION OVERHEAD LINES																	
COMPENSATION	\$ 45,551	\$ 90,136	\$ 46,096	\$ 48,632	\$ 50,295	\$ 27,071	\$ 41,081	\$ 79,223	\$ 61,410	\$ 55,836	\$ 51,722	93,120	\$ 690,172	\$ 716,937	\$ 26,765	96.27	3.73
BENEFITS	17,952	35,639	18,460	19,126	20,141	10,410	15,618	30,425	23,137	21,528	20,276	30,678	263,390	300,413	37,023	87.68	12.32
SUPPLIES	3,823	6,911	2,286	8,741	19,677	1,357	4,185	7,294	9,460	18,864	3,605	1,589	87,793	113,050	25,257	77.66	22.34
MAINTENANCE	4,185	6,729	2,091	18,279	6,086	2,103	3,335	4,398	5,348	2,360	31,554	8,374	94,842	100,838	5,996	94.05	5.95
PROF. SERVICES/TRAINING	201	751	225	364	502	1,809	2,900	27,518	21,232	1,742	2,599	247	60,090	222,041	161,951	27.06	72.94
OTHER CHARGES	24	61	32	55	57	82	85	97	192	139	123	187	1,133	-	(1,133)	-	-
SCHEDULED CHARGES	4,562	4,613	4,588	4,643	4,579	4,717	4,482	4,600	4,600	4,977	4,600	4,600	55,561	56,852	1,291	97.73	2.27
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 76,298	\$ 144,840	\$ 73,778	\$ 99,840	\$ 101,337	\$ 47,550	\$ 71,685	\$ 153,555	\$ 125,377	\$ 105,445	\$ 114,480	\$ 138,795	\$ 1,252,980	\$ 1,510,131	\$ 257,151	82.97	17.03
TRANSMISSION LOAD DISPATCHING																	
COMPENSATION	\$ 41,605	\$ 83,199	\$ 53,140	\$ 49,725	\$ 49,632	\$ 50,143	\$ 55,441	\$ 79,188	\$ 67,257	\$ 65,540	\$ 66,924	90,485	\$ 752,281	\$ 1,030,391	\$ 278,110	73.01	26.99
BENEFITS	15,071	30,819	19,787	18,495	18,450	18,598	20,596	29,305	25,186	24,842	24,822	33,413	279,385	395,246	115,861	70.69	29.31
SUPPLIES	227	1,320	334	212	132	174	434	276	31	328	321	-	3,790	7,325	3,535	51.74	48.26
MAINTENANCE	-	2,405	153	-	-	-	-	118	315	-	-	210	3,201	6,000	2,799	53.34	46.66
PROF. SERVICES/TRAINING	37,125	51,390	72,836	24,424	56,429	58,763	22,221	15,112	131,754	69,269	74,293	66,010	679,625	584,000	(95,625)	116.37	(16.37)
OTHER CHARGES	339	3,863	485	692	485	485	485	740	323	323	323	436	8,979	10,650	1,671	84.31	15.69
SCHEDULED CHARGES	9,396	1,658	(5,238)	1,658	1,658	1,658	1,685	1,658	118	1,989	1,658	2,080	19,980	19,899	(81)	100.41	(0.41)
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 103,763	\$ 174,655	\$ 141,497	\$ 95,207	\$ 126,787	\$ 129,821	\$ 100,862	\$ 126,397	\$ 224,983	\$ 162,291	\$ 168,342	\$ 192,634	\$ 1,747,240	\$ 2,053,511	\$ 306,271	85.09	14.91
TRANSMISSION SUBSTATION																	
COMPENSATION	\$ 32,301	\$ 93,766	\$ 48,260	\$ 48,174	\$ 47,206	\$ 53,596	\$ 49,290	\$ 76,781	\$ 56,613	\$ 48,449	\$ 50,378	62,864	\$ 667,678	\$ 664,275	\$ (3,403)	100.51	(0.51)
BENEFITS	12,370	37,098	19,425	19,323	18,474	19,997	19,706	30,186	22,132	19,563	20,506	24,543	263,324	274,087	10,763	96.07	3.93
SUPPLIES	1,659	10,917	54	943	1,289	-	918	379	1,783	616	1,141	1,850	21,549	21,500	(49)	100.23	(0.23)
MAINTENANCE	32,711	1,718	1,278	390	3,414	1,256	861	5,534	56,724	1,730	605	3,070	109,290	55,000	(54,290)	198.71	(98.71)
PROF. SERVICES/TRAINING	4,289	3,819	-	218	3,283	1,088	4,823	5,761	8,013	1,359	166	202,196	235,013	720,390	485,377	32.62	67.38
OTHER CHARGES	45,587	1,727	1,428	41	41	40	41	62	42	61	64	56	49,190	47,500	(1,690)	103.56	(3.56)
SCHEDULED CHARGES	-	2	-	-	-	-	-	-	-	-	-	2	26	24	8.38	91.62	-
CAPITAL OUTLAY	-	-	-	-	-	-	-	6,365	23,920	-	-	-	30,285	-	(30,285)	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 128,917	\$ 149,047	\$ 70,445	\$ 69,088	\$ 73,707	\$ 75,976	\$ 75,640	\$ 125,067	\$ 169,227	\$ 71,778	\$ 72,861	\$ 294,579	\$ 1,376,331	\$ 1,782,778	\$ 406,447	77.20	22.80
CUSTOMER SERVICE																	
DISTRIBUTION STREET LIGHTS																	
COMPENSATION	\$ 20,156	\$ 43,690	\$ 28,795	\$ 28,795	\$ 28,795	\$ 28,795	\$ 28,795	\$ 43,192	\$ 28,795	\$ 28,795	\$ 28,795	56,263	\$ 393,658	\$ 362,016	\$ (31,642)	108.74	(8.74)
BENEFITS	8,011	18,645	11,713	11,755	11,755	11,755	11,755	17,633	10,721	10,684	10,684	14,548	149,660	150,886	1,226	99.19	0.81
SUPPLIES	734	149	78	34	-	-	42	-	11	33	290	744	2,115	5,500	3,385	38.45	61.55
MAINTENANCE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PROF. SERVICES/TRAINING	829	3,552	(836)	13	74	44	145	87	-	6,564	87	-	10,558	18,300	7,742	57.69	42.31
OTHER CHARGES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SCHEDULED CHARGES	50	50	50	50	50	50	50	50	50	50	50	50	595	595	0	99.99	0.01
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 29,780	\$ 66,085	\$ 39,800	\$ 40,646	\$ 40,673	\$ 40,643	\$ 40,786	\$ 60,962	\$ 39,576	\$ 46,125	\$ 39,904	\$ 71,605	\$ 556,585	\$ 537,297	\$ (19,288)	104	(3.59)

LP&L Funds
Finance Department
Budget Comparison
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Description	October-24	November-24	December-24	January-25	February-25	March-25	April-25	May-25	June-25	July-25	August-25	September-25	FYTD 24-25	Adopted Budget	Funds Remaining	% of Budget Spent	% Remaining
CUSTOMER INFORMATION SYSTEMS																	
COMPENSATION	\$ 43,022	\$ 95,362	\$ 62,049	\$ 61,342	\$ 61,464	\$ 61,722	\$ 61,812	\$ 84,343	\$ 61,704	\$ 61,995	\$ 88,299	89,610	\$ 832,724	\$ 822,865	\$ (9,859)	101.20	(1.20)
BENEFITS	20,970	45,032	29,984	29,915	29,946	30,013	30,036	40,778	28,510	28,515	36,439	36,717	386,857	394,461	7,604	98.07	1.93
SUPPLIES	534	636	490	326	541	408	419	415	468	470	391	496	5,594	5,854	260	95.56	4.44
MAINTENANCE	1,814	1,691	1,691	1,691	2,591	1,691	1,911	1,795	1,691	1,691	1,691	3,465	23,417	21,699	(1,718)	107.92	(7.92)
PROF. SERVICES/TRAINING	167,058	135,475	681,882	142,263	135,240	687,308	199,875	173,892	726,741	406,029	297,079	670,668	4,423,510	4,487,220	63,710	98.58	1.42
OTHER CHARGES	30	3,761	-	-	-	64	-	-	158	-	-	-	4,013	5,024	1,011	79.87	20.13
SCHEDULED CHARGES	89,525	89,167	89,513	29,848	89,516	89,862	89,184	89,515	29,519	89,446	89,444	89,454	953,993	914,240	(39,753)	104.35	(4.35)
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 322,953	\$ 371,124	\$ 865,609	\$ 265,385	\$ 319,300	\$ 871,069	\$ 383,237	\$ 390,739	\$ 848,791	\$ 588,146	\$ 513,343	\$ 890,410	\$ 6,630,106	\$ 6,651,363	\$ 21,257	99.68	0.32
MARKET OPERATIONS GROUP																	
COMPENSATION	\$ 35,857	\$ 77,642	\$ 45,725	\$ 50,308	\$ 48,235	\$ 47,307	\$ 51,184	\$ 75,523	\$ 49,653	\$ 48,762	\$ 49,437	\$ 200,530	\$ 780,163	\$ 560,663	\$ (219,500)	139.15	(39.15)
BENEFITS	16,282	35,686	22,177	23,462	22,914	23,224	24,778	36,536	24,382	24,151	24,326	32,950	310,866	279,143	(31,723)	111	(11.36)
SUPPLIES	354	332	154	139	663	353	439	333	293	302	692	344	4,396	3,600	(796)	122	(22.12)
MAINTENANCE	100	-	-	-	-	-	220	94	24	-	-	338	776	-	(776)	-	-
PROF. SERVICES/TRAINING	1,131	1,217	121,303	46,371	26,311	28,907	60,655	4,441	54,734	26,426	26,737	69,663	467,897	949,670	481,773	49	50.73
OTHER CHARGES	19	42	28	28	28	1,561	96	42	28	28	28	1,816	3,742	4,004	262	93	6.54
SCHEDULED CHARGES	1,578	1,417	1,578	1,738	1,578	1,739	1,417	1,578	1,578	1,578	1,578	1,578	18,931	19,231	300	98	1.56
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 55,321	\$ 116,335	\$ 190,964	\$ 122,046	\$ 99,729	\$ 103,091	\$ 138,789	\$ 118,546	\$ 130,690	\$ 101,246	\$ 102,797	\$ 307,218	\$ 1,586,772	\$ 1,816,311	\$ 229,539	87.36	12.64
CUSTOMER SERVICE																	
COMPENSATION	107,643	240,209	155,480	159,204	101,642	114,618	118,121	170,374	111,655	98,537	93,651	(15,155)	\$ 1,455,979	\$ 2,488,740	\$ 1,032,761	58.50	41.50
BENEFITS	54,663	123,349	87,019	88,715	61,713	61,300	62,072	99,061	64,200	58,397	59,147	86,558	906,195	1,417,707	511,512	63.92	36.08
SUPPLIES	1,976	1,320	1,701	779	1,060	1,150	884	916	1,583	1,502	1,464	4,930	19,265	22,804	3,539	84.48	15.52
MAINTENANCE	500	-	-	-	-	-	220	9,531	-	-	-	1,251	11,502	-	(11,502)	-	-
PROF. SERVICES/TRAINING	4,194	7,154	1,264	508	2,955	10,403	500	5,816	5,596	7,723	11,223	6,308	63,646	49,201	(14,445)	129.36	(29.36)
OTHER CHARGES	114	96	(10,561)	241	70	78	440	65	73	65	159	253	(8,910)	4,930	(13,840)	(180.73)	280.73
SCHEDULED CHARGES	49,513	49,453	51,374	49,597	49,517	49,587	49,445	49,510	49,530	49,523	49,510	49,565	596,123	594,859	(1,264)	100.21	(0.21)
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 218,602	\$ 421,581	\$ 286,277	\$ 299,043	\$ 216,958	\$ 237,135	\$ 231,681	\$ 335,272	\$ 232,637	\$ 215,748	\$ 215,153	\$ 133,711	\$ 3,043,800	\$ 4,578,241	\$ 1,534,441	66.48	33.52
REVENUE MANAGEMENT																	
COMPENSATION	59,559	134,154	85,168	102,091	263,217	125,839	122,648	184,918	123,545	126,171	126,882	156,018	\$ 1,610,210	\$ 1,161,897	\$ (448,313)	138.58	(38.58)
BENEFITS	30,911	70,363	44,784	48,239	102,424	66,819	67,100	100,667	67,344	68,025	68,208	93,850	828,733	635,859	(192,874)	130.33	(30.33)
SUPPLIES	1,131	811	752	935	1,899	839	934	589	1,354	913	1,069	1,647	12,874	7,654	(5,220)	168.20	(68.20)
MAINTENANCE	995	226	423	371	371	479	446	596	364	387	525	1,342	6,522	3,206	(3,316)	203.44	(103.44)
PROF. SERVICES/TRAINING	13,819	2,871	16,985	10,815	609	12,690	24,242	13,760	1,798	9,383	19,082	10,879	136,931	135,150	(1,781)	101.32	(1.32)
OTHER CHARGES	-	-	-	-	-	29	-	-	-	865	46	769	1,708	1,000	(708)	170.85	(70.85)
SCHEDULED CHARGES	9,121	9,110	9,054	9,192	9,214	9,041	9,164	9,041	9,072	9,112	9,041	10,198	110,359	109,839	(520)	100.47	(0.47)
CAPITAL OUTLAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REIMBURSEMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	\$ 115,535	\$ 217,534	\$ 157,166	\$ 171,643	\$ 377,736	\$ 215,735	\$ 224,532	\$ 309,571	\$ 203,477	\$ 214,855	\$ 224,852	\$ 274,703	\$ 2,707,339	\$ 2,054,605	\$ (652,734)	131.77	(31.77)
LP&L FUND OPERATING EXPENSES																	
COMPENSATION	1,598,909	2,609,090	1,627,308.45	1,678,158.28	1,790,226.96	1,819,062.83	1,638,207.42	2,513,749.14	1,728,998.36	1,706,267.89	1,668,887.18	2,626,575.27	\$ 23,005,441	\$ 21,768,106	(1,237,335)	105.68	(5.68)
BENEFITS	600,009	1,085,030	702,090	719,037.49	754,815.20	759,084.61	704,541.16	1,071,106.16	732,079.81	721,903.11	712,952.08	978,084.21	9,540,732	9,555,314	14,582	99.85	0.15
SUPPLIES	3,475,251	3,491,355	3,504,021	3,524,734.33	3,545,835.92	3,600,693.23	3,667,386.83	3,727,540.93	3,539,836.92	3,736,831.78	3,713,906.17	3,740,319.45	43,267,712	42,945,470	(322,242)	100.75	(0.75)
MAINTENANCE	444,882	367,710	247,872	403,900	261,970	377,398	294,268	306,267	608,338	241,457	378,962	454,667	4,387,691	3,644,709	(742,982)	120.39	(20.39)
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00
PROF. SERVICES/TRAINING	507,746	383,542	1,179,213	426,547	458,432	999,281	537,667	570,357	1,344,474	942,242	877,874	1,613,009	9,840,383	11,692,194	1,851,811	84.16	15.84
OTHER CHARGES	155,879	134,502	92,554	88,801	117,745	106,318	103,978	106,567	125,790	121,830	115,168	107,595	1,376,728	1,493,514	116,786	92.18	7.82
SCHEDULED CHARGES	436,818	435,652	406,701	415,786	476,706	463,983	412,794	414,310	402,533	427,305	422,068	499,514	5,214,168	5,365,796	151,628	97.17	2.83
CAPITAL OUTLAY	-	2,519	9,212	-	-	-	-	13,490	48,081	-	(2,519)	-	70,783	-	(70,783)	-	-
TOTAL EXPENDITURES	\$ 7,219,491	\$ 8,509,400	\$ 7,768,970	\$ 7,256,964	\$ 7,405,731	\$ 8,125,821	\$ 7,358,843	\$ 8,723,388	\$ 8,530,131	\$ 7,897,837	\$ 7,887,298	\$ 10,019,763	\$ 96,703,638	\$ 96,465,103	\$ (238,536)	100.25	(0.25)

Budget vs Actuals (in millions)



Project	Appropriation To Date	TOTAL EXPENDITURES & COMMITMENTS				
		Expenditures	Commitments	Funds Remaining	% Funds Remaining	% of Budget Spent
8625 Field Asset Inventory & Data Verification	\$ 2,350,862	\$ 788,154	\$ -	\$ 1,562,708	66.47	33.53
8626 Distribution Planning	680,000	375,462	-	304,538	44.79	55.21
8688 Smart Meter Texas Integration	1,574,520	667,275	7,345	899,900	57.15	42.85
8707 Substation Arcflash Study	450,000	169,872	272,914	7,214	1.60	98.40
92331 Fiberoptic Communications	2,965,000	1,306,112	106,950	1,551,938	52.34	47.66
92484 Substation Upgrades	6,085,000	4,078,745	-	2,006,255	32.97	67.03
92537 GIS Software Upgrades and Interfaces	3,252,000	1,631,501	284,400	1,336,099	41.09	58.91
92605 Operations System Upgrades	2,265,000	2,021,696	221,795	21,509	0.95	99.05
92683 FY 2020-24 Service Distribution Meters	2,393,500	1,454,921	3,553	935,026	39.07	60.93
92684 FY 2020-24 Distribution Transformers	17,725,000	11,552,279	2,488,888	3,683,833	20.78	79.22
92685 FY 2020-24 Distribution System Upgrade	15,930,000	12,605,246	2,379,356	945,398	5.93	94.07
92686 FY 2020-24 Overhead Lines	11,170,500	10,680,888	-	489,612	4.38	95.62
92687 FY 2020-24 Street Lights	5,727,100	4,213,288	-	1,513,812	26.43	73.57
92688 FY 2020-24 Underground Distribution	16,679,916	16,495,796	-	184,120	1.10	98.90
92689 ERCOT Transmission/Distribution Service Provider System	23,881,137	22,040,298	90,876	1,749,963	7.33	92.67
92695 Downtown Facility Upgrades	3,485,000	3,089,875	-	395,126	11.34	88.66
92733 DNV-GL Cascade Upgrades	255,000	226,228	23,000	5,772	2.26	97.74
92734 Additional COLU Phone Lines	370,246	291,497	-	78,749	21.27	78.73
92788 4kV Distribution Conversion	6,367,273	3,169,726	-	3,197,547	50.22	49.78
92789 NERC Security for Substation	600,000	22	328,254	271,723	45.29	54.71
92790 Security Upgrade for Hill Building	110,000	71,132	25,402	13,466	12.24	87.76
92791 UCSC Expansion	138,000	78,533	-	59,467	43.09	56.91
92792 FY 2022-23 Vehicles & Equipment	3,715,000	3,590,709	-	124,291	3.35	96.65
92829 Work Order System	1,500,000	-	-	1,500,000	100.00	-
92834 Substation Capacity Upgrade - Erksine	10,340,000	689,225	4,930,083	4,720,692	45.65	54.35
92836 Overhead/Underground Training Facility	695,000	343,822	300,993	50,185	7.22	92.78
92840 Spare Autotransformer	75,000	12,387	-	62,613	83.48	16.52
92841 FY 2023-24 Vehicles & Equipment	2,560,000	2,364,097	-	195,903	7.65	92.35
92891 FY 2024-25 Vehicles & Equipment	2,340,000	1,197,321	893,845	248,834	10.63	89.37
	\$ 145,680,054	\$ 105,206,105	\$ 12,357,655	\$ 28,116,293	19.30	80.70

Project	BOND DETAIL				
	Bond Funds	Bond Expenditures	Bond Commitments	Funds Remaining	% Funds Remaining
8625 Field Asset Inventory & Data Verification	\$ 2,350,862	\$ 788,154	\$ -	\$ 1,562,708	66.47
8626 Distribution Planning	-	-	-	-	-
8688 Smart Meter Texas Integration	-	-	-	-	-
8707 Substation Arcflash Study	-	-	-	-	-
92331 Fiberoptic Communications	2,600,000	1,306,112	106,950	1,186,938	45.65
92484 Substation Upgrades	6,085,000	4,078,745	-	2,006,255	32.97
92537 GIS Software Upgrades and Interfaces	1,215,000	1,215,000	-	-	-
92605 Operations System Upgrades	-	-	-	-	-
92683 FY 2020-24 Service Distribution Meters	-	-	-	-	-
92684 FY 2020-24 Distribution Transformers	1,200,000	1,200,000	-	-	-
92685 FY 2020-24 Distribution System Upgrade	-	-	-	-	-
92686 FY 2020-24 Overhead Lines	-	-	-	-	-
92687 FY 2020-24 Street Lights	-	-	-	-	-
92688 FY 2020-24 Underground Distribution	157,916	157,916	-	-	-
92689 ERCOT Transmission/Distribution Service Provider System	16,816,137	16,816,137	-	-	-
92695 Downtown Facility Upgrades	2,375,000	2,375,000	-	-	-
92733 DNV-GL Cascade Upgrades	-	-	-	-	-
92734 Additional COLU Phone Lines	-	-	-	-	-
92788 4kV Distribution Conversion	1,654,273	1,654,273	-	-	-
92789 NERC Security for Substation	-	-	-	-	-
92790 Security Upgrade for Hill Building	-	-	-	-	-
92791 UCSC Expansion	-	-	-	-	-
92792 FY 2022-23 Vehicles & Equipment	-	-	-	-	-
92829 Work Order System	-	-	-	-	-
92834 Substation Capacity Upgrade - Erksine	5,570,000	689,225	4,880,775	-	-
92836 Overhead/Underground Training Facility	-	-	-	-	-
92840 Spare Autotransformer	-	-	-	-	-
92841 FY 2023-24 Vehicles & Equipment	-	-	-	-	-
92891 FY 2024-25 Vehicles & Equipment	-	-	-	-	-
	\$ 40,024,188	\$ 30,280,562	\$ 4,987,725	\$ 4,755,901	11.88

Project	CASH DETAIL				
	Cash Funds	Cash Expenditures	Cash Commitments	Funds Remaining	% Funds Remaining
8625 Field Asset Inventory & Data Verification	\$ -	\$ -	\$ -	\$ -	-
8626 Distribution Planning	680,000	375,462	-	304,538	44.79
8688 Smart Meter Texas Integration	1,574,520	667,275	7,345	899,900	57.15
8707 Substation Arcflash Study	450,000	169,872	272,914	7,214	1.60
92331 Fiberoptic Communications	365,000	-	-	365,000	100.00
92484 Substation Upgrades	-	-	-	-	-
92537 GIS Software Upgrades and Interfaces	2,037,000	416,501	284,400	1,336,099	65.59
92605 Operations System Upgrades	2,265,000	2,021,696	221,795	21,509	0.95
92683 FY 2020-24 Service Distribution Meters	2,393,500	1,454,921	3,553	935,026	39.07
92684 FY 2020-24 Distribution Transformers	16,525,000	10,352,279	2,488,888	3,683,833	22.29
92685 FY 2020-24 Distribution System Upgrade	15,930,000	12,605,246	2,379,356	945,398	5.93
92686 FY 2020-24 Overhead Lines	11,170,500	10,680,888	-	489,612	4.38
92687 FY 2020-24 Street Lights	5,727,100	4,213,288	-	1,513,812	26.43
92688 FY 2020-24 Underground Distribution	16,522,000	16,337,880	-	184,120	1.11
92689 ERCOT Transmission/Distribution Service Provider System	7,065,000	5,224,161	90,876	1,749,963	24.77
92695 Downtown Facility Upgrades	1,110,000	714,875	-	395,126	35.60
92733 DNV-GL Cascade Upgrades	255,000	226,228	23,000	5,772	2.26
92734 Additional COLU Phone Lines	370,246	291,497	-	78,749	21.27
92788 4kV Distribution Conversion	4,713,000	1,515,453	-	3,197,547	67.85
92789 NERC Security for Substation	600,000	22	328,254	271,723	45.29
92790 Security Upgrade for Hill Building	110,000	71,132	25,402	13,466	12.24
92791 UCSC Expansion	138,000	78,533	-	59,467	43.09
92792 FY 2022-23 Vehicles & Equipment	3,715,000	3,590,709	-	124,291	3.35
92829 Work Order System	1,500,000	-	-	1,500,000	100.00
92834 Substation Capacity Upgrade - Erksine	4,770,000	-	49,308	4,720,692	98.97
92836 Overhead/Underground Training Facility	695,000	343,822	300,993	50,185	7.22
92840 Spare Autotransformer	75,000	12,387	-	62,613	83.48
92841 FY 2023-24 Vehicles & Equipment	2,560,000	2,364,097	-	195,903	7.65
92891 FY 2024-25 Vehicles & Equipment	2,340,000	1,197,321	893,845	248,834	10.63
	\$ 105,655,866	\$ 74,925,543	\$ 7,369,930	\$ 23,360,392	22.11



Lubbock Power & Light

Electric Utility Board

Agenda Item Summary

November 18, 2025

Summary:

Consider a resolution appointing and confirming Electric Utility Board (“EUB”) members to existing EUB committees.

Background/Discussion/Fiscal Impact:

The EUB maintains the right under the governing rules to form small committees for discussion of matters not suited for a large deliberative body. The resolution presented confirms changes to current committee roles and new appointments to committees.

Recommendation:

Approve resolution to appoint and confirm the membership of the listed EUB members to the named committees and establish terms for the appointed individual members and to approve one resolution conveying the changes.

RESOLUTION

WHEREAS, Chapter 1, Article XII, Section 1 of the Lubbock City Charter and Chapter 2, Division 12 of the Code of Ordinances establishes and outlines certain responsibilities and duties of the Electric Utility Board (the “Board”); and

WHEREAS, the Electric Utility Board has previously determined that it would be in the best interest to establish committees comprising members of the Electric Utility Board to monitor, consult and advise the LP&L customer service and communications staff;

WHEREAS, the Electric Utility Board of the City of Lubbock seeks to make the following changes to its Board committee’s membership, responsibilities, and leadership as follows: NOW THEREFORE:

BE IT RESOLVED BY THE ELECTRIC UTILITY BOARD OF THE CITY OF LUBBOCK:

THAT, The Board hereby appoints and confirms Rhea Hill to serve the vacant position on the Financial Review Committee following the expiration of Mr. Dan Wilson’s term. Mrs. Hill’s appointment shall continue until her expiration of her final term on the Electric Utility Board;

THAT, The Board hereby removes Rhea Hill from the Customer Engagement Committee of the Electric Utility Board;

THAT, the Board appoints and confirms Thomas D. Parker to the Customer Engagement Committee of the Electric Utility Board until his expiration of his final term on the Electric Utility Board;

THAT, The Board hereby removes Dr. Rhyne from the Board Bylaws and Policies Committee;

AND THAT, The Board hereby appoints and confirms Mike Stevens to the Board Bylaws and Policies Committee.

Passed by the Electric Utility Board this 18th day of November, 2025.

Gwen Stafford, Chair

ATTEST:

Eddie Schulz, Board Secretary

APPROVED AS TO CONTENT

Joel Ivy, Chief Administrative Officer

APPROVED AS TO FORM:

Keli Swan, General Counsel



Lubbock Power & Light

Electric Utility Board

Agenda Item Summary

Meeting Date: November 18, 2025

Summary:

Consider a resolution authorizing the Chief Administrative Officer or his designee to execute a Professional Services Agreement (PSA), by and between the City of Lubbock, acting by and through LP&L and TMG Utility Advisory Services, Request for Proposal (RFP) 7115-25-EUA, LP&L Oracle Utility Systems Support and Optimization Services. This project will have a not-to-exceed amount of \$589,800.00. Please note a change order of up to an additional 25% or \$147,475.00 of the not to exceed (NTE) may be authorized by the Chief Administrative Officer.

Background/Discussion:

TMG has professional staff experienced and qualified to provide services related to Oracle utility platforms currently in use by the City of Lubbock Utilities, including:

- Oracle Customer Service Cloud (CCS)
- Market Transaction Manager (MTM)
- Oracle Integration Cloud (OIC)
- Oracle Field Service Cloud (OFSC)
- Oracle Cloud Infrastructure (OCI)

The services will include deep technical and functional expertise, with particular emphasis on ERCOT market operations and compliance.

Responsibilities by TMG will include:

- Providing developer-level subject matter experts (SMEs) experienced in CCS, MTM, OIC, OCI and OFSC.
- Supporting escalated production issues and providing guidance on resolution strategies.
- Assisting with known bugs, backlog tickets, and outstanding system tasks.
- Performing configuration reviews to assess current setups and recommend performance or efficiency improvements.
- Supporting controlled testing, validation, and deployment of system changes.
- Delivering comprehensive documentation, including process workflows, technical notes, configuration guides, and SOPs.
- Conducting formal knowledge transfer, including virtual or in-person training sessions, paired working sessions, and post-engagement resources.
- Recommending Oracle utility best practices tailored to ERCOT market needs.

A proposal evaluation committee was established to evaluate and rank the firms based on the following four (4) categories: 40 points, cost of project; 25 points, qualifications of the firm; 20 points, managed service solution & service delivery model; and 15 points, implementation and training.

Ten (10) offerors responded to the RFP. LP&L invited the top three (3) firms for an interview to submit and demonstrate their competence, experience, and qualifications for their firm in providing these services.

The committee ranked the companies as follows:

TMG Consulting, Inc.	97.6 points
Oracle Corporation	88.6 points
Sure Power Consulting	62.8 points

The total NTE amount of the agreement is \$589,800.00. Additionally a change order of up to 25% of the NTE may be authorized by the Chief Administrative Officer, notwithstanding his purchasing authority.

The term of this contract commences on November 18, 2025 and continues without interruption until November 30, 2026. If LP&L or the Consultant determine that additional time is required to complete the Services, the Chief Administrative Officer or his designee may execute an agreement to extend the term by up to an additional one (1) year so long as the amount of the consideration does not increase by more than the Chief Administrative Officer's authority.

Fiscal Impact:

A total of **\$23,881,137.00** is appropriated and **\$1,744,407.00** is available in account number **92689 (ERCOT Transmission /Distribution Service Provider System)** for this purpose.

Recommendation:

Staff recommends award of PSA, for professional services for RFP 7115-25-EUA, to **TMG Consulting, Inc.** with a not-to-exceed amount of **\$589,000.00**, or such alternative action as the Electric Utility Board may deem appropriate.

Lubbock Power and Light
Capital Project
Project Cost Detail
November 18, 2025

Capital Project Number:	92689
Capital Project Name:	ERCOT Transmission /Distribution Service Provider System

	Budget
Total Appropriation	\$ 23,881,137
Expended	<i>Contract or PO Number</i>
P-Card-Misc	\$ (4,219)
Staff Time	(806,369)
TMG	(8,507,373)
Mythics	(607,564)
Oracle America	(10,409,655)
Principle	(1,045,553)
Energy Services Group	(723,525)
Expended to Date	\$ (22,104,257)
Encumbered	<i>Contract or PO Number</i>
ERCOT - TDSP - Time and Material Agreement	21404139 \$ (32,473)
Encumbered to Date	\$ (32,473)
Agenda Item November 18, 2025	<i>Contract or PO Number</i>
TMG	RFP 7115-25-EUA \$ (589,800)
TMG - Contingency (25%)	RFP 7115-25-EUA \$ (147,450)
Agenda Items for Consideration	\$ (737,250)
Estimated Costs for Remaining Appropriation	
Estimated Costs for Remaining Appropriation	\$ -
Remaining Appropriation	1,007,157.00

RESOLUTION

WHEREAS, Lubbock Power & Light is the municipally-owned electric utility of the City of Lubbock (“LP&L”);

WHEREAS, LP&L desires to obtain software support and optimize LP&L’s implementation of Oracle Utility Systems;

WHEREAS, TMG Utility Advisory Services, Inc. (“TMG”), possesses the skills and expertise to provide professional consulting services to assist LP&L with the implementation of Oracle Utility Systems (“Services”);

WHEREAS, LP&L and TMG now desire to enter into a Professional Services Agreement for providing such Services; NOW THEREFORE,

BE IT RESOLVED BY THE ELECTRIC UTILITY BOARD OF THE CITY OF LUBBOCK:

THAT the Chief Administrative Officer or his designee, be and is hereby authorized and directed to execute for and on behalf of the City of Lubbock, acting by and through Lubbock Power & Light (“LP&L”), the Professional Services Agreement by and between the City of Lubbock, acting by and through Lubbock Power & Light, and TMG Utility Advisory Services, Inc., as attached hereto and incorporated herein as though set forth fully herein in detail, and any documents related thereto.

Passed by the Electric Utility Board this 18th day of November, 2025.

Gwen Stafford, Board Chair

ATTEST:

Eddie Schulz, Board Secretary

APPROVED AS TO CONTENT:

Clint Gardner, Chief Customer Service Officer

APPROVED AS TO FORM:

Keli Swan, LP&L General Counsel

PROFESSIONAL SERVICES AGREEMENT

STATE OF TEXAS §

COUNTY OF LUBBOCK §

This contract (the “Contract” or “Agreement”), signed as of the 18th day of November, 2025 (the “Signed Date”), is by and between TMG Utility Advisory Services, Inc. (“TMG located at 2000 Ponce De Leon Blvd Suite #600, Coral Gables, FL, 33134 (“Company”) and the City of Lubbock, a Texas home-rule municipal corporation, acting by and through Lubbock Power & Light (“LP&L”).

WITNESSETH

WHEREAS, LP&L desires to obtain services to support and optimize LP&L's implementation of Oracle Utility Systems, as described in the attached Exhibits (the "Activities" or "Project");

WHEREAS, Company has professional staff experienced and qualified to provide these services related to the Activities and will provide the Services, as defined below, for the stipulated fair and reasonable price provided herein; and

WHEREAS, LP&L desires to contract with Company to provide these Services, and Company desires to provide the Services related to same.

NOW, THEREFORE, for and in consideration of the terms, covenants, and conditions set forth in this Contract, LP&L and Company hereby agree as follows:

ARTICLE I. TERM

The term of this Contract commences on November 18, 2025 (“Start Date” or “Effective Date”) and continues without interruption until November 30, 2026. If LP&L or the Consultant determine that additional time is required to complete the Services, the Chief Administrative Officer or his designee may, in his or her discretion, execute an agreement to extend the term by up to an additional one (1) year so long as the amount of the consideration payable hereunder does

not increase by more than the Chief Administrative Officer's authority of \$99,999.99. An amendment to this Agreement resulting in an increase of consideration beyond the Chief Administrative Officer's authority must be approved by LP&L's Electric Utility Board.

ARTICLE II. SERVICES AND COMPENSATION

A. Company shall conduct all Activities as set forth in the Scope of Services detailed below in RFP #7115-25-EUA, attached as Exhibit A (the "Services"). Any changes to the services provided shall be approved in writing by LP&L and no work pursuant to the changes shall be performed without a mutually signed change order. Any change order resulting in a change to the Not-to-Exceed value of this agreement shall be approved by the LP&L Chief Administrative Officer pursuant to Article II (C) of this Agreement.

B. Company shall complete the Services and shall receive compensation as described in Exhibit A. Company shall invoice LP&L monthly in an amount equal to actual hours of Services furnished multiplied by the current billing rate of the Company. LP&L shall pay invoices within thirty (30) days of receipt by LP&L less any disputed amounts.

C. The total sum ("NTE" or "Not-to-Exceed") to be paid hereunder shall not exceed, in any circumstance, the sum of Five Hundred Eighty-Nine Thousand, Eight Hundred and zero/100 dollars (\$589,800.00). A change order of up to 25% of the NTE may be authorized by the Chief Administrative Officer, notwithstanding his purchasing authority. Any other change to the NTE must be approved by LP&L's Electric Utility Board.

D. **Tax-Exempt Entity.** Company understands that LP&L is a tax-exempt entity and, as such, shall not be responsible for any applicable taxes to Company.

E. The price to be paid by LP&L shall be that contained in Seller's bid which Seller warrants to be no higher than Seller's current process on orders by others for products of the substantially similar kind and specification covered by this agreement under substantially similar warranties, benefits and other terms and conditions (collectively "Terms") for substantially similar quantities under similar of like conditions and methods of purchase to other similarly situated customers. In the event Seller breaches this warranty, LP&L may cancel this contract without liability.

ARTICLE III. TERMINATION

A. General. LP&L may terminate this Contract, for any reason or for convenience, upon thirty (30) days' written notice to Company. In the event this Agreement is so terminated, LP&L shall only pay Company for pro-rated Services actually performed by Company up to the date Company is deemed to have received notice of termination, as provided herein, and any fees or expenses outlined in the Exhibits, if applicable.

B. Material Breach. Either party may terminate this Contract if the other party is in material breach of this Contract if the other party fails to cure such breach within 15 business days of receiving written notice of the breach.

C. Termination and Remedies. In the event a party materially breaches any term and/or provision of this Contract, the other party shall be entitled to exercise any right or remedy available to it by this Contract, at law, equity, or otherwise, including without limitation, termination of this Contract and assertion of an action for damages and/or injunctive relief. The exercise of any right or remedy shall not preclude the concurrent or subsequent exercise of any right or remedy and all rights and remedies shall be cumulative.

E. Termination of Prior Contract. Upon execution of this Contract by the parties, this Contract shall supersede and replace the Professional Services Agreement entered into between the parties dated June 18, 2018, which shall immediately terminate.

ARTICLE IV. NON - ARBITRATION

LP&L reserves the right to exercise any right or remedy available to it by law, contract, equity, or otherwise, including without limitation, the right to seek any and all forms of relief in a court of competent jurisdiction. Further, LP&L shall not be subject to any arbitration process prior to exercising its unrestricted right to seek judicial remedy. The remedies set forth herein are cumulative and not exclusive, and may be exercised concurrently. To the extent of any conflict between this provision and another provision in, or related to, this Agreement, this provision shall control.

ARTICLE V. REPRESENTATIONS AND WARRANTIES

A. Existence. Company is a sole proprietor duly organized, and validly existing, and is in good standing under the laws of the State of Texas and is qualified to carry on its business in the State of Texas.

B. Power. Company has the power and authority to enter into and perform this Contract in accordance with the terms hereof, and to lawfully perform all activities contemplated hereby.

C. Authorization. Execution, delivery and performance of this Contract and the activities contemplated hereby have been duly and validly authorized by all requisite action on the part of Company. This Contract constitutes legal, valid, and binding obligations of the Company and is enforceable in accordance with the terms hereof.

D. Consultant. Company maintains a professional staff and employs, as needed, other qualified specialists experienced in providing the Services, and is familiar with all laws, rules and regulations, both state and federal, including, without limitation, the applicable laws, regarding the Activities contemplated hereby.

E. Performance. Company shall conduct all activities contemplated by this Contract in accordance with the standard of care, skill and diligence normally provided by a professional person in performance of similar professional consulting services, and shall comply with all applicable laws, rules, and regulations, both state and federal, relating to professional consulting services, as contemplated hereby.

F. Use of Copyrighted Material. Company represents and warrants that any materials provided by Company for use by LP&L pursuant to this Contract shall not contain any proprietary material owned by any other party that is protected under the Copyright Act or any other law, statute, rule, order, regulation, ordinance or contractual obligation relating to the use or reproduction of materials. Company shall be solely responsible for ensuring that any materials provided by Company pursuant to this Contract satisfy this requirement. Without limiting the general nature of Article XI, below, Company shall defend and indemnify and hold LP&L and the City of Lubbock ("City"), its elected and appointed officials, officers, agents and employees, harmless from any and all liability, loss, damage or claim of any kind or nature, including attorney's fees and other costs of litigation, related to Company's failure to perform this duty or breach hereof. The indemnity obligations provided herein shall survive the termination or expiration of this Agreement.

G. EXCEPT AS EXPRESSLY STATED IN THIS CONTRACT, COMPANY MAKES NO OTHER WARRANTIES, REPRESENTATIONS OR CONDITIONS OF ANY KIND, WHETHER EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, AND EXPRESSLY DISCLAIMS ANY IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

ARTICLE VI. INDEPENDENT CONTRACTOR STATUS

Company and LP&L agree that Company shall perform the duties under this Agreement as an independent contractor and shall be considered an independent contractor under this Agreement and/or in its activities hereunder for all purposes. Company has the sole discretion to determine the manner in which the Services are to be performed. During the performance of the Services under this Agreement, Company and Company's employees and/or approved sub-contractors, will not be considered, for any purpose, employees or agents of LP&L and/or the City of Lubbock within the meaning or the application of any federal, state or local law or regulation, including without limitation, laws, rules or regulations regarding or related to unemployment insurance, pension and health care benefits, workers compensation, labor, personal injury or taxes of any kind.

ARTICLE VII. RETAINING OF CONSULTANTS AND SUB CONTRACTORS

Subject to the terms herein, Company may retain consultants, sub-contractors, or other third parties (any of which are referred to herein as "Sub-contractor"), to perform certain duties of Company, as set forth on Exhibit "A," attached hereto, under this Contract, provided that LP&L approves the retaining of such Sub-Contractors. Company is at all times responsible to LP&L to perform the Services as provided in this Agreement and Company is in no event relieved of any obligation under this Contract upon retainage of any approved Sub-contractor. Any Sub-contractor retained by Company shall be required by Company to carry, for the protection and benefit of the City (as defined in Article VIII, below) and Company and naming said City and Company as additional insureds, the same insurance coverage, as described above, required to be carried by Company in this Contract.

ARTICLE VIII. INSURANCE

Company shall procure and carry, at its sole cost and expense through the life of this Agreement, except as otherwise provided herein, insurance protection as hereinafter specified, in form and substance satisfactory to LP&L and City, carried with an insurance company authorized to transact business in the State of Texas, covering all aspects and risks of loss of all operations in connection with this Agreement, including without limitation, the indemnity obligations set forth herein. Company shall obtain and maintain in full force and effect during the term of this Agreement, and shall cause each approved Sub-consultant of Company to obtain and maintain in full force and effect during the term of this Agreement, commercial general liability, professional liability, automobile liability coverage for any auto with insurance carriers admitted to do business in the state of Texas, employer's liability, and workers compensation coverage. The commercial general liability policy shall include Products-Completion/OP, Personal and Advertising injury, Contractual Liability coverages, Fire Damage (any one fire), and Medical Expense (any one person). Employee Dishonesty or Fidelity Bond coverage is required equal to five million dollars (\$5,000,000.00). Network Security or Privacy Breach coverage is also required. The insurance companies must carry an A.M. Best's Rating of A- or better. The policies will be written subject to the following minimum limits of liability:

Commercial General Liability:

Per Occurrence Single Limit: \$1,000,000.00

General Aggregate Limit: \$2,000,000.00

Cyber Liability:

General Aggregate Limit: \$2,000,000.00

Technology Errors and Omissions:

Per Occurrence Single Limit: \$5,000,000.00

Worker's Compensation

Per Occurrence Single Limit: Statutory

Employer Liability

(Required with W.C.) \$1,000,000.00

Company shall further cause any approved Sub-contractor to procure and carry the identical insurance coverage, and for the term, required of Company herein, protecting City against

losses caused by the professional negligence of the approved Sub-Company. The City shall be listed as a primary and noncontributory additional insured with respect to Commercial General Liability policy, including products-completed operations/OP AGG, personal and advertising injury, contractual liability coverages, fire damage, and medical expenses for any one person, for Employer's Liability, for Automobile liability, and for Worker's Compensation. The City shall be granted a waiver of subrogation for the commercial general liability, automobile liability and worker's compensation policies. Company shall provide a Certificate of Insurance to the City as evidence of coverage.

Company shall elect to obtain workers' compensation coverage pursuant to Section 406.002 of the Texas Labor Code. Further, Company shall maintain said coverage throughout the term of the Agreement and shall comply with all provision of Title 5 of the Texas Labor Code to ensure that the Company maintains said coverage. Such Worker's Compensation Insurance shall cover all employees whether employed by the Company or any Sub-Consultant on the job with limits of at least \$500,000.00. The Company shall also have Employers Liability Insurance with limits of \$1,000,000.00. A copy of the waiver of subrogation attached to the policy shall be included in the Certificate. Any termination of workers' compensation insurance coverage by Company or any cancellation or non-renewal of workers' compensation insurance coverage for the Company shall be a material breach of the contract.

The Certificate shall provide 30 days' written notice of cancellation, and ten (10) days' written notice for non-payment. If at any time during the life of the Agreement or any extension hereof, Company fails to maintain the required insurance in full force and effect, Company shall be in breach hereof and all work under the Agreement shall be discontinued immediately. The retroactive date shall be no later than the commencement of the performance of this Contract and the discovery period (possibly through tail coverage) shall be no less than 10 years after the completion of the Services provided for in this Contract. The provisions of this Article VIII shall survive the termination or expiration of this Agreement.

Notwithstanding anything contained herein to the contrary, all insurance required herein shall be maintained at Company's (and approved Sub-contractor's, as applicable) sole cost and expense.

ARTICLE IX. CONFIDENTIALITY

Company shall retain all information received from or concerning or related in any way to LP&L and LP&L's business in strictest confidence and shall not reveal such information to third parties without prior written consent of LP&L, unless otherwise required by law. The previously signed Non-Disclosure Agreement between the parties remains in force for the duration of this Agreement.

ARTICLE X. INDEMNITY AND LIMITATION OF LIABILITY

COMPANY SHALL INDEMNIFY AND SAVE HARMLESS LP&L, THE CITY, AND THEIR ELECTED AND APPOINTED OFFICIALS, OFFICERS, ATTORNEYS, AGENTS, AND EMPLOYEES FROM AND AGAINST ALL SUITS, ACTIONS, LOSSES, DAMAGES, CLAIMS, OR LIABILITY OF ANY KIND, CHARACTER, TYPE, OR DESCRIPTION, INCLUDING WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, ALL EXPENSES OF LITIGATION, COURT COSTS, AND ATTORNEY'S FEES, TO THE EXTENT ARISING OUT OF, RELATED TO OR OCCASIONED BY, THE INTENTIONAL OR NEGLIGENT ACTS, OF ANY KIND OR TYPE, OF COMPANY, ITS AGENTS, EMPLOYEES, AND/OR SUB-CONTRACTORS, OR ANY OTHER PARTY OR ENTITY OVER WHICH COMPANY EXERCISES CONTROL, RELATED TO THE PERFORMANCE, OPERATIONS OR OMISSIONS UNDER THIS CONTRACT AND/OR THE USE OR OCCUPATION OF CITY OF LUBBOCK OWNED PROPERTY. THE INDEMNITY OBLIGATIONS PROVIDED HEREIN SHALL SURVIVE THE EXPIRATION OR TERMINATION OF THIS AGREEMENT.

THE PARTIES EXPRESSLY ACKNOWLEDGE THAT THE CITY OF LUBBOCK'S (ACTING BY AND THROUGH LP&L) AUTHORITY TO INDEMNIFY AND HOLD HARMLESS ANY THIRD PARTY IS GOVERNED BY ARTICLE XI, SECTION 7 OF THE TEXAS CONSTITUTION, AND ANY PROVISION THAT PURPORTS TO REQUIRE INDEMNIFICATION BY THE CITY IS INVALID. NOTHING IN THIS AGREEMENT REQUIRES THAT THE CITY INCUR DEBT, ASSESS OR COLLECT FUNDS, OR CREATE A SINKING FUND.

NOTWITHSTANDING THE FOREGOING, COMPANY'S AGGREGATE LIABILITY TO UNDER THIS CONTRACT ARISING OUT OF COMPANY' INDEMNIFICATION OBLIGATIONS UNDER THIS ARTICLE X OR A BREACH OF ITS OBLIGATIONS UNDER ARTICLE XIV (CYBERSECURITY AND DATA PRIVACY) WILL BE LIMITED TO THE MAXIMUM AMOUNT AVAILABLE UNDER SUPPLIER'S INSURANCE. NOTHING IN THIS CONTRACT WILL LIMIT SUPPLIER'S LIABILITY FOR ITS GROSS NEGLIGENCE OR WILLFUL MISCONDUCT.

ARTICLE XI. COMPLIANCE WITH APPLICABLE LAWS

Company shall comply with all applicable federal, state and local laws, statutes, ordinances, rules and regulations relating, in any way, manner or form, to the activities under this Contract, and any amendments thereto.

ARTICLE XII. NOTICE

A. General. Whenever notice from Company to LP&L or LP&L to Company is required or permitted by this Contract and no other method of notice is provided, such notice shall be given by (1) actual delivery of the written notice to the other party by hand (in which case such notice shall be effective upon delivery); (2) telephonic facsimile or email delivery (in which case such notice shall be effective upon date stated in the delivery confirmation); (3) delivered by over-night service by a nationally recognized courier (in which case notice shall be effective one (1) day following deposit with courier); and (4) by depositing the written notice in the United States mail, properly addressed to the other party at the address provided in this article, registered or certified mail, return receipt requested, in which case such notice shall be effective on the third (3rd) business day after such notice is so deposited.

B. Company's Address. Company's address and numbers for the purposes of notice are:

TMG Utility Advisory Services, Inc.

2000 Ponce De Leon Blvd Suite #600

Coral Gables, FL, 33134

Telephone: (773) 294-1931

Email: Supriya.mukhapadhyay@riaadvisory.com

C. LP&L's Address. LP&L's address and numbers for the purposes of notice are:

Lubbock Power & Light

Attn: Clint Gardner

1314 Ave. K.

Lubbock, TX 79401

Email: CGardner@mylubbock.us

Telephone: (806) 775-3034

D. Change of Address. Either party may change its address or numbers for purposes of notice by giving written notice to the other party as provided herein, referring specifically to this Contract, and setting forth such new address or numbers. The address or numbers shall become effective on the 15th day after such notice is effective.

ARTICLE XIII. LP&L-PROVIDED DATA AND RESPONSIBILITIES

Provision of Data. LP&L may furnish Company non-confidential studies, reports and other available data in the possession of LP&L pertinent to Company's Services for the performance of Company's Services under this Contract (the "Provided Data"). Company shall be entitled to use and rely, so long as such reliance is reasonable, upon all such Provided Data.

ARTICLE XIV. CYBERSECURITY AND DATA PRIVACY

A. Cybersecurity Warranty. Company hereby warrants, to the full extent of its knowledge and ability, that there has been no material security breach or material compromise of or relating to any of the Company's information technology and computer systems, networks, hardware, software, data (including data of their respective customers, employees, suppliers, Companies, consultants, sub-consultants, and any third party data maintained by or on behalf of them), equipment or technology (collectively "IT Systems and Data") and Company has not been notified of, and have no knowledge of any even or condition that would

reasonably be expected to result in, any material security breach or other material compromise of their IT Systems and data.

To the extent required by law, in accordance with Section 2054.138 of the Texas Government Code, Company certifies that it will comply with the security controls required under this contract and will maintain records and make them available to Agency as evidence of Company's compliance with the required controls. Company also, to the extent required by applicable law, represents and warrants that it will comply with the requirements of Section 2054.5192 of the Texas Government Code relating to cybersecurity training and required verification of completion of the training program.

B. Statutory Compliance. Company further warrants it is presently in compliance with all applicable laws, statutes, judgments, orders, rules and regulations of any court, governmental, or regulatory authority, internal policies, and contractual obligations relating to the privacy and security of IT Systems and Data, and to the protection of IT Systems and Data from unauthorized use, access, misappropriation, or modification, except as would not, in the case of this Article XIV, individually or in the aggregate, result in a materially adverse effect.

C. Data Breach Notification. In the event of a Data Breach or Data Incident, Company shall (i) notify LP&L of a Data Breach as soon as practicable, but no later than 24 hours after Company becomes aware of the Data Breach and (ii) notify LP&L of a Data Incident promptly after Company determines that the Data Incident did not rise to the level of a Data Breach. Immediately following the Company's notification to LP&L of a Data Breach, Company and LP&L shall coordinate to investigate the Data Breach. Company shall bear all costs and expenses of the investigation and reporting of Data Breach caused by Company, and shall cooperate with LP&L's personnel, including any insurance carriers to which LP&L reports the incident, fully, including, without limitation, by providing access to LP&L and/or its personnel or carriers, to relevant records, logs, files, data reporting or other materials requested. Company expressly agrees that it shall not inform any third party, including law enforcement, consumer reporting agencies, or affected employees or consumers, of any Data Breach without first notifying LP&L, other than to inform a complainant that the matter has been forwarded to

LP&L's counsel. LP&L shall have the sole right to determine whether notice of the Data Breach shall be reported to third parties, including law enforcement, consumer reporting agencies or as otherwise required, and LP&L shall have the sole discretion over the contents of any such notice. Company shall undertake any instructed notice at its sole expense.

D. Audit Rights. LP&L shall have the right to conduct cybersecurity audits of the Company's systems, processes, and controls as they pertain to the services provided under this Agreement using an approved third-party auditor. These audits aim to ensure the security, confidentiality, and integrity of the data and systems involved in the performance of this Agreement.

- i. Audit Scope: The cybersecurity audit shall encompass the following areas data protection measures, access controls, encryption, incident response procedures, and compliance with relevant cybersecurity standards or regulations. The audit will be conducted using industry-recognized cybersecurity frameworks and best practices, as well as any security requirements outlined in this Agreement.
- ii. Audit Access: Company agrees to provide LP&L or its designated representatives with access to relevant systems, networks, logs, and documentation necessary for the audit. This includes providing the necessary technical information and facilitating any required on-site or remote assessments.
- iii. Audit Resolution: Company or the auditor will provide LP&L with a written report detailing the audit findings, including any identified vulnerabilities, gaps, or areas of non-compliance. Company agrees to promptly address and remediate any identified cybersecurity issues in a timely manner. In the case of serious security risks, both parties will collaborate to implement immediate corrective actions.
- iv. Confidentiality: Notwithstanding any conflicting laws and regulations, both parties acknowledge and agree to maintain the confidentiality of any sensitive or proprietary information shared during the audit process. Audit findings and communications shall be treated as confidential, with disclosure limited to those who need-to-know for the purpose of addressing identified cybersecurity concerns.

E. Disaster Recovery. Company further warrants it has implemented backup and disaster recovery technology consistent with current industry standards and practices. Any certificate signed by an officer of the Company and delivered to LP&L pursuant to or in connection with this Agreement shall be deemed to be a representation and warranty by the Company to LP&L as to the matters set forth therein

ARTICLE XV. MISCELLANEOUS

A. Captions. The captions for the articles and sections in this Contract are inserted in this Contract strictly for the parties' convenience in identifying the provisions to this Contract and shall not be given any effect in construing this Contract.

B. Audit. Company shall provide access to its books and records to LP&L. LP&L may audit, at its expense and during normal business hours, Company's books and records with respect to this Contract between Company and LP&L.

C. Records. Company shall maintain records that are necessary to substantiate the Services provided by Company.

D. Assignability. Company shall not have any right to assign the Agreement or any rights or obligations thereunder without prior written consent of LP&L. LP&L may condition, withhold, or deny the assignment at its sole and absolute discretion. Any assignment made without written consent by LP&L is void.

E. Successor and Assigns. This Contract binds and inures to the benefit of LP&L (and the City, as applicable) and Company, and in the case of LP&L and the City, their respective successors, legal representatives, and assigns, and in the case of Company, its permitted successors and assigns.

F. Construction and Venue.

THIS CONTRACT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS. THIS CONTRACT IS PERFORMABLE IN LUBBOCK COUNTY, TEXAS. THE PARTIES HERETO HEREBY IRREVOCABLY CONSENT TO THE SOLE AND EXCLUSIVE JURISDICTION AND VENUE OF THE COURTS OF COMPETENT JURISDICTION OF THE STATE OF TEXAS, COUNTY OF LUBBOCK, FOR THE PURPOSES OF ALL LEGAL PROCEEDINGS ARISING OUT OF OR

RELATING TO THIS CONTRACT OR THE ACTIONS THAT ARE CONTEMPLATED HEREBY.

G. Severability. If any provision of this Contract is ever held to be invalid or ineffective by any court of competent jurisdiction with respect to any person or circumstance, the remainder of this Contract and the application of such provision to persons and/or circumstances other than those with respect to which it is held invalid or ineffective shall not be affected thereby.

H. Amendment. No amendment, modification, or alteration of the terms of this Contract shall be binding unless such amendment, modification, or alteration is in writing, dated subsequent to this Contract, and duly authorized and executed by Company and LP&L.

I. Entire Agreement. This Contract, including all Exhibits attached hereto, contains the entire agreement between LP&L and Company, and there are no other written or oral promises, conditions, warranties, or representations relating to or affecting the matters contemplated herein.

J. No Joint Enterprise. Nothing contained herein shall be construed to imply a joint venture, joint enterprise, partnership or principal – agent relationship between Company and LP&L.

K. Notice of Waiver. A waiver by either LP&L or Company of a breach of this Agreement must be in writing and duly authorized to be effective. In the event either party shall execute and deliver such waiver, such waiver shall not affect the waiving party's rights with respect to any other or subsequent breach.

L. Third Party Activities. Nothing in this Agreement shall be construed to provide any rights or benefits whatsoever to any party other than LP&L and Company.

M. Force Majeure. Notwithstanding anything to the contrary contained herein, neither party shall be liable for any delays or failures in performance resulting from acts beyond its reasonable control including, without limitation, acts of God, acts of war or terrorism, shortage of supply, breakdowns or malfunctions, interruptions or malfunction of computer facilities, or loss of data due to power failures or mechanical difficulties with information storage or retrieval systems, labor difficulties or civil unrest. Notwithstanding anything to the contrary, Force Majeure does not include any delay or inability to perform due to an outbreak of the novel coronavirus (COVID-19). In the event a party claims excuse under Force Majeure as provided herein, each party agrees to make a good faith effort to perform its obligations hereunder.

N. Non-Appropriation. All funds for payment by LP&L under this Contract are subject to the availability of an annual appropriation for this purpose by the City of Lubbock. In the event of non-appropriation of funds by the City Council of the City of Lubbock for the services provided under the Contract, LP&L will terminate the Contract, without termination charge or other liability, on the last day of the then-current fiscal year or when the appropriation made for the then-current year for the services covered by this Contract is spent, whichever event occurs first (the “Non-Appropriation Date”). If at any time funds are not appropriated for the continuance of this Contract, cancellation shall be accepted by the Company on thirty (30) days prior written notice, but failure to give such notice shall be of no effect and LP&L shall not be obligated under this Contract beyond the Non-Appropriation Date.

O. Non-Boycott of Israel. Company hereby warrants that it is in compliance with Chapter 2271, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not boycott Israel and (2) it will not boycott Israel during the term of this Agreement.

P. Texas Public Information Act. The requirements of Subchapter J, Chapter 552, Government Code, may apply to this Agreement and Company agrees that the Agreement can be terminated if Company knowingly or intentionally fails to comply with a requirement of that subchapter.

To the extent Subchapter J, Chapter 552, Government Code applies to this Agreement, Company agrees to: (1) preserve all contracting information related to the Agreement as provided by the records retention requirements applicable to the governmental body for the duration of the Agreement; (2) promptly provide to the governmental body any contracting information related to the Agreement that is in the custody or possession of the entity on request of the governmental body; and (3) on completion of the Agreement, either: (A) provide at no cost to the governmental body all contracting information related to the Agreement that is in the custody or possession of the entity; or (B) preserve the contracting information related to the Agreement as provided by the records retention requirements applicable to the governmental body.

Q. Ownership Representation and Warranty. To the extent Chapter 2275, Texas Government Code applies to this Agreement, Company represents and warrants that it is not, and during the term of this Agreement will not be (1) owned by or the majority of stock or other

ownership interest of Company, will not be held or controlled by (i) individuals who are citizens of China, Iran, North Korea, Russia, or a designated country, as defined in Section 2275.0101, Texas Government Code; or (ii) a company or entity, including a governmental entity, that is owned or controlled by citizens of or is directly controlled by the government of China, Iran, North Korea, Russia, or a designated country as defined in Section 2275.0101, Texas Government Code; or (2) headquartered in China, Iran, North Korea, Russia, or a designated country as defined in Section 2275.0101, Texas Government Code. Company warrants and represents that LP&L's Agreement with Company therefore does not and will not violate Texas Government Code Section 2275.0101, et seq.

R. Non-Discrimination against Firearm Entities/Trade Associations. Company hereby warrants that it is in compliance with Chapter 2274, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not have a practice, policy, guidance, or directive that discriminates against a firearm entity or firearm trade association, and (2) it will not discriminate during the term of the Agreement against a firearm entity or firearm trade association.

S. Non-Boycott of Energy Companies. Company hereby warrants that it is in compliance with Chapter 2276, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not boycott energy companies, and (2) it will not boycott energy companies during the term of this Agreement.

T. Disclosure of Interested Parties. To the extent Section 2252.908 of the Texas Government Code applies to this Agreement, Company shall submit a disclosure of Interested Parties ("Disclosure Form") to LP&L (to the attention of LP&L's Purchasing Department) at the time Company submits the signed Agreement to LP&L. The Disclosure Form may be found here: <https://www.ethics.state.tx.us/filinginfo/1295/> or other webpage as designated by the Texas Ethics Commission from time to time. If Company has not submitted a Disclosure Form pursuant to this section, Company represents and warrants that Section 2252.908 of the Texas Government Code does not apply to this Agreement.

U. Conflict of Terms. In the event of a conflict between the terms of this Agreement and any attached Exhibits or Appendices, the terms of this Agreement shall control.

V. Survival. Provisions of this Contract which by their nature are to be performed or enforced following any termination of this Contract will survive such termination including, without

limitation, indemnity, insurance, confidentiality, reporting requirements, public records or record retention requirements.

ARTICLE XVI. OWNERSHIP

A. Work Product. LP&L will own all right, title, and interest in and to the deliverables delivered by Company in connection with the Services described in Exhibit A (“Work Product”) in accordance with the following. Upon payment in full by LP&L of all fees due to Company for the Services, Company hereby assigns and agrees to assign all right, title and interest in and to the Work Product, including, without limitation, all intellectual property rights associated therewith, to LP&L, and Company agrees to reasonably cooperate with LP&L in perfecting such rights at LP&L’s expense.

B. Company Pre-Existing Technology. Notwithstanding Section XVI.A above, Company owns and shall retain ownership of all right, title, and interest in and to all Company Pre-Existing Technology, including, without limitation, all intellectual property rights associated therewith. “Company Pre-Existing Technology” means any creations including, without limitation, any technology, inventions, discoveries, works of authorship or other prior creations that were conceived, created or reduced to practice by or for Company (alone or with others) before commencement of this Contract or outside of this Contract, including without limitation any modifications, updates, upgrades, enhancements and/or derivative works thereof. To the extent any Company Pre-Existing Technology is incorporated into or otherwise included in Work Product, Company hereby grants to the LP&L a perpetual, irrevocable, worldwide, non-exclusive license to use, solely within or in connection with such Work Product, the Company Pre-Existing Technology solely for the LP&L’s internal business purposes. LP&L’s rights in the Company Pre-Existing Technology are limited to those expressly granted in this Section. Company reserves all rights and licenses not expressly and unambiguously granted to LP&L in this Section. All of Company Pre-Existing Technology shall be protected as Confidential Information under the Non-Disclosure Agreement between the parties referenced above in Section IX.

EXECUTED as of the Effective Date hereof.

**CITY OF LUBBOCK, acting by and
through Lubbock Power & Light**

Joel Ivy, Chief Administrative Officer

APPROVED AS TO CONTENT:

Clint Gardner, Chief Customer Officer

APPROVED AS TO FORM:

Keli Swan, LP&L General Counsel

TMG Utility Advisory Services, Inc.

By: Supriya Mukhapadhyay

Name: Supriya Mukhapadhyay

Title: CEO



Lubbock Power & Light

Electric Utility Board

Agenda Item Summary

Meeting Date: November 18, 2025

Summary:

Consider a resolution authorizing the Chief Administrative Officer or his designee to execute a Contract to Titan Utility Services, LLC, of Albany, Louisiana, for Request for Proposal (RFP) 7119-25-ELD, LP&L On-site Dielectric Testing - Annual Pricing for an estimated annual cost of \$45,000.00 for five (5) years. The contractor will provide onsite dielectric testing on LP&L aerials, derricks, cranes, hotline tools, line hose and blankets, etc.

Background/Discussion:

This proposal is for On-site Dielectric Testing Services. A dielectric test is an electrical test performed on a component or product to determine the effectiveness of its insulation. The contract under this proposal is for on-site inspection and testing services of LP&L aerials, derricks, cranes, hotline tools, line hose and blankets, etc. Each inspection and test shall be in full compliance with all manufacturer's recommendations and applicable American Society of Mechanical Engineers (ASME), American National Standards Institute (ANSI) and Occupational Safety and Health Administration (OSHA) standards, rules and regulations.

The contract term is for one (1) year with an option to renew annually for up to four (4) additional one-year terms. LP&L does not guarantee any specific amount of compensation, volume, minimum or maximum amount of services under this contract. All stated annual quantities are approximations of usage during the time period to be covered by pricing established in this proposal. Order quantities will be determined by actual need.

An RFP evaluation committee was established to evaluate and rank the proposals based on the following four (4) categories: adherence to qualifications & specifications, 30%; cost, 50%; record of performance, 10%; and safety record, 10%. The committee evaluated the proposals, made the final selections and ranked as follows:

Titan Utility Services	85.4
IIA Lifting Services	48.6

Fiscal Impact:

Funding is available in cost centers **7412 (Distribution Underground)**, **7413 (Distribution Overhead)**, **7415 (Distribution Customer Service)**, **7417 (Distribution Substation)**, **7421 (Distribution Street Lights)**, **7611 (Transmission Supervision & Engineering)**, and **7613 (Transmission Overhead Lines)** for this purpose.

Recommendation:

Staff recommends award of this proposal to **Titan Utility Services, LLC, of Albany, Louisiana** for an

annual estimated annual cost of **\$45,000.00**, or such alternative action as the Electric Utility Board may deem appropriate.

RESOLUTION

WHEREAS, Lubbock Power & Light is the municipally-owned electric utility of the City of Lubbock (“LP&L”);

WHEREAS, LP&L desires to enter into a Contract for Services with Titan Utility Services, LLC (“Titan”), wherein Titan will perform certain onsite dielectric testing services as set forth in the attached Agreement (the “Services”);

WHEREAS, Titan has experience in providing the Services; NOW, THEREFORE:

BE IT RESOLVED BY THE ELECTRIC UTILITY BOARD OF THE CITY OF LUBBOCK:

THAT the City of Lubbock, acting by and through Lubbock Power & Light, award RFP #7119-25-ELD (the “Proposal”), respecting the project described as LP&L Onsite Dielectric Testing—Annual Pricing, as more particularly described in the Agreement, to Titan Utility Services, LLC.

BE IT FURTHER RESOLVED BY THE ELECTRIC UTILITY BOARD OF THE CITY OF LUBBOCK:

THAT the LP&L Chief Administrative Officer or his designee is hereby authorized and directed to execute for and on behalf of the City of Lubbock, acting by and through Lubbock Power & Light (“LP&L”), a Contract for Services, between LP&L and Titan Utility Services, LLC, as attached hereto and incorporated herein as though set forth fully herein in detail, and any documents related thereto.

Passed by the Electric Utility Board this 18th day of November, 2025.

Gwen Stafford, Chair

ATTEST:

Eddie Schulz, Board Secretary

APPROVED AS TO CONTENT:

Joel Ivy, Chief Administrative Officer

APPROVED AS TO FORM:

Keli Swan, LP&L General Counsel

**LUBBOCK POWER & LIGHT
CONTRACT FOR SERVICES
LP&L ONSITE DIELECTRIC TESTING – ANNUAL PRICING**

THIS CONTRACT (“Contract” or “Agreement”) made and entered into this 18th day of November 2025, by and between the City of Lubbock, acting by and through Lubbock Power & Light (“Lubbock Power & Light” or “LP&L”), and Titan Utility Services, LLC, Louisiana limited liability company ("Contractor"), with the address 14146, Tickfaw, LA 70466..

WITNESSETH:

WHEREAS, Lubbock Power & Light duly advertised for proposals for RFP 7119-25-ELD, LP&L Onsite Dielectric Testing - Annual Pricing (“RFP”) and proposals were received and duly opened as required by law; and

WHEREAS, after careful consideration of the proposal submitted by Contractor, LP&L has determined that the execution of this Contract with said Contractor covering the purchase and execution of certain onsite dielectric testing services (“Services”) is in the best interest of LP&L and its rate payers.

NOW, THEREFORE, in consideration of the mutual agreements contained herein, as well as the financial consideration hereinafter referred to, the parties hereby covenant and agree as follows:

1. In accordance with LP&L’s specifications and Contractor’s proposal, including without limitation, RFP 7119-25-ELD , LP&L Onsite Dielectric Testing-Annual Pricing, Specifications, General Conditions, Insurance Requirements, and the Proposal (“Proposal Documents”), copies of which are attached hereto as “Exhibit A”, Contractor will deliver and provide to LP&L, LP&L Onsite Dielectric Testing (“Services”), as more specifically referred to in the Proposal Documents and this Contract.
2. The Contractor shall deliver the Services in accordance with the Proposal Documents. This Contract shall be for a term of one (1) year, said date of term beginning upon formal approval hereof by LP&L. This Contract may be renewed for four (4), additional one (1) year terms under the same terms and conditions upon written agreement from both parties. The consideration provided herein shall be adjusted upward or downward for the renewal period at a percentage not to exceed the effective change in the Consumer Price Index (CPI) or Product Price Index (PPI), whichever is most appropriate for the specific contract for the previous 12-months. At LP&L’s discretion, the effective change shall be based on either the local or national index average for all items. LP&L does not guarantee any specific amount of compensation, volume, minimum or maximum amount of Services under this Contract. All stated annual quantities are approximations of usage during the time period to be covered by pricing established by the Proposal Documents. Actual usage may be more or less. Order quantities will be determined by actual need.
3. This Contract shall remain in effect until the expiration date hereof, or the expiration date of the renewal period, as applicable, or termination by LP&L upon a thirty (30) day written notice for any reason. Lubbock Power & Light reserves the right to award the canceled Services/Contract to the next lowest and best offeror under the RFP as it deems to be in the best interest of LP&L.
4. Contractor shall at all times be an independent contractor and not an agent or representative of LP&L. Contractor shall not represent that it is, or hold itself out as, an agent or representative of

LP&L. In no event shall Contractor be authorized to enter into any agreement or undertaking for or on behalf of LP&L.

5. Contractor shall procure and carry, at its sole cost and expense through the life of this Agreement, except as otherwise provided herein, insurance protection as hereinafter specified, in form and substance satisfactory to LP&L and City, carried with an insurance company authorized to transact business in the State of Texas, covering all aspects and risks of loss of all operations in connection with this Agreement, including without limitation, the indemnity obligations set forth herein. Contractor shall obtain and maintain in full force and effect during the term of this Agreement, and shall cause each approved Sub-Contractor of Contractor to obtain and maintain in full force and effect during the term of this Agreement, commercial general liability, professional liability, automobile liability coverage for any auto with insurance carriers admitted to do business in the state of Texas, employer's liability, and workers compensation coverage. The commercial general liability policy shall include Products-Completion/OP, Personal and Advertising injury, Contractual Liability coverages, Fire Damage (any one fire), and Medical Expense (any one person). The insurance companies must carry an A.M. Best's Rating of A- or better. The policies will be written subject to the following minimum limits of liability:

Commercial General Liability:

Per Occurrence Single Limit:	\$1,000,000.00
General Aggregate Limit:	\$2,000,000.00

Automobile Liability:

Per Occurrence Single Limit:	\$1,000,000.00
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Worker's Compensation

Per Occurrence Single Limit:	Statutory
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Employer Liability

(Required with W.C.)	\$1,000,000.00
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Contractor shall further cause any approved Sub-Contractor to procure and carry the identical insurance coverage, and for the term, required of Contractor herein, protecting City against losses caused by the professional negligence of the approved Sub-Contractor. The City shall be listed as a primary and noncontributory additional insured with respect to Commercial General Liability policy, including products-completed operations/OP AGG, personal and advertising injury, contractual liability coverages, fire damage, and medical expenses for any one person, for Employer's Liability, for Automobile liability, and for Worker's Compensation. The City shall be granted a waiver of subrogation for the commercial general liability, automobile liability and worker's compensation policies. Contractor shall provide a Certificate of Insurance to the City as evidence of coverage.

Contractor shall elect to obtain workers' compensation coverage pursuant to Section 406.002 of the Texas Labor Code. Further, Contractor shall maintain said coverage throughout the term of the Agreement and shall comply with all provision of Title 5 of the Texas Labor Code to ensure that the Contractor maintains said coverage. Such Worker's Compensation Insurance shall cover all employees whether employed by the Contractor or any Sub-Contractor on the job with limits of at least \$500,000.00. The Contractor shall also have Employers Liability Insurance with limits of \$1,000,000.00. A copy of the waiver of subrogation attached to the policy shall be included in the

Certificate. Any termination of workers' compensation insurance coverage by Contractor or any cancellation or non-renewal of workers' compensation insurance coverage for the Contractor shall be a material breach of the contract.

The Certificate shall provide 30 days' written notice of cancellation, and ten (10) days' written notice for non-payment. If at any time during the life of the Agreement or any extension hereof, Contractor fails to maintain the required insurance in full force and effect, Contractor shall be in breach hereof and all work under the Agreement shall be discontinued immediately. The retroactive date shall be no later than the commencement of the performance of this Contract and the discovery period (possibly through tail coverage) shall be no less than 10 years after the completion of the Services provided for in this Contract. The provisions of this Article VII shall survive the termination or expiration of this Agreement.

Notwithstanding anything contained herein to the contrary, all insurance required herein shall be maintained at Contractor's (and approved Sub-Contractor's, as applicable) sole cost and expense.

Further requirements for the insurance are located in the Proposal Documents.

6. If at any time during this Contract or any extension hereof, the Contractor fails to maintain the required insurance in full force and effect, all work under this Contract shall be discontinued immediately. Any failure to maintain the required insurance shall be a default hereunder, and in addition to the exercise of other rights and remedies available to LP&L, LP&L may immediately terminate this Contract without notice.
7. Contractor shall comply with all applicable federal, state, and local laws, statutes, ordinances, rules and regulations relating, in any way, manner or form, to any aspect of the Services. Contractor understands that LP&L is a tax-exempt entity and, as such, shall not be responsible for any applicable taxes to Contractor.
8. Neither LP&L nor the Contractor shall assign, transfer or encumber any rights, duties or interests accruing from this Contract without the written consent of the other.
9. Upon default by Contractor, LP&L reserves the right to exercise any right or remedy available to it by law, contract, equity, or otherwise, including without limitation, the right to seek any and all forms of relief in a court of competent jurisdiction. Further, LP&L shall not be subject to any arbitration process prior to exercising its unrestricted right to seek judicial remedy. The remedies set forth herein are cumulative and not exclusive, and may be exercised concurrently. To the extent of any conflict between this provision and another provision in, or related to, this Contract, this provision shall control. It is further understood that this Contract is to be construed under Texas law, and all obligations of the parties created by this Contract are performable in Lubbock County, Texas. VENUE FOR ANY ACTION BROUGHT PURSUANT TO THIS CONTRACT, OR ANY ACTIVITY CONTEMPLATED HEREBY, SHALL LIE EXCLUSIVELY IN LUBBOCK COUNTY, TEXAS.
10. Whenever notice from Contractor to LP&L or LP&L to Contractor is required or permitted by this Agreement and no other method of notice is provided, such notice shall be given by (1) actual delivery of the written notice to the other party by hand (in which case such notice shall be effective upon delivery); (2) facsimile (in which case such notice shall be effective upon delivery); or (3) by depositing the written notice in the United States mail, properly addressed to the other party at the

address provided in this article, registered or certified mail, return receipt requested, in which case such notice shall be effective on the third business day after such notice is so deposited.

Contractor's Address. Contractor's address and numbers for the purposes of notice are:

Titan Utility Services
Attn: Blaine Musacchia
Address: 14146, Tickfaw, LA 70466
Telephone: (225) 209-6300
Email: blainemusacchia@titanutility.net

LP&L's Address. LP&L's address and numbers for the purposes of notice are:

Lubbock Power & Light
Attn: Felix Orta
1314 Ave. K, 5th Floor
Lubbock, Texas 79401
Telephone: (806) 775-2701

11. At any time during the term of this Contract, or thereafter, LP&L, or a duly authorized audit representative of LP&L or the State of Texas, at its expense and at reasonable times, reserves the right to audit Contractor's records and books relevant to the Services provided to LP&L under this Contract. In the event such an audit by LP&L reveals any errors or overpayments by LP&L, Contractor shall refund LP&L the full amount of such overpayments within thirty (30) days of such audit findings, or LP&L, at its option, reserves the right to deduct such amounts owing LP&L from any payments due Contractor.
12. The rule of construction that ambiguities in a document are construed against the party who drafted it does not apply in interpreting this Agreement.
13. Contractor represents and warrants to LP&L that it is duly authorized to conduct business in the State of Texas and that the execution, delivery and performance of this Contract have been duly authorized by all requisite action on the part of Contractor. This Contract constitutes legal, valid and binding obligations of the Contractor and is enforceable in accordance with the terms hereof.
14. This Contract consists of the following documents attached hereto and made a part hereof: RFP 7119-25-ELD , LP&L Onsite Dielectric Testing-Annual Pricing, Proposal, Specifications, Insurance Requirements, and the General Conditions ("Exhibit A"). In the event of a conflict between this Contract for Services and any other document made a part of this Contract, the terms of the Contract for Services shall prevail and control.
15. Contractor acknowledges by supplying any goods or services that the Contractor has read, fully understands and will be in full compliance with all terms and conditions and the descriptive material contained herein and any additional associated documents and amendments. LP&L disclaims any terms and conditions provided by the Contractor unless agreed upon in writing by the parties. In the event of conflict between these terms and conditions provided by the Contractor, the terms and conditions provided herein shall prevail. The terms and conditions provided herein are the final terms agreed upon by the parties, and any prior conflicting terms shall be of no force or effect.
16. Contractor hereby warrants that it is in compliance with Chapter 2271, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not boycott Israel and (2) it will not boycott Israel during the term of this Agreement.

17. All funds for payment by LP&L under this Agreement are subject to the availability of an annual appropriation for this purpose by the City of Lubbock. In the event of non-appropriation of funds by the City Council of the City of Lubbock for the services provided under this Agreement, LP&L will terminate this Agreement on the last day of the then-current fiscal year or when the appropriation made for the then-current year for the services covered by this Agreement is spent, whichever event occurs first (the "Non-Appropriation Date"). If at any time funds are not appropriated for the continuance of this Agreement, cancellation shall be accepted by Contractor on thirty (30) days' prior written notice, but failure to give such notice shall be of no effect and LP&L shall not be obligated under this Agreement beyond the Non-Appropriation Date.
18. CONTRACTOR SHALL INDEMNIFY AND SAVE HARMLESS LP&L, THE CITY, AND THEIR ELECTED AND APPOINTED OFFICIALS, OFFICERS, ATTORNEYS, AGENTS, AND EMPLOYEES FROM AND AGAINST ALL SUITS, ACTIONS, LOSSES, DAMAGES, CLAIMS, OR LIABILITY OF ANY KIND, CHARACTER, TYPE, OR DESCRIPTION, INCLUDING WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, ALL EXPENSES OF LITIGATION, COURT COSTS, AND ATTORNEY'S FEES, TO THE EXTENT ARISING OUT OF, RELATED TO OR OCCASIONED BY, THE INTENTIONAL OR NEGLIGENT ACTS, OF ANY KIND OR TYPE, OF CONTRACTOR, ITS AGENTS, EMPLOYEES, AND/OR SUB-CONTRACTORS, OR ANY OTHER PARTY OR ENTITY OVER WHICH CONTRACTOR EXERCISES CONTROL, RELATED TO THE PERFORMANCE, OPERATIONS OR OMISSIONS UNDER THIS CONTRACT AND/OR THE USE OR OCCUPATION OF CITY OF LUBBOCK OWNED PROPERTY. THE INDEMNITY OBLIGATIONS PROVIDED HEREIN SHALL SURVIVE THE EXPIRATION OR TERMINATION OF THIS AGREEMENT.

THE PARTIES EXPRESSLY ACKNOWLEDGE THAT THE CITY OF LUBBOCK'S (ACTING BY AND THROUGH LP&L) AUTHORITY TO INDEMNIFY AND HOLD HARMLESS ANY THIRD PARTY IS GOVERNED BY ARTICLE XI, SECTION 7 OF THE TEXAS CONSTITUTION, AND ANY PROVISION THAT PURPORTS TO REQUIRE INDEMNIFICATION BY THE CITY IS INVALID. NOTHING IN THIS AGREEMENT REQUIRES THAT THE CITY INCUR DEBT, ASSESS OR COLLECT FUNDS, OR CREATE A SINKING FUND.

19. Severability. If any provision of this Contract is ever held to be invalid or ineffective by any court of competent jurisdiction with respect to any person or circumstance, the remainder of this Contract and the application of such provision to persons and/or circumstances other than those with respect to which it is held invalid or ineffective shall not be affected thereby.
20. The requirements of Subchapter J, Chapter 552, Government Code, may apply to this Agreement and Contractor agrees that the Agreement can be terminated if Contractor knowingly or intentionally fails to comply with a requirement of that subchapter.

To the extent Subchapter J, Chapter 552, Government Code applies to this Agreement, Contractor agrees to: (1) preserve all contracting information related to the Agreement as provided by the records retention requirements applicable to the governmental body for the duration of the contract; (2) promptly provide to the governmental body any contracting information related to the Agreement that is in the custody or possession of the entity on request of the governmental body; and (3) on completion of the contract, either: (A) provide at no cost to the governmental body all contracting information related to the Agreement that is in the

custody or possession of the entity; or (B) preserve the contracting information related to the Agreement as provided by the records retention requirements applicable to the governmental body.

21. To the extent Chapter 2275, Texas Government Code applies to this Agreement, Contractor represents and warrants that it is not, and during the term of this Agreement will not be (1) owned by or the majority of stock or other ownership interest of Contractor, will not be held or controlled by (i) individuals who are citizens of China, Iran, North Korea, Russia, or a designated country, as defined in Section 2275.0101, Texas Government Code; or (ii) a company or entity, including a governmental entity, that is owned or controlled by citizens of or is directly controlled by the government of China, Iran, North Korea, Russia, or a designated country as defined in Section 2275.0101, Texas Government Code; or (2) headquartered in China, Iran, North Korea, Russia, or a designated country as defined in Section 2275.0101, Texas Government Code. Contractor warrants and represents that LP&L's Agreement with Contractor therefore does not and will not violate Texas Government Code Section 2275.0101, *et seq.*
22. Contractor hereby warrants that it is in compliance with Chapter 2274, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not have a practice, policy, guidance, or directive that discriminates against a firearm entity or firearm trade association, and (2) it will not discriminate during the term of the Agreement against a firearm entity or firearm trade association.
23. Contractor hereby warrants that it is in compliance with Chapter 2276, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not boycott energy companies, and (2) it will not boycott energy companies during the term of this Agreement.
24. To the extent Section 2252.908 of the Texas Government Code applies to this Agreement, Contractor shall submit a disclosure of Interested Parties ("Disclosure Form") to LP&L (to the attention of LP&L's Purchasing Department) at the time Contractor submits the signed Agreement to LP&L. The Disclosure Form may be found here: <https://www.ethics.state.tx.us/filinginfo/1295/> or other webpage as designated by the Texas Ethics Commission from time to time. If Contractor has not submitted a Disclosure Form pursuant to this section, Contractor represents and warrants that Section 2252.908 of the Texas Government Code does not apply to this Agreement.
25. This Contract, including all Exhibits attached hereto, contains the entire agreement between LP&L and Contractor, and there are no other written or oral promises, conditions, warranties, or representations relating to or affecting the matters contemplated herein. In the event of a conflict between the terms of this Agreement and any attached Exhibits or Appendices, the terms of this Agreement shall control.

SIGNATURE PAGE TO FOLLOW

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed the day and year first above written.

CITY OF LUBBOCK, ACTING BY AND THROUGH
LUBBOCK POWER & LIGHT

Joel Ivy, Chief Administrative Officer

APPROVED AS TO CONTENT:

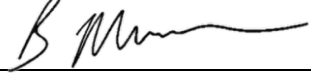
Felix Orta, Purchasing Manager Electric Utilities

APPROVED AS TO FORM:

Keli Swan, LP&L General Counsel

CONTRACTOR

Titan Utility Services, LLC, a Louisiana
limited liability company

BY _____

Title: CEO

Brett Morrison

Print Name

14146 Hwy 1064

Address

Tickfaw, LA 70466

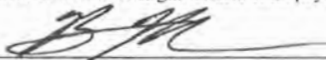
City, State, Zip Code

SUBMIT TO: LUBBOCK POWER & LIGHT BONFIRE PORTAL https://lpandl.bonfirehub.com/portal/?tab=openOpportunities			LUBBOCK POWER & LIGHT REQUEST FOR PROPOSAL 7119-25-ELD
Megan Moniz Buyer, Electric Utilities TEL: 806.775.2546 EMAIL: mmoniz@mylubbock.us			
TITLE: LP&L Onsite Dielectric Testing – Annual Pricing		SUBMITTAL DEADLINE: October 9, 2025, 2:00 P.M. CST	
PRE PROPOSAL DATE, TIME AND LOCATION: Deleted		<i>Any proposals received after the time and date listed above, regardless of the mode of delivery, shall be returned unopened</i>	
RESPONDENT NAME: Blaine Musacchia		IF RETURNING AS A "NO RESPONSE", PLEASE STATE REASON.	
MAILING ADDRESS: 14146 Highway 1064			
CITY – STATE – ZIP: Tickfaw-LA-70466		LUBBOCK POWER & LIGHT RESERVES THE RIGHT TO ACCEPT OR REJECT ANY AND ALL PROPOSALS IN WHOLE OR IN PART AND WAIVE ANY INFORMALITY IN THE COMPETITIVE PROPOSAL PROCESS. FURTHER, LP&L RESERVES THE RIGHT TO ENTER INTO ANY CONTRACT DEEMED TO BE IN THE BEST INTEREST OF LP&L. IT IS THE INTENT AND PURPOSE OF LUBBOCK POWER & LIGHT THAT THIS REQUEST PERMITS COMPETITIVE PROPOSALS. IT IS THE OFFEROR'S RESPONSIBILITY TO ADVISE THE LUBBOCK POWER & LIGHT PURCHASING MANAGER IF ANY LANGUAGE, REQUIREMENTS, ETC., OR ANY COMBINATIONS THEREOF, INADVERTENTLY RESTRICTS OR LIMITS THE REQUIREMENTS STATED IN THIS RFP TO A SINGLE SOURCE. SUCH NOTIFICATION MUST BE SUBMITTED IN WRITING AND MUST BE RECEIVED BY THE PURCHASING MANAGER NO LATER THAN FIVE (5) BUSINESS DAYS PRIOR TO THE ABOVE SUBMITTAL DEADLINE.	
TELEPHONE NO: 225-209-6300			
FAX NO: N/A			
E-MAIL: blainemusacchia@titanutility.net			
FEDERAL TAX ID NO. OR SOCIAL SECURITY NO. 46-5333214			
THE OFFEROR HEREBY ACKNOWLEDGES RECEIPT OF AND AGREES ITS PROPOSAL IS BASED ON ANY ADDENDA POSTED.			

An officer or employee of Lubbock Power & Light cannot benefit from any contract, job, work or service for the utility or be interested in the sale to Lubbock Power & Light of any supplies, equipment, material or articles purchased. Will any officer or employee of Lubbock Power & Light or member of their immediate family, benefit from the award of this proposal to the above firm? ☐ YES ☒ NO

IN COMPLIANCE WITH THIS SOLICITATION, THE UNDERSIGNED OFFEROR HAVING EXAMINED THE REQUEST FOR PROPOSAL AND SPECIFICATIONS, AND BEING FAMILIAR WITH THE CONDITIONS TO BE MET, HEREBY SUBMITS THE FOLLOWING PROPOSAL FOR FURNISHING THE MATERIAL, EQUIPMENT, LABOR AND EVERYTHING NECESSARY FOR PROVIDING THE ITEMS LISTED ON THE ATTACHED PROPOSAL FORM AND AGREES TO DELIVER SAID ITEMS AT THE LOCATIONS AND FOR THE PRICES SET FORTH ON THE PROPOSAL FORM. AN INDIVIDUAL AUTHORIZED TO BIND THE COMPANY MUST SIGN THE FOLLOWING SECTION. FAILURE TO EXECUTE THIS PORTION MAY RESULT IN PROPOSAL REJECTION.

By my signature I certify that this offer is made without prior understanding, agreement, or connection with any corporation, firm, business entity, or person submitting an offer for the same materials, supplies, equipment, or service(s), and is in all respects fair and without collusion or fraud. I further agree that if the offer is accepted, the Offeror will convey, sell, assign, or transfer to Lubbock Power & Light all right, title, and interest in and to all causes of action it may now or hereafter acquire under the Anti-trust laws of the United States and the State of Texas for price fixing relating to the particular commodity(s) or service(s) purchased or acquired by Lubbock Power & Light. At Lubbock Power & Light's discretion, such assignment shall be made and become effective at the time Lubbock Power & Light tenders final payment to the Offeror.



 Authorized Signature

Onsite Coordinator

 Title

Blaine Musacchia

 Print/Type Name

10-3-25

 Date

PLEASE INCLUDE THIS COMPLETED PAGE AS THE FIRST PAGE OF YOUR SUBMITTAL.

THIS FORM MUST BE COMPLETED AND RETURNED WITH YOUR RESPONSE.

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RFP 7119-25-ELD - LP&L Onsite Dielectric Testing – Annual Pricing
LUBBOCK POWER & LIGHT
RFP #7119-25-ELD

Checklist

Please ensure that you complete and submit the following documents and information to the Lubbock Power & Light Bonfire portal before the deadline. Any corrections must be initialed by person making the correction. Late submittals will not be accepted.

X	Documents <u>MUST</u> be completed in blue or black ink or by typewriter. Signatures must be original, in blue or black ink, and by hand.
X	The Request for Proposal Form <u>MUST</u> be completed, page 4.
X	Clearly mark the RFP number, title, due date and time, and your company name and address on the proposal.
X	Submit one copy of the proposal. Each Offeror must submit an original signed proposal. <u>Electronic copy must be in PDF format</u>
X	Insurance Requirement Affidavit, page 18.
X	Complete the Non-Collusion Affidavit, page 19.
X	Completed and signed SUSPENSION AND DEBARMENT CERTIFICATION. Please include Company Federal TAX ID number or Social Security number, page 20.
X	State Law Verifications, page 21.
X	BULK POWER SYSTEM SOURCING DISCLOSURE FORM, page 23.
X	Interlocal Purchasing, page 24.
X	Proposal Form Exhibit A., page 34.
X	Contractor's Qualifications, page 36.
X	Safety Record Questionnaire, page 37.
X	Confirm Acceptance of LP&L's Terms and Conditions
	YES
	X
	NO

FAILURE TO PROVIDE ANY OF THE ABOVE MAY RESULT IN YOUR PROPOSAL BEING DEEMED NON-RESPONSIVE.

Request for Proposal Form **MUST** be completed

Titan Utility Services
Print Name of Company.

Blaine Musacchia/225-788-8022
Contact Person/Phone

RFP# 7119-25-ELD

LP&L Onsite Dielectric Testing – Annual Pricing

DUE DATE/TIME:
October 09, 2025, 2:00 p.m.

SUBMITTED BY:

**Titan Utility Services
Blaine Musacchia
Onsite Coordinator**

blainemusacchia@titanutility.net
225-209-6300

Address:
**14146 Highway, 1064
Tickfaw, LA 70466
Tax ID#: 46-5333214**

Proposal must be addressed to:

Megan Moniz, Buyer Electric Utilities
Lubbock Power & Light
1314 Ave K – 5th Floor
Lubbock, Texas 79401

LP&L Onsite Dielectric Testing – Annual Pricing
Lubbock Power & Light
RFP 7119-25-ELD

INSURANCE REQUIREMENT AFFIDAVIT

To Be Completed by Offeror
 And Attached to Proposal Submittal

I, the undersigned Offeror, certify that the insurance requirements contained in this proposal document have been reviewed by me with the below identified Insurance Agent/Broker. If I am awarded this contract by Lubbock Power & Light, I will be able to, within ten (10) days after being notified of such award by Lubbock Power & Light, furnish a valid insurance certificate to LP&L meeting all of the requirements defined in this bid/proposal.


 Offeror (Signature)

Blaine Musacchia
 Offeror (Print)

OFFEROR'S NAME: Titan Utility Services
 (Print or Type)

OFFEROR'S ADDRESS: 14146 Highway 1064,
 Tickfaw, Louisiana 70466

Name of Agent/Broker: Callie Sawvel – HUB International Limited

Address of Agent/Broker: 8550 United Plaza Blvd, Suite 500

City/State/Zip: Baton Rouge, Louisiana 70809

Agent/Broker Telephone Number: (225) 218-2476

Date: 10-3-2025

NOTE TO OFFEROR

If the insurance requirement specified above is not met, LP&L has the right to reject this bid/proposal and award the contract to another Offeror. If you have any questions concerning these requirements, please contact the Buyer for Lubbock Power & Light at (806) 775-2546.

CITY OF LUBBOCK
NON-COLLUSION AFFIDAVIT

STATE OF TEXAS
 §
 LUBBOCK COUNTY

Blaine Musacchia being first duly sworn, on his/her oath, says that the bid above submitted is a genuine and not a sham or collusive bid, or made in the interest or on behalf of any person not therein named; and s/he further says that the said Offeror has not directly induced or solicited any Offeror on the above work or supplies to put in a sham bid, or any other person or corporation to refrain from bidding; and that said Offeror has not in any manner sought by collusion to secure to self an advantage over any other Offeror or Offerors.

Titan Utility Services
 NAME OF FIRM

[Signature]
 SIGNATURE OF OFFEROR

Onsite Coordinator
 TITLE

Subscribed and sworn to before me this 3rd day of October, 2025

[Signature]
 Notary Public in and for the State
 of Louisiana residing at

48251 Hwy 51, Sulphur, Louisiana



NOTE: THIS FORM MUST BE COMPLETED AND INCLUDED IN WITH THE BID/PROPOSAL

SUSPENSION AND DEBARMENT CERTIFICATION

Federal Law (A-102 Common Rule and OMB Circular A-110) prohibits non-Federal entities from contracting with or making sub-awards under covered transactions to parties that are suspended or debarred or whose principals are suspended or debarred. Covered transactions include procurement contracts for goods or services equal to or in excess of \$25,000 and all non-procurement transactions (e.g., sub-awards to sub-recipients).

Offerors receiving individual awards of \$25,000 or more and all sub-recipients must certify that their organization and its principals are not suspended or debarred by a Federal agency.

Before an award of \$25,000 or more can be made to your firm, you must certify that your organization and its principals are not suspended or debarred by a Federal agency.

I, the undersigned agent for the firm named below, certify that neither this firm nor its principals are suspended or debarred by a Federal agency.

COMPANY NAME: Titan Utility Servies

Signature of Company Official: 

Date Signed: 10-3-2025

Printed name of company official signing above: Blaine Musacchia

**Request for Taxpayer
Identification Number and Certification**

Go to www.irs.gov/FormW9 for instructions and the latest information.

Give form to the
requester. Do not
send to the IRS.

Before you begin, For guidance related to the purpose of Form W-9, see *Purpose of Form*, below.

Print or type. See Specific Instructions on page 3.	1 Name of entity/individual. An entry is required. (For a sole proprietor or disregarded entity, enter the owner's name on line 1, and enter the business/disregarded entity's name on line 2.) Titan Utility Services, LLC.	
	2 Business name/disregarded entity name, if different from above.	
	3a Check the appropriate box for federal tax classification of the entity/individual whose name is entered on line 1. Check only one of the following seven boxes. ☐ Individual/sole proprietor ☐ C corporation ☐ S corporation ☐ Partnership ☐ Trust/estate ☒ LLC. Enter the tax classification (C = C corporation, S = S corporation, P = Partnership) S Note: Check the "LLC" box above and, in the entry space, enter the appropriate code (C, S, or P) for the tax classification of the LLC, unless it is a disregarded entity. A disregarded entity should instead check the appropriate box for the tax classification of its owner. ☐ Other (see instructions)	4 Exemptions (codes apply only to certain entities, not individuals; see Instructions on page 3): Exempt payee code (if any) _____ Exemption from Foreign Account Tax Compliance Act (FATCA) reporting code (if any) _____ <i>(Applies to accounts maintained outside the United States.)</i>
	3b If on line 3a you checked "Partnership" or "Trust/estate," or checked "LLC" and entered "P" as its tax classification, and you are providing this form to a partnership, trust, or estate in which you have an ownership interest, check this box if you have any foreign partners, owners, or beneficiaries. See instructions ☐	
	5 Address (number, street, and apt. or suite no.). See instructions. 14146 Highway 1064	Requester's name and address (optional)
6 City, state, and ZIP code Tickfaw, LA 70466		
7 List account number(s) here (optional)		

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Note: If the account is in more than one name, see the instructions for line 1. See also *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Social security number									
or									
Employer identification number									

Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
2. I am not subject to backup withholding because (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
3. I am a U.S. citizen or other U.S. person (defined below); and
4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and, generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here	Signature of U.S. person	Date 7/30/2024
------------------	--------------------------	-----------------------

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

What's New

Line 3a has been modified to clarify how a disregarded entity completes this line. An LLC that is a disregarded entity should check the appropriate box for the tax classification of its owner. Otherwise, it should check the "LLC" box and enter its appropriate tax classification.

New line 3b has been added to this form. A flow-through entity is required to complete this line to indicate that it has direct or indirect foreign partners, owners, or beneficiaries when it provides the Form W-9 to another flow-through entity in which it has an ownership interest. This change is intended to provide a flow-through entity with information regarding the status of its indirect foreign partners, owners, or beneficiaries, so that it can satisfy any applicable reporting requirements. For example, a partnership that has any indirect foreign partners may be required to complete Schedules K-2 and K-3. See the Partnership Instructions for Schedules K-2 and K-3 (Form 1065).

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS is giving you this form because they

State Law Verifications

I, Blaine Musacchia (Person name), the undersigned representative of (Company or Business name) Titan Utility Services (hereafter referred to as company) being an adult over the age of eighteen (18) years of age, after being duly sworn by the undersigned notary, do hereby depose and verify under oath that the company named-above, under the provisions of Subtitle F, Title 10, Government Code Chapters 2271 and 2274:

1. **Does not boycott Israel currently; and**
2. **Will not boycott Israel during the term of the contract the above-named Company, business or individual may have with the City of Lubbock acting by and through Lubbock Power & Light.**

Pursuant to Section 2271.001, Texas Government Code:

1. *"Boycott Israel" means refusing to deal with, terminating business activities with, or otherwise taking any action that is intended to penalize, inflict economic harm on, or limit commercial relations specifically with Israel, or with a person or entity doing business in Israel or in an Israeli-controlled territory, but does not include an action made for ordinary business purposes; and*
2. *"Company" means a for-profit sole proprietorship, organization, association, corporation, partnership, joint venture, limited partnership, limited liability partnership, or any limited liability company, including a wholly owned subsidiary, majority-owned subsidiary, parent company or affiliate of those entities or business associations that exist to make a profit.*

Furthermore, the company named above verifies that (1) it does not boycott energy companies; and (2) it will not boycott energy companies during the term of the contract with the City of Lubbock, acting by and through Lubbock Power & Light.

Pursuant to Section 2274.001, Texas Government Code:

1. *"Boycott energy company" means, without an ordinary business purpose, refusing to deal with, terminating business activities with, or otherwise taking any action that is intended to penalize, inflict economic harm on, or limit commercial relations with a company because the company: (a) engages in the exploration, production, utilization, transportation, sale, or manufacturing of fossil fuel-based energy and does not commit or pledge to meet environmental standards beyond applicable federal and state law; or (b) does business with a company described by paragraph (a).*

Furthermore, the company named above verifies that (1) it does not have a practice, policy, guidance, or directive that discriminates against a firearm entity or firearm trade association; and (2) will not discriminate during the term of the contract with the City of Lubbock, acting by and through Lubbock Power & Light, against a firearm entity or firearm trade association.

Pursuant to Section 2274.001, Texas Government Code:

1. *"Ammunition" means a loaded cartridge case, primer, bullet, or propellant powder with or without a projectile.*
2. *"Company" means a for-profit organization, association, corporation, partnership, joint venture, limited partnership, limited liability partnership, or limited liability company, including a wholly owned subsidiary, majority-owned subsidiary, parent company, or affiliate of those entities or associations that exists to make a profit. The term does not include a sole proprietorship.*
3. *"Discriminate against a firearm entity or firearm trade association" (A) means, with respect to the entity or association, to: (i) refuse to engage in the trade of any goods or services with the entity or association based solely on its status as a firearm entity or firearm trade association; (ii) refrain from continuing an existing business relationship with the entity or association based solely on its status as a firearm entity or firearm trade association; or (iii) terminate an existing business relationship with the entity or association based solely on its status as a firearm entity or firearm trade association; and (B) does not include: (i) the established policies of a merchant, retail seller, or platform that restrict or prohibit the listing or selling of*

ammunition, firearms, or firearm accessories; and (ii) a company's refusal to engage in the trade of any goods or services, decision to refrain from continuing an existing business relationship, or decision to terminate an existing business relationship; (aa) to comply with federal, state, or local law, policy, or regulations or a directive by a regulatory agency; or (bb) for any traditional business reason that is specific to the customer or potential customer and not based solely on an entity's or association's status as a firearm entity or firearm trade association.

4. "Firearm" means a weapon that expels a projectile by the action of explosive or expanding gases.
5. "Firearm accessory" means a device specifically designed or adapted to enable an individual to wear, carry, store, or mount a firearm on the individual or on a conveyance and an item used in conjunction with or mounted on a firearm that is not essential to the basic function of the firearm. The term includes a detachable firearm magazine.
6. "Firearm entity" means: (A) a firearm, firearm accessory, or ammunition manufacturer, distributor, wholesaler, supplier, or retailer; and (B) a sport shooting range as defined by Section 250.001, Local Government Code.
7. "Firearm trade association" means any person, corporation, unincorporated association, federation, business league, or business organization that: (A) is not organized or operated for profit and for which none of its net earnings inures to the benefit of any private shareholder or individual; (B) has two or more firearm entities as members; and (C) is exempt from federal income taxation under Section 501(a), Internal Revenue Code of 1986, as an organization described by Section 501(c) of that code.

10-3-2015
DATE

[Signature]
SIGNATURE OF COMPANY
REPRESENTATIVE

ON THIS THE 3rd day of October, 2015, personally appeared Blaine Musacchia, the above-named person, who after by me being duly sworn, did swear and confirm that the above is true and correct.

NOTARY SEAL

[Signature]
NOTARY SIGNATURE



BULK POWER SYSTEM SOURCING DISCLOSURE FORM

The following form must be completed if you or your company plans to acquire for, import for, transfer to, or install for LP&L Qualifying Equipment as defined in the LP&L "General Conditions of the Agreement". Completion of this form will not be necessary if you or your company is or selects a manufacturer or vendor for all such equipment that has been pre-qualified by the Secretary of Energy under the Executive Order.

In the table below, please provide the following information for each component and/or subcomponent of all Qualifying Equipment manufactured, acquired, and/or transferred by the People's Republic of China or a "Foreign Adversary" (as that term is defined by the Executive Order and any associated documents and notices, or subsequent legislation, rules, or regulations interpreting same), as applicable, that you plan to acquire for, import for, transfer to, or install for LP&L.

- (i) On Line 1 below, indicate the manufacturer(s), importer(s), vendors/supplier(s), and/or owner(s) of the manufacturer(s), importer(s), vendor/supplier(s), of each component or sub-component of Qualifying Equipment as applicable; and
- (ii) On Line 2, indicate the owning country, the country of incorporation/registration, or country of nationality of each individual and/or entity indicated according to instruction (i) above, that is designated as a "Foreign Adversary".

DESCRIPTION OF GOOD	MANUFACTURER	IMPORTER	VENDOR/SUPPLIER	OWNER
Hotstick parts, grounding clamps, and rubber goods	1. Hastings 2. United States	1. N/A 2. N/A	1. N/A 2. N/A	1. Hastings 2. United States
	1. Salisbury 2. United States	1. N/A 2. N/A	1. N/A 2. N/A	1. Salisbury 2. United States

I CERTIFY THAT:

- The information provided in this document is complete and accurate to the best of my knowledge. I agree that I will indemnify and hold harmless LP&L against any loss, liability, claim, damages, or expense (including the reasonable cost of investigating or defending any alleged loss, liability, claim, damages, or expense and reasonable counsel fees incurred in connection therewith) arising by reason of any false statement or material omission made on or with respect to this document.
- I agree to maintain and present upon request documentation necessary to support this certificate and to inform, in writing, all persons to whom this disclosure was given of any changes that would affect accuracy or validity of this disclosure.
- Bidder/Supplier does not engage in any Prohibited Transactions, as that term is defined in the *Prohibition Order Securing Critical Defense Facilities*, dated December 17, 2020.

By: Blaine Musacchia 

Title: Onsite Coordinator

Company: Titan Utility Services

LP&L Onsite Dielectric Testing – Annual Pricing
 Lubbock Power & Light
 RFP 7119-25-ELD

INTERLOCAL PURCHASING (optional)

Lubbock Power and Light desires to make available to other local governmental entities of the State of Texas, by mutual agreement with the successful bidder, and properly authorized interlocal purchasing agreements as provided for by the Interlocal Cooperation Act (Chapter 791, Government Code), the right to purchase the same services, at the prices quoted, for the period of this contract. Each bidder shall indicate on the Proposal Form in the space provided below if he/she will honor Political Subdivision orders in addition to orders from Lubbock Power and Light. Should these other governmental entities decide to participate in this contract, would you (the bidder) agree that all terms, conditions, specifications, and pricing would apply?

YES X

NO _____

- If you (the bidder) checked YES, the following will apply:
- Governmental entities utilizing Interlocal Agreements for Cooperative Purchasing with Lubbock Power and Light will be eligible, but not obligated, to purchase materials/services under the contract(s) awarded as a result of this solicitation. All purchases by governmental entities other than Lubbock Power and Light will be billed directly to that governmental entity and paid by that governmental entity. Lubbock Power and Light will not be responsible for another governmental entity's debts. Each governmental entity will order their own materials/service as needed.

COMPANY NAME: Titan Utility Services

Signature of Company Official: 

EXHIBIT A

LP&L Onsite Dielectric Testing – Annual Pricing
RFP 7119-25-ELD

UNIT COST PROPOSAL SUBMITTAL FORM

ITEM	DESCRIPTION	QTY (more or less)	U/M	UNIT COST*	EXTENDED COST
VEHICLES					
1.	Test and Inspect 37' Aerials as specified herein	12	EA	\$ 248.99	\$ 2,987.88
2.	Test and Inspect 40' Aerials as specified herein	12	EA	\$ 248.99	\$ 2,987.88
3.	Test and Inspect 42' Aerials as specified herein	13	EA	\$ 248.99	\$ 3,236.87
4.	Test and Inspect 45' Aerials as specified herein	2	EA	\$ 248.99	\$ 497.98
5.	Test and Inspect 47' Aerials as specified herein	2	EA	\$ 248.99	\$ 497.98
6.	Test and Inspect 60' Aerials as specified herein	3	EA	\$ 248.99	\$ 746.97
7.	Test and Inspect 125' Aerials as specified herein	3	EA	\$ 248.99	\$ 746.97
8.	Test and Inspect 47' Derricks as specified herein	15	EA	\$ 248.99	\$ 3,734.85
9.	Test and Inspect 37' Backyard Digger as specified herein	1	EA	\$ 248.99	\$ 248.99
10.	Test and Inspect Cranes as specified herein	2	EA	\$ 248.99	\$ 497.98
11.	Test and inspect 48' Aerials as specified herein	3	EA	\$ 248.99	\$ 746.97
12.	Test and inspect Line Trucks Aerials as specified herein	4	EA	\$ 248.99	\$ 995.96
TOOLS					
11.	Clean, Test and Inspect Shotguns as specified herein	46	EA	\$ 37.20	\$ 1,711.20
12.	Clean, Test and Inspect Extensos as specified herein	50	EA	\$ 37.20	\$ 1,860

13.	Clean, Test and Inspect Line Hose as specified herein	272	EA	\$ 12.43	\$ 3,380.96
14.	Clean, Test and Inspect Blankets as specified herein	202	EA	\$ 12.43	\$ 2,510.86
15.	Clean, Test and Inspect High Voltage Jumpers as specified herein	83	EA	\$ 18.65	\$ 1,547.95
16.	Clean, Test and Inspect Insulator Hoods as specified herein	80	EA	\$ 12.43	\$ 994.40
17.	Clean, Test and Inspect Extendo under 10 ft as specified herein	80	EA	\$ 37.20	\$ 2,976
18.	Clean, Test and Inspect Link Sticks as specified herein	20	EA	\$ 37.20	\$ 744
19.	Clean, Test and Inspect Hoist Handles as specified herein	99	EA	\$ 37.20	\$ 3,682.80
20.	Clean, Test and Inspect Spreader Arms as specified herein	79	EA	\$ 37.20	\$ 2,938.80
21.	Clean, Test and Inspect Ratchet Elbow Pullers as specified herein	6	EA	\$ 37.20	\$ 223.20
22.	Clean, Test and Inspect Fiberglass Jibs and Phase Holders as specified herein.	50	EA	\$ 37.20	\$ 1,860
23.	Grounds	75	EA	\$ 18.65	\$ 1,398.75
SET UP FEE					
22.	Mobilization/Demobilization Fee.	N/A	LS	N/A	N/A
OVERALL TOTAL					\$ 43,756.20
The price for these services must include per diem costs, travel, mileage, vehicle charges, equipment charges, and incidental parts & supplies, necessary to perform the listed scope of work.					
<u>EXCEPTIONS TO THE SPECIFICATIONS</u>					
EXCEPTIONS TO THE SPECIFICATIONS OF ANY ITEMS STATED HEREIN SHALL BE FULLY DESCRIBED IN WRITING BY THE OFFEROR IN THE SPACE PROVIDED BELOW:					

***PRICE: F.O.B. Destinations, Freight Pre-Paid and Allowed.**

FAILURE TO PROVIDE THE PROPOSAL SUBMITTAL FORM MAY RESULT IN YOUR PROPOSAL BEING DEEMED NON-RESPONSIVE AND MAY NOT BE FURTHER EVALUATED.

Contractor's Organizational Experience

Organization Doing Business As	Titan Utility Services		
Business Address of Regional Office	14146 Highway 1064,		
	Tickfaw, Louisiana 70466		
Name of Regional Office Manager	Dave Latner		
Year Business was Established	2014		
Telephone Numbers	225-209-6300		
Main Number	225-209-6300		
Fax Number	N/A		
Web Site Address	https://titanutility.net/		
Organization History			
List of names that this organization currently, has or anticipates operating under over the history of the organization, including the names of related companies presently doing business:			
Names of Organization	From Date	To Date	
Titan Utility Services	April 24, 2014	Current	
List of companies, firms or organizations that own any part of the organization.			
Name of companies, firms or organization			Percent Ownership
Offeror's Experience			
Years experience in projects similar to the proposed service:		11 years/ See attached Exhibit "B" for Scope of Work	
As a General Contractor	X	As a Joint Venture Partner	
Has this or a predecessor organization ever defaulted on a project or failed to complete any work awarded to it?			No
If yes provide full details in a separate attachment. See attachment No.			
Has this or a predecessor organization been released from a bid or proposal in the past ten years?			No
If yes provide full details in a separate attachment. See attachment No.			
Has this or a predecessor organization ever been disqualification as a Offeror or proposer by any local, state, or federal agency within the last five years?			No
If yes provide full details in a separate attachment. See attachment No.			
Is this organization or your proposed surety currently in any litigation or contemplating litigation?			No
If yes provide full details in a separate attachment. See attachment No.			
Has this or a predecessor organization ever refused to construct or refused to provide materials defined in the contract documents?			No
If yes provide full details in a separate attachment. See attachment No.			

SAFETY RECORD QUESTIONNAIRE

Lubbock Power & Light desires to avail itself of the benefits of Section 252.0435 of the Local Government Code, and consider the safety records of potential contractors prior to awarding proposals on LP&L contracts. Pursuant to Section 252.0435 of the Local Government Code, Lubbock Power & Light has adopted the following written definition and criteria for accurately determining the safety record of a Offeror prior to awarding proposals on City contracts.

The definition and criteria for determining the safety record of a Offeror for this consideration shall be:

Lubbock Power & Light shall consider the safety record of the offerors in determining the responsibility thereof. Lubbock Power & Light may consider any incidence involving worker safety or safety of the citizens of the City of Lubbock. Be it related or caused by environmental, mechanical, operational, supervision or any other cause or factor. Specifically, the City may consider, among other things:

- a. Complaints to, or final orders entered by, the Occupational Safety and Health Review Commission (OSHRC), against the Offeror for violations of OSHA regulations within the past three (3) years. Please include OSHA 300 and 300A logs provided for at least three (3) years to include: Lost Time / Days Away from Work Cases, Restricted / Transferred Cases, DART Cases, Other Recordable Cases and Fatalities.
- b. Citations (as defined below) from an Environmental Protection Agency (as defined below) for violations within the past five (5) years. Environmental Protection Agencies include, but are not necessarily limited to, the U.S. Army Corps of Engineers (USACOE), the U.S. Fish and Wildlife Service (USFWS), the Environmental Protection Agency (EPA), the Texas Commission on Environmental Quality (TCEQ), the Texas Natural Resource Conservation Commission (TNRCC) (predecessor to the TCEQ), the Texas Department of State Health Services (DSHS), the Texas Parks and Wildlife Department (TPWD), the Structural Pest Control Board (SPCB), agencies of local governments responsible for enforcing environmental protection or worker safety related laws or regulations, and similar regulatory agencies of other states of the United States. Citations include notices of violation, notices of enforcement, suspension/revocations of state or federal licenses or registrations, fines assessed, pending criminal complaints, indictments, or convictions, administrative orders, draft orders, final orders, and judicial final judgments.
- c. Convictions of a criminal offense within the past ten (10) years, which resulted in bodily harm or death.
- d. Any other safety related matter deemed by the City Council to be material in determining the responsibility of the offeror and his or her ability to perform the services or goods required by the proposal documents in a safe environment, both for the workers and other employees of offeror and the citizens of the City of Lubbock.

In order to obtain proper information from offerors so that Lubbock Power & Light may consider the safety records of potential contractors prior to awarding proposals on LP&L contracts, Lubbock Power & Light requires that offerors answer the following four (4) questions and submit them with their proposals:

QUESTION ONE

Has the offeror, or the firm, corporation, partnership, or institution represented by the offeror, or anyone acting for such firm, corporation, partnership or institution, received citations for violations of OSHA within the past three (3) years?

YES _____ NO X

If the offeror has indicated YES for question number one above, the offeror must provide to City of Lubbock, with its proposal submission, the following information with respect to each such citation:

Date of offense, location of establishment inspected, category of offense, final disposition of offense, if any, and penalty assessed.

QUESTION TWO

Has the offeror, or the firm, corporation, partnership, or institution represented by the offeror, or anyone acting for such firm, corporation, partnership or institution, received citations for violations of environmental protection laws or regulations, of any kind or type, within the past five years? Citations include notice of violation, notice of enforcement, suspension/revocations of state or federal licenses, or registrations, fines assessed, pending criminal complaints, indictments, or convictions, administrative orders, draft orders, final orders, and judicial final judgments.

YES _____ NO X

If the offeror has indicated YES for question number two above, the offeror must provide to City of Lubbock, with its proposal submission, the following information with respect to each such conviction:

Date of offense or occurrence, location where offense occurred, type of offense, final disposition of offense, if any, and penalty assessed.

QUESTION THREE

Has the offeror, or the firm, corporation, partnership, or institution represented by offeror, or anyone acting for such firm, corporation, partnership, or institution, ever been convicted, within the past ten (10) years, of a criminal offense which resulted in serious bodily injury or death?

YES _____ NO X

If the offeror has indicated YES for question number three above, the offeror must provide to City of Lubbock, with its proposal submission, the following information with respect to each such conviction:

Date of offense, location where offense occurred, type of offense, final disposition of offense, in any, and penalty assessed.

QUESTION FOUR

Provide your company's **Experience Modification Rate, OSHA 300 Logs, OSHA 300A Logs** and supporting information:

Experience modification rate: .91 (please provide the number)

ACKNOWLEDGEMENT

THE STATE OF TEXAS

COUNTY OF LUBBOCK

I certify that I have made no willful misrepresentations in this Questionnaire nor have I withheld information in my statements and answers to questions. I am aware that the information given by me in this questionnaire will be investigated, with my full permission, and that any misrepresentations or omissions may cause my proposal to be rejected.


Signature

Power Services Coordinator
Title

OSHA's Form 300A (Rev. 04/2004)

Summary of Work-Related Injuries and Illnesses

Note: You can type input into this form and save it. Because the forms in this recordkeeping package are "fillable/writable" PDF documents, you can type into the input form fields and then save your inputs using the free Adobe PDF Reader.

Year 20 24



U.S. Department of Labor
Occupational Safety and Health Administration

Form approved OMB no. 1218-0176

All establishments covered by Part 1904 must complete this Summary page, even if no work-related injuries or illnesses occurred during the year. Remember to review the Log to verify that the entries are complete and accurate before completing this summary.

Using the Log, count the individual entries you made for each category. Then write the totals below, making sure you've added the entries from every page of the Log. If you had no cases, write "0."

Employees, former employees, and their representatives have the right to review the OSHA Form 300 in its entirety. They also have limited access to the OSHA Form 301 or its equivalent. See 29 CFR Part 1904.35, in OSHA's recordkeeping rule, for further details on the access provisions for these forms.

Number of Cases			
Total number of deaths	Total number of cases with days away from work	Total number of cases with job transfer or restriction	Total number of other recordable cases
0	0	0	0
(G)	(H)	(I)	(J)

Number of Days	
Total number of days away from work	Total number of days of job transfer or restriction
0	0
(K)	(L)

Injury and Illness Types			
Total number of ...			
(M)			
(1) Injuries	0	(4) Poisonings	0
(2) Skin disorders	0	(5) Hearing loss	0
(3) Respiratory conditions	0	(6) All other illnesses	0

Establishment Information

Your establishment name Titan Utility Services

Street 14146 Hwy 1064

City Tickfaw State LA Zip 70466

Industry description (e.g., *Manufacture of motor truck trailers*)

North American Industrial Classification (NAICS), if known (e.g., 336212)

334515

Employment information (If you don't have these figures, see the Worksheet on the next page to estimate.)

Annual average number of employees 75

Total hours worked by all employees last year 187,700.00

Sign here

Knowingly falsifying this document may result in a fine.

I certify that I have examined this document and that to the best of my knowledge the entries are true, accurate, and complete.

Company executive [Signature] Title CDO
Phone 225-209-6300 Date 02/25/2025

Reset

Post this Summary page from February 1 to April 30 of the year following the year covered by the form.

Public reporting burden for this collection of information is estimated to average 58 minutes per response, including time to review the instructions, search and gather the data needed, and complete and review the collection of information. Persons are not required to respond to the collection of information unless it displays a currently valid OMB control number. If you have any comments about these estimates or any other aspect of this data collection, contact: U.S. Department of Labor, OSHA Office of Statistical Analysis, Room N-3644, 200 Constitution Avenue, NW, Washington, DC 20210. Do not send the completed form to this office.

OSHA's Form 300 (Rev. 04/2004)

Log of Work-Related Injuries and Illnesses

Note: You can type input into this form and save it. Because the forms in this recordkeeping package are "fillable/writable" PDF documents, you can type into the input form fields and then save your inputs using the [free Adobe PDF Reader](#). In addition, the forms are programmed to auto-calculate as appropriate.

Attention: This form contains information relating to employee health and must be used in a manner that protects the confidentiality of employees to the extent possible while the information is being used for occupational safety and health purposes.

Year 20 24U.S. Department of Labor
Occupational Safety and Health Administration

Form approved OMB no. 1218-0176

Please Record:

- Information about every work-related death and about every work-related injury or illness that involves loss of consciousness, restricted work activity or job transfer, days away from work, or medical treatment beyond first aid.
- Significant work-related injuries and illnesses that are diagnosed by a physician or licensed health care professional.
- Work-related injuries and illnesses that meet any of the specific recording criteria listed in 29 CFR Part 1904.8 through 1904.12.

Reminders:

- Complete an Injury and Illness Incident Report (OSHA Form 301) or equivalent form for each injury or illness recorded on this form. If you're not sure whether a case is recordable, call your local OSHA office for help.
- Feel free to use two lines for a single case if you need to.
- Complete the 5 steps for each case.

Establishment name

Titan Utility Services

City Tickfaw

State LA

Step 1. Identify the person**Step 2. Describe the case****Step 3. Classify the case**

SELECT ONLY ONE circle based on the most serious outcome:

Step 4.**Step 5.**

Enter the number of days the injured or ill worker was:

Select one column:

(A) Case no.	(B) Employee's name	(C) Job title (e.g., Welder)	(D) Date of injury or onset of illness (e.g., 2/10)	(E) Where the event occurred (e.g., Loading dock north end)	(F) Describe injury or illness, parts of body affected, and object/substance that directly injured or made person ill (e.g., Second degree burns on right forearm from acetylene torch)	Remained at Work				Enter the number of days the injured or ill worker was:		Select one column:					
						Death (G)	Days away from work (H)	Job transfer or restriction (I)	Other recordable cases (J)	Away from work (K)	On job transfer or restriction (L)	(M)					
												Injury (1)	Skin disorder (2)	Respiratory condition (3)	Poisoning (4)	Hearing loss (5)	All other illnesses (6)
Reset			month / day			☐	☐	☐	☐	days	days	☐	☐	☐	☐	☐	☐
Reset			month / day			☐	☐	☐	☐	days	days	☐	☐	☐	☐	☐	☐
Reset			month / day			☐	☐	☐	☐	days	days	☐	☐	☐	☐	☐	☐
Reset			month / day			☐	☐	☐	☐	days	days	☐	☐	☐	☐	☐	☐
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Reset			month / day			☐	☐	☐	☐	days	days	☐	☐	☐	☐	☐	☐

Public reporting burden for this collection of information is estimated to average 14 minutes per response, including time to review the instructions, search existing data sources, gather the data needed, and complete and review the collection of information. Persons are not required to respond to the collection of information unless it displays a currently valid OMB control number. If you have any comments about this estimate or any other aspect of this data collection, contact: US Department of Labor, OSHA Office of Statistical Analysis, Room N-1644, 200 Constitution Avenue, NW, Washington, DC 20210. Do not send the completed form to this office.

Add a Form Page

Page totals

0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Be sure to transfer these totals to the Summary page (Form 300A) before you post it.

Injury
(1)

Skin disorder
(2)

Respiratory condition
(3)

Poisoning
(4)

Hearing loss
(5)

All other illnesses
(6)

PROPOSAL

2025

*Keeping linemen safe through quality work and
excellent customer service.*



Proposal For
Lubbock Power and Light

Sales Representative:

Randy Hall
940-390-1400
randyhall@titanutility.net

TITAN KEY PERSONNEL

109 of 244

BRETT MORRISON

CEO
985-507-0237
brettmorrison@titanutility.net



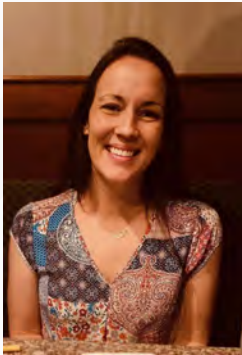
CODY TROUT

COO
985-507-3306
codytrout@titanutility.net



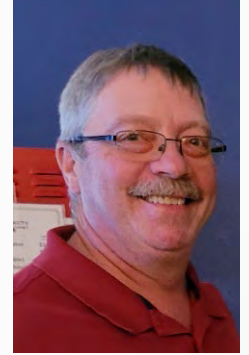
JESSICA LAFLEUR

Chief of Staff & Accounting
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DAVE LATNER

On-Site Operations Manager
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BLAINE MUSACCHIA

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MARK DICKEY

On-Site Foreman
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DEVIN ROHNER

On-Site Foreman
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devinrohner@titanutility.net



REFERENCES

1

BLUEBONNET ELECTRIC COOPERATIVE

Heath Siegmund

713-202-6575

Began testing 2015, Last tested February 2025. Tested annually.
Bastrop, TX

2

ONCOR ELECTRIC

Terry Story

903-203-1596

Began testing 2021, Last tested October 2025. Rotating testing schedule for various locations.
Benbrook, TX

3

FERREIRA POWER

Jeff Haberle

305-219-5917

Began testing 2022, Last tested October 2025. Rotating testing schedule for various locations.
Haltom City, TX

4

SOUTHERN PINE ELECTRIC COOPERATIVE

Wes Lee

601-826-6675

Began testing 2014, Last tested November 2024. Tested annually.
Brandon, MS

5

PEDERNALES ELECTRIC COOPERATIVE

Brian Sherwood

830-330-0429

Began testing 2015, Last tested August 2025. Rotating testing schedule for various locations.
Johnson City, TX

1. Proposer Information Statement

Legal Name: Titan Utility Services, LLC

Proposing Office: 14146 Hwy 1064, Tickfaw, LA 70466

Federal EIN: 46-5333214

Organization Type: Partnership, Limited Liability Company (LLC)

Authorized Signatories:

- Lead Individual: Dave Latner, On-Site Operations Manager – davelatner@titanutility.net, 913-370-2499
- Brett Morrison, CEO – brettmorrison@titanutility.net
- Cody Trout, COO – codytrout@titanutility.net

Standard Operating Procedure: Jobsite Setup for Equipment Testing

1. Work Area Identification and Preparation

- Titan begins each on-site service by identifying the designated work area for equipment testing. A Tailboard meeting is conducted to review the job scope, potential hazards, and safety measures with all personnel involved.

2. Site Control and Safety Measures

- The entire work area is cordoned off using caution tape or other physical barriers to restrict unauthorized access and ensure a controlled testing environment. Titan also implements measures to mitigate traffic concerns around the test zone, including flagging, signage, or coordination with site management as needed to maintain the safe flow of vehicles and personnel.
 - Once the area is secured, either the equipment being tested or operated on by Titan Utility Services is brought into the designated work zone, or the customer's truck is brought in to allow for equipment to be unloaded and the truck itself to be inspected or tested. Wheel chocks are applied to all units as needed to prevent unintended movement during setup and testing.
-

Standard Operating Procedure: Aerial Lift Devices – ANSI A92.2

1. Unit Setup and Information Gathering

- Once the designated test area is secured, the unit is brought into the work zone. Outriggers are set, wheels are chocked, and the technician begins collecting key information including VIN, model, equipment category, and serial number.

2. Pre-Operational Visual Inspection

- A comprehensive visual inspection is performed to ensure the equipment is safe for operation. This includes checking the chassis, outriggers, pedestal, turntable, lower boom, upper boom, and platform for any signs of wear, damage, or malfunction.

3. Voltage Lead Setup and Stress Testing

- Once the equipment category is determined, the technician sets up the voltage leads and stress test straps.
- Leads are connected, and the boom is raised to a designated testing height. A load equal to 1.5 times the rated platform capacity is applied using a dynamometer to simulate operational stress.

4. Dielectric Testing

- Voltage is applied to the upper boom, lower boom, overall structure, and platform control handle in accordance with ANSI A92.2 standards. This confirms insulation performance under real-world conditions.

5. Functional Testing and Safety Protocol

- After dielectric and stress tests are complete, a full operational test of the unit is conducted. This includes movement of all booms and platform functionality.
- During this phase, the technician is required to wear a full-body harness and lanyard to ensure fall protection and compliance with safety requirements.

6. Platform Liner Testing

- The technician removes the platform liner to perform a dielectric inspection. Once the liner passes, it is reinstalled in the platform.

7. Finalization and Certification

- The boom is safely stowed, outriggers are retracted, and the unit is certified with a visible sticker placed on the rear glass window.
- The unit is then backed out of the test area using a spotter and returned to its designated parking space, where wheel chocks are re-applied.

8. Special Note on Track/Backyard Machines

- For backyard or track-mounted machines, Titan requires that customers unload equipment from any trailers prior to testing. After testing is completed, it is the customer's responsibility to reload the equipment onto the trailer.
-

Standard Operating Procedure: Digger Derrick Testing – ANSI A10.31

1. Unit Setup and Information Gathering

- Units are positioned within the designated, secured test area.
- Outriggers are deployed to stabilize the equipment, and wheels are chocked for safety.
- The technician records critical unit information including VIN, model, category, and serial number.

2. Pre-Operational Visual Inspection

- A detailed inspection is conducted on all major structural and operational components, including the chassis, outriggers, pedestal, turntable, 3rd and 2nd stage booms, pole claws, augers, and platform (if equipped).
- This ensures the unit is visually free of defects or hazards before electrical and operational testing begins.

3. Voltage Lead Setup and Stress Testing

- After determining the equipment category, the technician installs voltage leads and stress test straps.
- Leads are connected and the boom is raised to the appropriate testing height. Simultaneously, load is applied to the dynamometer according to the equipment's angle and manufacturer-provided load chart.
- Voltage is applied to the 3rd stage boom to evaluate dielectric performance under operational stress.

4. Functional Testing and Dielectric Inspection

- Upon successful completion of stress and voltage testing, a full operational test is performed. This includes movement of all booms, controls, and platform functionality (if installed).
- The technician then removes the platform liner to perform a dielectric test and visual inspection. Once passed, the liner is reinstalled.

5. Finalization and Certification

- The boom is safely stowed, outriggers retracted, and the unit is certified with a sticker placed in the rear glass window for clear visibility.
- The equipment is then backed out of the test zone using a spotter and returned to its designated parking space, with wheels re-chocked.

6. Special Note on Track Machines

- For backyard or track machines, Titan requires that customers unload the equipment from any trailers before testing begins. After testing, the customer is also responsible for reloading the equipment.
-

Standard Operating Procedure: Insulated Live Line Tools (On-Site Testing) – ASTM F3121

1. Equipment Collection and Identification

- Insulated live line tools are pulled from each truck or work area scheduled for inspection.
- Each tool is labeled with a unique identification number following the format: unit number followed by the next number in the series (e.g., Unit#-001).
- All collected equipment is placed in a designated staging area for processing.

2. Cleaning and Initial Inspection

- A technician retrieves the next set of tools in the queue for cleaning.
- Equipment is cleaned using denatured alcohol and a scotch pad (excluding Chance brand tools, which are not scrubbed to preserve the factory protective coating).
- During cleaning, each item is thoroughly visually inspected for any visible cracks, defects, or abnormalities.

3. Waxing and Pre-Test Staging

- After cleaning, tools are waxed using Hastings wax to restore surface condition and improve dielectric integrity.

- Waxed tools are then moved into the pre-test queue.

4. Electrical Testing

- Each tool is tested according to ASTM F3121 standards at 75 kV AC per foot for 3 minutes.
- Following electrical testing, each item undergoes a second visual inspection to verify condition and confirm readiness for service.

5. Documentation and Reporting

- The technician logs each tool into the test report, including the following information:
 - o Manufacturer
 - o Size
 - o Model number
 - o Pass or fail status
 - o Failure details (if applicable)
 - o Repair details and parts used (if applicable)

6. Labeling and Repair Coordination

- Tools that pass inspection are labeled with an extended-life vinyl decal. The decal includes the tool's ID number, work order number, barcode, and test month/year.
- For tools that fail and cannot be repaired on-site, Titan coordinates with the designated onsite contact to determine next steps. Options may include replacing the failed tool with a new item or transporting it back to Titan's main facility for repair, if feasible.

7. Return to Service

- All passed tools are returned to the same truck or work area from which they were originally pulled, ensuring proper inventory continuity and operational readiness.
-

Standard Operating Procedure: Rubber Insulating Equipment (Blankets) – ASTM F479

1. Equipment Collection and Identification

- Rubber insulating blankets are pulled from each truck or designated area.
- Each blanket is labeled with a unique identification number using the format: unit number followed by the next number in the sequence (e.g., Unit#-001).
- All collected blankets are placed in a designated staging area for processing.

2. Cleaning and Initial Inspection

- A technician retrieves the next blanket in the queue for cleaning.
- Blankets are cleaned using RBG cleaning solution and a scotch pad.
- During the cleaning process, each blanket is visually inspected by rolling it corner to corner while looking for cuts, punctures, tears, previous patches, and other defects. The blanket is then flipped and the inspection repeated from the opposite corners to ensure complete coverage.

3. Pre-Test Staging and Electrical Testing

- Once cleaned and inspected, the blanket is placed into the queue for testing.
- The blanket is tested using AC voltage appropriate to its designated class, in accordance with ASTM F479 standards.

4. Quality Control Inspection

- After testing, the blanket undergoes a second visual inspection to verify integrity and confirm compliance with quality standards.
- If the blanket passes all inspections, it is stamped on all four corners with the applicable voltage class, "Passed" status, and the test date.

5. Failure Protocol and Return to Service

- If a blanket fails testing, Titan coordinates with the onsite contact to determine whether the item should be replaced with a new blanket or otherwise handled per customer instruction.
 - All passed blankets are returned to the same truck or location from which they were collected, maintaining consistent inventory and equipment readiness.
-

Standard Operating Procedure: Line Hose and Cover-Up Equipment – ASTM F478 / F712

1. Equipment Collection and Identification

- Line hose and cover-up equipment are pulled from each truck or designated work area.
- Each item is labeled with a unique identification number using the format: unit number followed by the next number in the sequence (e.g., Unit#-001).
- All items are transported to a designated staging area for processing.

2. Cleaning and Initial Inspection

- A technician retrieves the next piece of equipment in the queue for cleaning.
- Equipment is cleaned using RBG solution and a scotch pad.
- During cleaning, the technician performs a detailed visual inspection. This includes checking the outer surface for cuts, punctures, tears, and other visible defects, as well as peeling and inspecting the interior surface of the line hose for internal damage or wear.

3. Pre-Test Staging and Electrical Testing

- After cleaning and inspection, each item is placed in the queue for testing.
- The equipment is tested using AC voltage in accordance with the applicable class requirements under ASTM F478 and F712 standards.

4. Quality Control Inspection

- A second visual inspection is conducted post-testing to ensure compliance with quality and safety standards.
- Equipment that passes inspection is stamped at both the center and end with the appropriate voltage class, "Passed" status, and the date of testing.

5. Failure Protocol and Return to Service

- If an item fails testing, Titan coordinates with the onsite contact to determine whether the equipment should be replaced with a new item or managed through another approved course of action.
 - All passed line hose and cover-up equipment are returned to the original truck or location from which they were collected, preserving proper tracking and deployment.
-

Standard Operating Procedure: Grounding Assemblies – ASTM F2249

1. Equipment Collection and Identification

- Grounding assemblies are pulled from each truck or designated area.
- Each assembly is labeled with a unique identification number using the format: unit number followed by the next number in the sequence (e.g., Unit#-001).
- All equipment is brought to the designated staging area for processing.

2. Cleaning and Initial Inspection

- A technician retrieves the next item in the queue for cleaning.
- The equipment is cleaned using RBG solution and a scotch pad.
- During cleaning, each assembly is thoroughly inspected for physical defects, including cuts, exposed wire, flattening, soft spots, kinks, damaged clamps, and burn marks.

3. Pre-Test Staging and Electrical Testing

- After cleaning and inspection, the assembly is moved into the queue for testing.
- The equipment is tested in accordance with ASTM F2249 standards to verify its performance and safety.

4. Quality Control Inspection and Documentation

- After testing, a second visual inspection is performed as part of Titan's quality control process.
- The technician logs each item into the test report, documenting the following:
 - Manufacturer
 - AWG size
 - Cable length
 - Resistance reading
 - Pass or fail status
 - Description of any failure
 - Repair details and parts used (if applicable)

5. Labeling, Failure Protocol, and Return to Service

- Passed equipment is labeled with a durable tag containing the ID number, barcode, and the month/year of testing.

- If an assembly fails and cannot be repaired on-site, Titan coordinates with the onsite contact to determine if a replacement is needed or if the failed item should be returned to Titan's main facility for further evaluation or repair.
 - All passed grounding assemblies are returned to the original truck or location from which they were collected, maintaining inventory accuracy and readiness.
-

Standard Operating Procedure: Mechanical Bypass Jumpers – ASTM F2321

1. Equipment Collection and Identification

- Mechanical bypass jumpers are pulled from each truck or designated work area.
- Each jumper is labeled with a unique identification number using the format: unit number followed by the next number in the series (e.g., Unit#-001).
- All collected equipment is brought to a designated staging area for processing.

2. Cleaning and Initial Inspection

- A technician retrieves the next jumper in the queue for cleaning.
- Equipment is cleaned using RBG solution and a scotch pad.
- During cleaning, the technician performs a thorough visual inspection to identify any signs of damage, including cuts, exposed wires, flattening, soft spots, kinks, damaged clamps, and burn marks.

3. Pre-Test Staging and Electrical Testing

- Cleaned equipment is placed into the queue for testing.
- Each jumper is tested in accordance with ASTM F2321 standards, using appropriate voltage and testing methods to ensure integrity and functionality.

4. Quality Control Inspection and Documentation

- After testing, a second visual inspection is completed as part of the quality control process.
- The technician logs the following details into the test report:
 - Manufacturer
 - AWG size
 - Cable length
 - KV rating
 - Pass or fail status
 - Description of any failure
 - Repair parts used (if applicable)

5. Labeling, Failure Protocol, and Return to Service

- Jumpers that pass inspection are labeled with a durable tag containing the ID number, barcode, and the month/year of testing.
 - For failed equipment that cannot be repaired on-site, Titan coordinates with the onsite contact to determine whether to replace the item or send it to the lab for repair if applicable.
 - All passed equipment is returned to the original unit or area from which it was pulled, maintaining traceability and operational readiness.
-

Standard Operating Procedure: Jobsite Breakdown and Completion

1. Equipment Teardown and Site Clean-Up

- Once all testing and inspections have been completed, Titan begins the jobsite breakdown process.
- All tools, test equipment, and materials are removed from the work area and properly packed for transport.
- The entire test zone is cleaned, ensuring no debris, materials, or tools are left behind. Caution tape or barriers are removed, and the area is returned to its original condition.

2. Final Review and On-Site Contact Coordination

- Before departing the site, the Titan foreman meets with the on-site contact to ensure a smooth transition and to confirm that the customer has no outstanding questions or concerns.
The on-site contact is brought out to visually inspect the "fail pile"—equipment that did not pass testing—to review what was removed from service. At that time, the Titan foreman confirms whether any failed items should be brought back to Titan's facility for potential repair, if justified.

3. Customer Communication and Satisfaction Assurance

- During the final handoff, the Titan foreman reviews all testing performed, referencing the agreed-upon unit list to confirm that all scheduled equipment has been tested and documented. Any customer questions are answered on the spot, and the Titan foreman ensures the on-site representative is fully informed of next steps, results, and any follow-up items before departure. Titan's goal is to leave each jobsite with full customer satisfaction and a clear, complete understanding of the work performed.

4. Post-Job Reporting

- Following jobsite completion, Titan sends the customer a detailed failed equipment report—typically within one to three business days. This report includes a breakdown of all items that failed testing, the reason for each failure, and clear photographs documenting the identified issues. This documentation supports transparency, informed decision-making, and facilitates any needed repair or replacement actions by the customer.
-



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

10/3/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER License # 231432 Hub International Gulf South 8550 United Plaza Blvd Suite 500 Baton Rouge, LA 70809	CONTACT NAME: Callie Sawvel PHONE (A/C, No, Ext): (225) 218-2476 FAX (A/C, No): E-MAIL ADDRESS: callie.sawvel@hubinternational.com
	INSURER(S) AFFORDING COVERAGE INSURER A: Continental Casualty Company INSURER B: National Fire Insurance Company of Hartford INSURER C: Ascot Specialty Insurance Company INSURER D: American Casualty Co of Reading PA INSURER E: The Continental Insurance Company INSURER F: Mt. Hawley Insurance Company
INSURED Titan Utility Services, LLC 14146 Hwy 1064 Tickfaw, LA 70466	NAIC # 20443 20478 45055 20427 35289 37974

COVERAGES

CERTIFICATE NUMBER:

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☐ POLICY ☒ PROJECT ☐ LOC OTHER:			7037102763	4/28/2025	4/28/2026	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 100,000 MED EXP (Any one person) \$ 15,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000
B	☒ AUTOMOBILE LIABILITY ☒ ANY AUTO OWNED AUTOS ONLY ☐ SCHEDULED AUTOS ☐ HIRED AUTOS ONLY ☐ NON-OWNED AUTOS ONLY			7018286511	4/28/2025	4/28/2026	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$
C	☒ UMBRELLA LIAB ☒ OCCUR ☒ EXCESS LIAB ☐ CLAIMS-MADE DED ☒ RETENTION \$ 10,000			ESXS251000337102	4/28/2025	4/28/2026	EACH OCCURRENCE \$ 5,000,000 AGGREGATE \$ 5,000,000
D	☒ WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) ☒ Y / ☒ N If yes, describe under DESCRIPTION OF OPERATIONS below		N / A	WC718286525	4/28/2025	4/28/2026	☒ PER STATUTE ☐ OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
E	Umbrella 2nd Layer			7037102777	4/28/2025	4/28/2026	Limit \$ 5,000,000
F	Pollution Liability			EGL0013000	4/28/2025	4/28/2026	Per Claim & Aggregate \$ 6,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

Professional Liability Coverage
HDI Global Specialty SE
Policy Number: FRL-H-P-PL-00003025-01
Policy Term: 04.28.2025-2026
Limit: \$5,000,000 Per Claim \$5,000,000 Aggregate

Excess Professional Liability Coverage
SEE ATTACHED ACORD 101

CERTIFICATE HOLDER

CANCELLATION

Lubbock Power & Light;
City of Lubbock
1314 Avenue K - 5th floor
Lubbock, TX 79401

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE



ADDITIONAL REMARKS SCHEDULE

AGENCY Hub International Gulf South	License # 231432	NAMED INSURED Titan Utility Services, LLC 14146 Hwy 1064 Tickfaw, LA 70466
POLICY NUMBER SEE PAGE 1		
CARRIER SEE PAGE 1	NAIC CODE SEE P 1	EFFECTIVE DATE: SEE PAGE 1

ADDITIONAL REMARKS

THIS ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM,
FORM NUMBER: ACORD 25 FORM TITLE: Certificate of Liability Insurance

Description of Operations/Locations/Vehicles:
Certain Underwriters at Lloyd's, London
Policy Number: XS250779
Policy Term: 04.28.2025-26
Limit: \$1,000,000 Per Claim \$1,000,000 Aggregate

Contactors Equipment Coverage
American Casualty Co. of Reading, PA
Policy Number: 7018286508
Policy Term: 04.28.2025-26
Equipment Leased, Rented: \$40,000 per item \$150,000 Aggregate

Project: RFP 7119-25-ELD
LP&L Onsite Dielectric Testing

City of Lubbock, and their respective officers, employees, and elected representatives are additional insured (as the interest of each insured may appear subject to policy limitations and the limitations of this Contract) Blanket Additional Insured status on all policies except the Workers' Compensation and provided included in Blanket Waiver of Subrogation on all policies including the Workers' Compensation., all if required by written contract.
Primary & Non-Contributory, as respects commercial general liability and commercial automobile, all only as required by written contract subject to policy terms and conditions.
In the event of cancellation by the Company THIRTY (30) days written notice will be provided to Lubbock Power & Light as required by written contract; except 10 days for non-payment of premium. This notice in no way changes the notice of cancellation that is required to be given to the insured by any state law.



CONTRACTORS EXTENDED COVERAGE ENDORSEMENT - BUSINESS AUTO PLUS

THIS ENDORSEMENT CHANGES THE POLICY. PLEASE READ IT CAREFULLY.

This endorsement modifies insurance provided under the following:

BUSINESS AUTO COVERAGE FORM

I. LIABILITY COVERAGE

A. Who Is An Insured

The following is added to **Section II, Paragraph A.1., Who Is An Insured**:

1. a. Any incorporated entity of which the Named Insured owns a majority of the voting stock on the date of inception of this Coverage Form; provided that,
 - b. The insurance afforded by this provision **A.1.** does not apply to any such entity that is an **insured** under any other liability "policy" providing **auto** coverage.
2. Any organization you newly acquire or form, other than a limited liability company, partnership or joint venture, and over which you maintain majority ownership interest.

The insurance afforded by this provision **A.2.**:

- a. Is effective on the acquisition or formation date, and is afforded only until the end of the policy period of this Coverage Form, or the next anniversary of its inception date, whichever is earlier.
- b. Does not apply to:
 - (1) **Bodily injury or property damage** caused by an **accident** that occurred before you acquired or formed the organization; or
 - (2) Any such organization that is an **insured** under any other liability "policy" providing **auto** coverage.
3. Any person or organization that you are required by a written contract to name as an additional insured is an **insured** but only with respect to their legal liability for acts or omissions of a person, who qualifies as an **insured** under **SECTION II – WHO IS AN INSURED** and for whom Liability Coverage is afforded under this policy. If required by written contract, this insurance will be primary and non-contributory to insurance on which the additional insured is a Named Insured.
4. An **employee** of yours is an **insured** while operating an **auto** hired or rented under a contract or agreement in that **employee's** name, with your permission, while performing duties related to the conduct of your business.

"Policy", as used in this provision **A. Who Is An Insured**, includes those policies that were in force on the inception date of this Coverage Form but:

1. Which are no longer in force; or
2. Whose limits have been exhausted.

B. Bail Bonds and Loss of Earnings

Section II, Paragraphs A.2. (2) and A.2. (4) are revised as follows:

1. In **a.(2)**, the limit for the cost of bail bonds is changed from \$2,000 to \$5,000; and
2. In **a.(4)**, the limit for the loss of earnings is changed from \$250 to \$500 a day.

Form No: CNA63359XX (04-2012)

Endorsement Effective Date:

Endorsement Expiration Date:

Endorsement No: 14; Page: 1 of 4

Underwriting Company: The Continental Insurance Company, 151 N Franklin St, Chicago, IL 60606

Policy No: BUA 7018286511

Policy Effective Date: 04/28/2025

Policy Page: 78 of 165



C. Fellow Employee

Section II, Paragraph B.5 does not apply.

Such coverage as is afforded by this provision C. is excess over any other collectible insurance.

II. PHYSICAL DAMAGE COVERAGE

A. Glass Breakage – Hitting A Bird Or Animal – Falling Objects Or Missiles

The following is added to **Section III, Paragraph A.3.:**

With respect to any covered **auto**, any deductible shown in the Declarations will not apply to glass breakage if such glass is repaired, in a manner acceptable to us, rather than replaced.

B. Transportation Expenses

Section III, Paragraph A.4.a. is revised, with respect to transportation expense incurred by you, to provide:

- a. \$60 per day, in lieu of \$20; subject to
- b. \$1,800 maximum, in lieu of \$600.

C. Loss of Use Expenses

Section III, Paragraph A.4.b. is revised, with respect to loss of use expenses incurred by you, to provide:

- a. \$1,000 maximum, in lieu of \$600.

D. Hired "Autos"

The following is added to **Section III. Paragraph A.:**

5. Hired "Autos"

If Physical Damage coverage is provided under this policy, and such coverage does not extend to Hired Autos, then Physical Damage coverage is extended to:

- a. Any covered **auto** you lease, hire, rent or borrow without a driver; and
- b. Any covered **auto** hired or rented by your **employee** without a driver, under a contract in that individual **employee's** name, with your permission, while performing duties related to the conduct of your business.
- c. The most we will pay for any one **accident** or **loss** is the actual cash value, cost of repair, cost of replacement or \$75,000, whichever is less, minus a \$500 deductible for each covered auto. No deductible applies to **loss** caused by fire or lightning.
- d. The physical damage coverage as is provided by this provision is equal to the physical damage coverage(s) provided on your owned **autos**.
- e. Such physical damage coverage for hired **autos** will:
 - (1) Include loss of use, provided it is the consequence of an **accident** for which the Named Insured is legally liable, and as a result of which a monetary loss is sustained by the leasing or rental concern.
 - (2) Such coverage as is provided by this provision will be subject to a limit of \$750 per **accident**.

E. Airbag Coverage

The following is added to **Section III, Paragraph B.3.:**

The accidental discharge of an airbag shall not be considered mechanical breakdown.

Form No: CNA63359XX (04-2012)

Endorsement Effective Date:

Endorsement Expiration Date:

Endorsement No: 14; Page: 2 of 4

Underwriting Company: The Continental Insurance Company, 151 N Franklin St, Chicago, IL 60606

Policy No: BUA 7018286511

Policy Effective Date: 04/28/2025

Policy Page: 79 of 165



F. Electronic Equipment

Section III, Paragraphs B.4.c and B.4.d. are deleted and replaced by the following:

- c. Physical Damage Coverage on a covered **auto** also applies to **loss** to any permanently installed electronic equipment including its antennas and other accessories
- d. A \$100 per occurrence deductible applies to the coverage provided by this provision.

G. Diminution In Value

The following is added to **Section III, Paragraph B.6.:**

Subject to the following, the **diminution in value** exclusion does not apply to:

- a. Any covered **auto** of the private passenger type you lease, hire, rent or borrow, without a driver for a period of 30 days or less, while performing duties related to the conduct of your business; and
- b. Any covered **auto** of the private passenger type hired or rented by your **employee** without a driver for a period of 30 days or less, under a contract in that individual **employee's** name, with your permission, while performing duties related to the conduct of your business.
- c. Such coverage as is provided by this provision is limited to a **diminution in value** loss arising directly out of accidental damage and not as a result of the failure to make repairs; faulty or incomplete maintenance or repairs; or the installation of substandard parts.
- d. The most we will pay for **loss** to a covered **auto** in any one accident is the lesser of:
 - (1) \$5,000; or
 - (2) 20% of the **auto's** actual cash value (ACV).

III. Drive Other Car Coverage – Executive Officers

The following is added to **Sections II and III:**

- 1. Any **auto** you don't own, hire or borrow is a covered **auto** for Liability Coverage while being used by, and for Physical Damage Coverage while in the care, custody or control of, any of your "executive officers", except:
 - a. An **auto** owned by that "executive officer" or a member of that person's household; or
 - b. An **auto** used by that "executive officer" while working in a business of selling, servicing, repairing or parking **autos**.

Such Liability and/or Physical Damage Coverage as is afforded by this provision.

- (1) Equal to the greatest of those coverages afforded any covered **auto**; and
- (2) Excess over any other collectible insurance.

- 2. For purposes of this provision, "executive officer" means a person holding any of the officer positions created by your charter, constitution, by-laws or any other similar governing document, and, while a resident of the same household, includes that person's spouse.

Such "executive officers" are **insureds** while using a covered **auto** described in this provision.

IV. BUSINESS AUTO CONDITIONS

A. Duties In The Event Of Accident, Claim, Suit Or Loss

The following is added to **Section IV, Paragraph A.2.a.:**

Form No: CNA63359XX (04-2012)

Endorsement Effective Date:

Endorsement Expiration Date:

Endorsement No: 14; Page: 3 of 4

Underwriting Company: The Continental Insurance Company, 151 N Franklin St, Chicago, IL 60606

Policy No: BUA 7018286511

Policy Effective Date: 04/28/2025

Policy Page: 80 of 165

- (4) Your **employees** may know of an **accident** or **loss**. This will not mean that you have such knowledge, unless such **accident** or **loss** is known to you or if you are not an individual, to any of your executive officers or partners or your insurance manager.

The following is added to **Section IV, Paragraph A.2.b.:**

- (6) Your **employees** may know of documents received concerning a claim or **suit**. This will not mean that you have such knowledge, unless receipt of such documents is known to you or if you are not an individual, to any of your executive officers or partners or your insurance manager.

B. Transfer Of Rights Of Recovery Against Others To Us

The following is added to **Section IV, Paragraph A.5. Transfer Of Rights Of Recovery Against Others To Us:**

We waive any right of recovery we may have, because of payments we make for injury or damage, against any person or organization for whom or which you are required by written contract or agreement to obtain this waiver from us.

This injury or damage must arise out of your activities under a contract with that person or organization.

You must agree to that requirement prior to an **accident** or **loss**.

C. Concealment, Misrepresentation or Fraud

The following is added to **Section IV, Paragraph B.2.:**

Your failure to disclose all hazards existing on the date of inception of this Coverage Form shall not prejudice you with respect to the coverage afforded provided such failure or omission is not intentional.

D. Other Insurance

The following is added to **Section IV, Paragraph B.5.:**

Regardless of the provisions of Paragraphs **5.a.** and **5.d.** above, the coverage provided by this policy shall be on a primary non-contributory basis. This provision is applicable only when required by a written contract.

That written contract must have been entered into prior to **Accident** or **Loss**.

E. Policy Period, Coverage Territory

Section IV, Paragraph B. 7.(5).(a). is revised to provide:

- a. 45 days of coverage in lieu of 30 days.

V. DEFINITIONS

Section V. paragraph C. is deleted and replaced by the following:

Bodily injury means bodily injury, sickness or disease sustained by a person, including mental anguish, mental injury or death resulting from any of these.

**Blanket Additional Insured - Owners, Lessees or Contractors - with Products-Completed Operations Coverage Endorsement**

This endorsement modifies insurance provided under the following:

COMMERCIAL GENERAL LIABILITY COVERAGE PART

It is understood and agreed as follows:

- I. WHO IS AN INSURED** is amended to include as an **Insured** any person or organization whom you are required by **written contract** to add as an additional insured on this **coverage part**, but only with respect to liability for **bodily injury, property damage or personal and advertising injury** caused in whole or in part by your acts or omissions, or the acts or omissions of those acting on your behalf:
- A.** in the performance of your **ongoing** operations subject to such **written contract**; or
 - B.** in the performance of **your work** subject to such **written contract**, but only with respect to **bodily injury or property damage** included in the **products-completed operations hazard**, and only if:
 - 1.** the **written contract** requires you to provide the additional insured such coverage; and
 - 2.** this **coverage part** provides such coverage.

II. But if the **written contract** requires:

- A.** additional insured coverage under the 11-85 edition, 10-93 edition, or 10-01 edition of CG2010, or under the 10-01 edition of CG2037; or
- B.** additional insured coverage with "arising out of" language; or
- C.** additional insured coverage to the greatest extent permissible by law;

then paragraph **I.** above is deleted in its entirety and replaced by the following:

WHO IS AN INSURED is amended to include as an **Insured** any person or organization whom you are required by **written contract** to add as an additional insured on this **coverage part**, but only with respect to liability for **bodily injury, property damage or personal and advertising injury** arising out of **your work** that is subject to such **written contract**.

- III.** Subject always to the terms and conditions of this policy, including the limits of insurance, the Insurer will not provide such additional insured with:
- A.** coverage broader than required by the **written contract**; or
 - B.** a higher limit of insurance than required by the **written contract**.
- IV.** The insurance granted by this endorsement to the additional insured does not apply to **bodily injury, property damage, or personal and advertising injury** arising out of:
- A.** the rendering of, or the failure to render, any professional architectural, engineering, or surveying services, including:
 - 1.** the preparing, approving, or failing to prepare or approve maps, shop drawings, opinions, reports, surveys, field orders, change orders or drawings and specifications; and
 - 2.** supervisory, inspection, architectural or engineering activities; or
 - B.** any premises or work for which the additional insured is specifically listed as an additional insured on another endorsement attached to this **coverage part**.
- V.** Under **COMMERCIAL GENERAL LIABILITY CONDITIONS**, the Condition entitled **Other Insurance** is amended to add the following, which supersedes any provision to the contrary in this Condition or elsewhere in this **coverage part**:

CNA75079XX (10-16)

Page 1 of 2

CONTINENTAL CASUALTY COMPANY

Insured Name: TITAN UTILITY SERVICES, LLC

Policy No: 7037102763

Endorsement No: 3

Effective Date: 04/28/2025





Blanket Additional Insured - Owners, Lessees or Contractors - with Products-Completed Operations Coverage Endorsement

Primary and Noncontributory Insurance

With respect to other insurance available to the additional insured under which the additional insured is a named insured, this insurance is primary to and will not seek contribution from such other insurance, provided that a **written contract** requires the insurance provided by this policy to be:

1. primary and non-contributing with other insurance available to the additional insured; or
2. primary and to not seek contribution from any other insurance available to the additional insured.

But except as specified above, this insurance will be excess of all other insurance available to the additional insured.

VI. Solely with respect to the insurance granted by this endorsement, the section entitled COMMERCIAL GENERAL LIABILITY CONDITIONS is amended as follows:

The Condition entitled **Duties In The Event of Occurrence, Offense, Claim or Suit** is amended with the addition of the following:

Any additional insured pursuant to this endorsement will as soon as practicable:

1. give the Insurer written notice of any **claim**, or any **occurrence** or offense which may result in a **claim**;
2. send the Insurer copies of all legal papers received, and otherwise cooperate with the Insurer in the investigation, defense, or settlement of the **claim**; and
3. make available any other insurance, and tender the defense and indemnity of any **claim** to any other insurer or self-insurer, whose policy or program applies to a loss that the Insurer covers under this **coverage part**. However, if the **written contract** requires this insurance to be primary and non-contributory, this paragraph 3. does not apply to insurance on which the additional insured is a named insured.

The Insurer has no duty to defend or indemnify an additional insured under this endorsement until the Insurer receives written notice of a **claim** from the additional insured.

VII. Solely with respect to the insurance granted by this endorsement, the section entitled DEFINITIONS is amended to add the following definition:

Written contract means a written contract or written agreement that requires you to make a person or organization an additional insured on this **coverage part**, provided the contract or agreement:

- A. is currently in effect or becomes effective during the term of this policy; and
- B. was executed prior to:
 1. the **bodily injury** or **property damage**; or
 2. the offense that caused the **personal and advertising injury**;for which the additional insured seeks coverage.

Any coverage granted by this endorsement shall apply solely to the extent permissible by law.

All other terms and conditions of the Policy remain unchanged.

This endorsement, which forms a part of and is for attachment to the Policy issued by the designated Insurers, takes effect on the effective date of said Policy at the hour stated in said Policy, unless another effective date is shown below, and expires concurrently with said Policy.

Contractors' General Liability Extension Endorsement

- B. Solely for the purpose of the coverage provided by this **PROPERTY DAMAGE – ELEVATORS** Provision, the **Other Insurance** conditions is amended to add the following paragraph:

This insurance is excess over any of the other insurance, whether primary, excess, contingent or on any other basis that is Property insurance covering property of others damaged from the use of elevators.

23. SUPPLEMENTARY PAYMENTS

The section entitled **SUPPLEMENTARY PAYMENTS – COVERAGES A AND B** is amended as follows:

- A. Paragraph **1.b.** is amended to delete the \$250 limit shown for the cost of bail bonds and replace it with a \$5,000. limit; and
- B. Paragraph **1.d.** is amended to delete the limit of \$250 shown for daily loss of earnings and replace it with a \$1,000. limit.

24. UNINTENTIONAL FAILURE TO DISCLOSE HAZARDS

If the **Named Insured** unintentionally fails to disclose all existing hazards at the inception date of the **Named Insured's Coverage Part**, the Insurer will not deny coverage under this **Coverage Part** because of such failure.

25. WAIVER OF SUBROGATION - BLANKET

Under **CONDITIONS**, the condition entitled **Transfer Of Rights Of Recovery Against Others To Us** is amended to add the following:

The Insurer waives any right of recovery the Insurer may have against any person or organization because of payments the Insurer makes for injury or damage arising out of:

1. the **Named Insured's** ongoing operations; or
2. **your work** included in the **products-completed operations hazard**.

However, this waiver applies only when the **Named Insured** has agreed in writing to waive such rights of recovery in a written contract or written agreement, and only if such contract or agreement:

1. is in effect or becomes effective during the term of this **Coverage Part**; and
2. was executed prior to the **bodily injury, property damage** or **personal and advertising injury** giving rise to the **claim**.

26. WRAP-UP EXTENSION: OCIP, CCIP, OR CONSOLIDATED (WRAP-UP) INSURANCE PROGRAMS

Note: The following provision does not apply to any public construction project in the state of Oklahoma, nor to any construction project in the state of Alaska, that is not permitted to be insured under a **consolidated (wrap-up) insurance program** by applicable state statute or regulation.

If the endorsement **EXCLUSION – CONSTRUCTION WRAP-UP** is attached to this policy, or another exclusionary endorsement pertaining to Owner Controlled Insurance Programs (O.C.I.P.) or Contractor Controlled Insurance Programs (C.C.I.P.) is attached, then the following changes apply:

- A. The following wording is added to the above-referenced endorsement:

With respect to a **consolidated (wrap-up) insurance program** project in which the **Named Insured** is or was involved, this exclusion does not apply to those sums the **Named Insured** become legally obligated to pay as **damages** because of:

1. **Bodily injury, property damage, or personal or advertising injury** that occurs during the **Named Insured's** ongoing operations at the project, or during such operations of anyone acting on the **Named Insured's** behalf; nor

or organization which may be liable to the **Insured** because of injury or damage to which this insurance may also apply; and

- vi. will not voluntarily make a payment, except at its own cost, assume any obligation, or incur any expense, other than for first aid, without the Insurer's prior consent.

3. Cooperation

With respect to both **Coverage A - Excess Follow Form Liability** and **Coverage B – Umbrella Liability**, the **Named Insured** will cooperate with the Insurer in addressing all **claims** required to be reported to the Insurer in accordance with this paragraph **O. Notice of Claims/Crisis Management Event/Covered Accident**, and refuse, except solely at its own cost, to voluntarily, without the Insurer's approval, make any payment, admit liability, assume any obligation or incur any expense related thereto.

P. Notices

Any notices required to be given by an **Insured** shall be submitted in writing to the Insurer at the address set forth in the Declarations of this Policy.

Q. Other Insurance

If the **Insured** is entitled to be indemnified or otherwise insured in whole or in part for any **damages** or **defense costs** by any valid and collectible **other insurance** for which the **Insured** otherwise would have been indemnified or otherwise insured in whole or in part by this Policy, the limits of insurance specified in the Declarations of this Policy shall apply in excess of, and shall not contribute to a **claim, incident** or such event covered by such **other insurance**.

With respect to **Coverage A – Excess Follow Form Liability** only, if:

- a. the **Named Insured** has agreed in writing in a contract or agreement with a person or entity that this insurance would be primary and would not seek contribution from any other insurance available;
- b. **Underlying Insurance** includes that person or entity as an additional insured; and
- c. **Underlying Insurance** provides coverage on a primary and noncontributory basis as respects that person or entity;

then this insurance is primary to and will not seek contribution from any insurance policy where that person or entity is a named insured.

R. Premium

All premium charges under this Policy will be computed according to the Insurer's rules and rating plans that apply at the inception of the current **policy period**. Premium charges may be paid to the Insurer or its authorized representative.

S. In Rem Actions

A quasi *in rem* action against any vessel owned or operated by or for a **Named Insured**, or chartered by or for a **Named Insured**, will be treated in the same manner as though the action were *in personam* against the **Named Insured**.

T. Separation of Insureds

Except with respect to the limits of insurance, and any rights or duties specifically assigned in this Policy to the **First Named Insured**, this insurance applies:

- 1. as if each **Named Insured** were the only **Named Insured**; and
- 2. separately to each **Insured** against whom a **claim** is made.

U. Transfer of Interest



Assignment of interest under this policy shall not bind the Insurer unless its consent is endorsed hereon.

V. Unintentional Omission

Based on Insurer's reliance on the **Named Insured's** representations as to existing hazards, if the **Named Insured** should unintentionally fail to disclose all such hazards at the effective date of this Policy, the Insurer will not deny coverage under this Policy because of such failure.

W. Waiver of Rights of Recovery

The Insurer waives any right of recovery it may have against any person or organization because of payments the Insurer makes under this Policy if the **Named Insured** has agreed in writing to waive such rights of recovery in a contract or agreement, and only if the contract or agreement:

1. is in effect or becomes effective during the **policy period**; and
2. was executed prior to loss.

VII. DEFINITIONS

For purposes of this Policy, words in bold face type, whether expressed in the singular or the plural, have the meaning set forth below.

Advertisement means a notice that is broadcast or published to the general public or specific market segments about the **Named Insured's** goods, products or services for the purpose of attracting customers or supporters. For the purposes of this definition:

- A. notices that are published include material placed on the Internet or on similar electronic means of communication; and
- B. regarding web-sites, only that part of a web-site that is about the **Named Insured's** goods, products or services for the purposes of attracting customers or supporters is considered an **advertisement**.

Aircraft means any machine or device that is capable of atmospheric flight.

Arbitration proceeding means a formal alternative dispute resolution proceeding or administrative hearing to which an **Insured** is required to submit by statute or court rule or to which an **Insured** has submitted with the Insurer's consent.

Asbestos means the mineral in any form whether or not the asbestos was at any time airborne as a fiber, particle or dust, contained in or formed a part of a product, structure or other real or personal property, carried on clothing, inhaled or ingested, or transmitted by any other means.

Authorized Insured means any **executive officer**, member of the **Named Insured's** risk management or in-house general counsel's office, or any **employee** authorized by the **Named Insured** to give or receive notice of a **claim**.

Auto means:

- A. a land motor vehicle, trailer or semitrailer designed for travel on public roads, including any attached machinery or equipment; or
- B. any other land vehicle that is subject to a compulsory or financial responsibility law or other motor vehicle insurance law where it is licensed or principally garaged.

However, **auto** does not include **mobile equipment**.

Bodily injury means bodily injury, sickness or disease sustained by a person, including death, humiliation, shock, mental anguish or mental injury sustained by that person at any time which results as a consequence of the bodily injury, sickness or disease.

Claim means a:

- A. **suit**; or



WAIVER OF OUR RIGHT TO RECOVER FROM OTHERS ENDORSEMENT

We have the right to recover our payments from anyone liable for an injury covered by this policy. We will not enforce our right against the person or organization named in the Schedule. This agreement applies only to the extent that you perform work under a written contract that requires you to obtain this agreement from us.

This agreement shall not operate directly or indirectly to benefit anyone not named in the Schedule.

Schedule

Any Person or Organization on whose behalf you are required to obtain this waiver of our right to recover from under a written contract or agreement.

The premium charge for the endorsement is reflected in the Schedule of Operations.

All other terms and conditions of the policy remain unchanged.

This endorsement, which forms a part of and is for attachment to the policy issued by the designated Insurers, takes effect on the Policy Effective Date of said policy at the hour stated in said policy, unless another effective date (the Endorsement Effective Date) is shown below, and expires concurrently with said policy unless another expiration date is shown below.

Form No: WC 00 03 13 (04-1984)

Endorsement Effective Date:

Endorsement Expiration Date:

Endorsement No: 5; Page: 1 of 1

Underwriting Company: American Casualty Company of Reading, Pennsylvania, 151 N Franklin St,
Chicago, IL 60606

Policy No: WC 7 18286525 Policy

Effective Date: 04/28/2025 Policy

Page: 61 of 106



April 24, 2025

Titan Utility Services, LLC
14146 Hwy 1064
Tickfaw, LA 70466

RE: 25-26 Worker's Compensation
Insurer: CNA
Policy #: 7018286525
Policy Period: 04.28.2025 to 04.28.2026

Dear Insured:

This is to confirm the Experience Modification Rate (EMR) history for the above is:

04/28/2025-26:	.91
04/28/2024-25:	.89
04/28/2023-24:	.89
04/28/2022-23:	.89
04/28/2021-22:	.90

Thank you for the opportunity to be of service and should you have any questions please contact our office.

Sincerely,

A handwritten signature in black ink, appearing to read 'Will Garcia', written over a light blue horizontal line.

Will Garcia
Vice President



Altec Industries, Inc.

Presents this
Certificate of Attendance
To

Cody Trout

For having participated in the

PM Inspection

January 7-9, 2020

Held at Titan Utility – Tickfaw, LA

Chris Katz, Technical Training Manager



ADVANCING STANDARDS
TRANSFORMING MARKETS

132 of 244

ASTM International Certificate of Membership

2025 MEMBERSHIP TERM

Lindsey Trout

Titan Utility Services

Andrew G. Kireta, Jr.

ANDY G. KIRETA, JR.
PRESIDENT

Helping Our World Work Better®

Certificate of Completion

Awarded to:

JOSEPH C. CALDERONE

Presented by:

CRANE INSPECTION & CERTIFICATION BUREAU



for satisfactorily demonstrating a high level of
comprehension regarding the technical information
presented during the classroom portion of the safety training course for:

MOBILE CRANE AND RIGGING INSPECTOR REFRESHER

July 22 - 24, 2025

TRAINING DATES

A handwritten signature in black ink that reads "Jerry Longtin".

CICB SIGNATURE AUTHORITY

Certificate of Completion

Awarded to:

DEVIN M. ROHNER

Presented by:

CRANE INSPECTION & CERTIFICATION BUREAU

for satisfactorily demonstrating a high level of
comprehension regarding the technical information
presented during the classroom portion of the safety training course for:

MOBILE CRANE AND RIGGING INSPECTOR REFRESHER



July 22 - 24, 2025

TRAINING DATES

A handwritten signature in black ink, reading "Jerry Longtin".

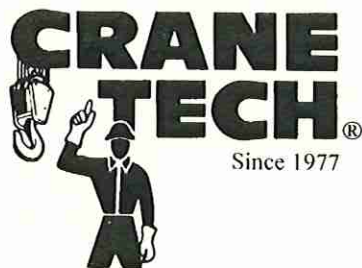
CICB SIGNATURE AUTHORITY

Certificate of Training

Crane Technical Training & Inspection, Inc.

Brett P. Morrison

Successfully Completed Occupational Safety Training on
Bucket Truck Inspector



Presented On
17-Sep-09
111453

A handwritten signature in black ink, appearing to read "Bo Collier".

Bo Collier, President



MEDIC
First Aid

AMERICAN SAFETY &
HEALTH INSTITUTE



Lindsey Trout

has demonstrated achievement of the required knowledge and hands-on skill evaluation(s) according to the certification requirements of the training program indicated below.

☒ ADULT ☐ ADULT/CHILD/INFANT ☐ ADULT/CHILD ☐ ADULT/INFANT

Card is void if more than one box is checked / Check boxes reflect CPR AED options

ADULT FIRST AID | CPR AED

LESLIE YADAV

Authorized Instructor (Print Name)

1021118

Registry No.

OCT 18, 2022

Class Completion Date

OCT 18, 2024

Expiration Date

985-415-9012

Training Center Phone No.

2446630

Training Center I.D.

This Adult First Aid | CPR AED training program conforms with the 2020 American Heart Association (AHA) Guidelines Update for Cardiopulmonary Resuscitation and Emergency Cardiovascular Care and the 2020 AHA and American Red Cross Focused Update for First Aid. This training program was not designed to meet pediatric first aid training requirements and should not be used for that purpose.

Expiration date may not exceed two years from month of class completion.



Certificate of Completion

Truck Safety Services presents this certificate to

JORDAN STARLING

TITAN UTILITY SERVICES

for successful completion of

**FMCSA DOT ANNUAL
INSPECTION TRAINING**

Date Completed

MAY 26, 2025

Certificate Valid for 1 Year From Date Completed

This web based training program provides information on the requirements and processes for performing a FMCSA Periodic Inspection on qualifying commercial motor vehicles. Course includes but is not limited to instruction in the applicable sections of FMCSR Part 393, 396, and Appendix G including but not limited to; Definition and Identification of a CMV, inspection requirements, identification of required and defective components, brake inspection requirements, identification of failing conditions, proper completion of inspection reports, record keeping and required qualifications of inspectors. Participants must score 80% or better overall to meet course requirements and receive this certificate.

This Certifies That Brett Morrison
of Burlington Safety Laboratory Inc., Baton Rouge, LA

has satisfactorily completed a Course of Instruction,

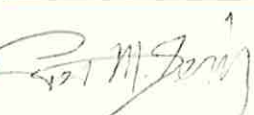
High Voltage Testing and Inspection of
Electrical Protective Equipment

and in testimony thereof, is hereby awarded this Certificate.

Dated January 28, 2011

Burlington Safety Laboratory

Attest:


Peter M. Senin, President

By:



Ronald Sims, C.S.S.P.
Thomas P. Senin, Instructor



Certificate of Completion

This certifies that

Brett Morrison

completed the VON Corporation School Program

Wednesday, August 17, 2011

Electrically Testing Insulated Aerial Lift Devices

The program included classroom instruction and field applications of the skills required to perform high voltage testing of aerial lifts and to interpret the results.



Fred H. von Herrmann
The VON Corporation

Institute for Safety in Powerline Construction

Educational Member

Titan Utility Services

Is duly confirmed as an Educational Member, fully vested
with the rights, privileges and responsibilities thereof for
the membership period

2019-2020



Director of Membership



August 21, 2019

Date

3504 Parliament Ct.

Alexandria, LA 71303

Phone: 866-880-1380

Fax 318-767-5804

A 501(c)(3) Not for Profit Louisiana Corp.

Certificate of Completion

Awarded to:



CHRISTIAN K. BAILEY



Presented By:

CRANE INSPECTION & CERTIFICATION BUREAU



for satisfactorily demonstrating a high level of comprehension
regarding the technical information presented
during the classroom portion of the safety training course for:

MOBILE CRANE & RIGGING INSPECTOR

September 9 - 11, 2019

TRAINING DATES



Jerry Longtin

CICB SIGNATURE AUTHORITY

Certificate of Completion

Awarded to:

LINDSEY A. TROUT

Presented by:

CRANE INSPECTION & CERTIFICATION BUREAU

for satisfactorily demonstrating a high level of
comprehension regarding the technical information
presented during the classroom portion of the safety training course for:

MOBILE CRANE & RIGGING INSPECTOR



CICB
Elevating Your Expertise.

August 8 - 10, 2022

TRAINING DATES

CICB SIGNATURE AUTHORITY

This Certifies That Brett Morrison
of Burlington Safety Laboratory Inc., Baton Rouge, LA

has satisfactorily completed a Course of Instruction,

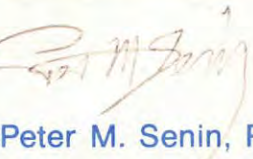
High Voltage Testing and Inspection of
Electrical Protective Equipment

and in testimony thereof, is hereby awarded this Certificate.

Dated January 28, 2011

Burlington Safety Laboratory

Attest:


Peter M. Senin, President

By:


Ronald Sims, C.S.S.P.
Thomas P. Senin, Instructor





JAMES LEDFORD

**HAS SUCCESSFULLY COMPLETED POWERED
INDUSTRIAL EQUIPMENT OPERATOR TRAINING IN
ACCORDANCE WITH OSHA 29 CFR 1910.178 &
1926.602 ANSI/SAIA B56**

COMPANY:

TITAN UTILITY SERVICES

CLASS IV & V

FORKLIFT

COMPLETION DATE: 12/05/2022 EXPIRES: 12/05/2025

TITAN UTILITY SERVICES INSTRUCTOR Tracy Weaver

TITAN UTILITY SERVICES CERTIFIER: *Tracy Weaver*

TITAN UTILITY SERVICES CERTIFIER: *Lindsey Trout*

Certificate of Completion

This certifies that

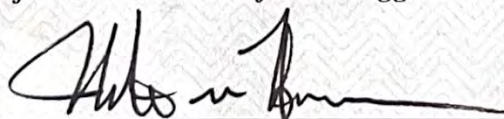
Lindsey Trout

Completed the VON Corporation School Program

Wednesday, May 22, 2024

Electrically Testing Insulated Aerial Lifts and Digger Derricks

The program included classroom instruction and field applications of the skills required to perform high voltage testing of insulated aerial lifts and digger derricks and to interpret the results.



Martin von Herrmann
The VON Corporation

Brett Morrison

CEO

Contact

24093 St Cyr Lane
Springfield, LA 70462
985-507-0237
brettmorrison@titanutility.net

Education

Southeastern Louisiana
University, 2006

Hammond High School, 2004

Key Skills

Business Strategy & Planning
International Business
Accounting & Finance
Management
Public and Media Relations
Organizational Restructuring
Management Operations
Management Skills
Interpersonal Skills
Communication Skills

Experience

2014-Present - Titan Utility Services

CEO

Founded Titan Utility Services in 2014 and successfully scaled the company from a startup into a \$20M+ industry leader, serving over 250 clients across more than 10 states. Provide strategic direction and executive oversight for all aspects of the business, including sales, public relations, talent acquisition, and corporate training. Lead a team of 70+ employees, cultivating a high-performance culture centered on accountability, innovation, and customer service. Spearhead the development and execution of both short-term initiatives and long-term growth strategies, ensuring alignment with the company's mission and market opportunities. Build strategic partnerships and continuously recruit top industry talent to strengthen brand presence and expand service offerings in a competitive and evolving landscape.

2010-2014 - JM Test Systems Inc

On-Site Manager

Supervised all operations of multiple on-site crews. Developed processes and procedures for all onsite operations. Managed inventory for multiple crews. Scheduled all on-site jobs. Coordinate with customers to ensure completion of job. Supervised all internal operations of hotstick and ground testing.

2009-2010 - JM Test Systems Inc

Crew Foreman

Supervised technicians onsite for testing of bucket trucks and all associated PPE. Organized and maintained crew trailers. Tracked and managed inventory for crew. Facilitate lodging needs for crew. Managed subsistence for crew members. Coordinated with customer to ensure timely completion of job.

2006-2009 - Southern Testers Inc

Field Supervisor

Performed hydrostatic tubing testing. Coordinated and scheduled jobs for 3 technicians. Coordinated and delivered fracture valves to job sites as needed. Over saw daily operations of all testing operations. Opened and operated a new branch of the company in Louisiana. Negotiated and procured new contracts in the Louisiana region.

CODY TROUT

codytrout@titanutility.net | 985-507-3306

EXPERIENCE

April 2014 to
Current

COO and Owner, *Titan Utility Services*

Lead all aspects of operations with a focus on process improvement, employee development, and scalable infrastructure to support company growth.

- Oversee daily operations across field services and on-site departments, ensuring performance aligns with safety, quality, and efficiency standards.
 - Develop and implement standardized procedures, training programs, and operational protocols to improve consistency and reduce variability across teams.
 - Spearhead the adoption and customization of software systems to streamline workflows, enhance data visibility, and support decision-making.
 - Directly manage and mentor the Operations Manager and on-site leadership, fostering a culture of accountability and continuous improvement.
 - Support organizational growth by scaling operational systems and maintaining workforce readiness.
 - Conduct thorough accident investigations and implement corrective actions to ensure ongoing safety compliance.
 - Collaborate with executive leadership to align operational goals with strategic priorities and client expectations.
-

April 2011 to
April 2014

On-Site Crew Foreman, *JM Test*

Supervised technicians onsite for testing of bucket trucks and all associated PPE. Organized and maintained crew trailers. Tracked and managed inventory for crew. Facilitate lodging needs for crew. Managed subsistence for crew members. Coordinated with customer to ensure timely completion of job.

EDUCATION

2009

High School Degree, Kentwood, LA, *Jewel M. Sumner High School*

JESSICA LAFLEUR
www.linkedin.com/in/jndugas/
ACCOUNTANT

Results-driven accountant with expertise in financial analysis, business administration, data management, and report preparation. Perform complex accounting functions and facilitate data-driven decision making based upon solid financial data and accounting best practices. Trusted strategist and information source with capacity to support wide range of confidential business operations. Adept at leading teams in executing conflicting projects in deadline-driven environments and implementing methods to streamline processes. Eligible to sit for CPA exam, having completed 150 credit hours.

- | | | |
|--------------------------------|-----------------------------------|-----------------------------------|
| ➤ GAAP Compliance | ➤ Internal Controls | ➤ Journal Entries |
| ➤ Financial/Strategic Planning | ➤ Negotiations/Terms | ➤ Balance Sheet Reconciliations |
| ➤ Team Management | ➤ Financial Analysis/Reporting | ➤ Staffing/Recruiting/Development |
| ➤ Payroll Tax Preparation | ➤ Financial Statement Preparation | ➤ Process Improvement |

PROFESSIONAL EXPERIENCE**TITAN UTILITY SERVICES LLC – TICKFAW, LA**

08/2021-PRESENT

Full service test company with a "linemen first" mentality.

CHIEF OF STAFF AND ACCOUNTING (07/2022-Present)

Serve as a key advisor to the CEO, driving execution of strategic priorities and daily initiatives, while leading financial oversight, reporting, and analysis to inform major business decisions.

- Lead the accounting department, ensuring accurate and timely financial closings, reporting, and compliance across all departments.
- Oversee preparation and analysis of financial statements, providing actionable insights to support data-driven decision-making.
- Support organizational planning, communication, and execution of strategic initiatives across leadership teams.
- Influence decisions on general liability insurance, employee benefits, and risk management.
- Play a key role in budget development, forecasting, and long-range planning efforts.

CONTROLLER (08/2021-07/2022)

Oversee accounting team to ensure accurate and timely performance of accounts payables and receivables. Prepare and post journal entries, reconcile balance sheet accounts, conduct comprehensive review of financials for 7 departments. Prepare information and presentations for quarterly management meetings.

ACCUTRANS LLC – KENNER, LA

05/2012-08/2021

Leading marine services company.

ACCOUNTING MANAGER (11/2016-08/2021)

Led accounting team managing A/P, payroll, billing, and financials for 15+ business lines and investments. Oversaw monthly closings, reconciliations, and financial reporting. Managed insurance, benefits, payroll tax filings, and compliance with bank covenants.

- Served as strategic advisor to CEO on financial and operational matters.
- Streamlined procedures, standardized training, and cross-trained staff to ensure team coverage.
- Built vendor relationships and supported audit readiness.
- Liaised with bankers, attorneys (PPP), and prepared customer bids.

SENIOR ACCOUNTANT (03/2015-11/2016)

Handled general ledger maintenance, journal entries, A/P, A/R, payroll, and monthly closings. Prepared bank reconciliations and supported external audits with schedules and documentation.

Additional AccuTrans LLC Roles:

Staff Accountant (02/2014-03/2015)

Junior Accountant (06/2013-02/2014)

Accounting Associate (05/2012-06/2013)

REAGAN EQUIPMENT COMPANY, INC. – HARVEY, LA

07/2011-10/2011

Top marine propulsion machinery and equipment company.

INTERN

Applied sound principles and best practices while performing general ledger account coding on incoming vendor invoices. Created invoices to support projects performed by service staff. Accurately input personnel time into AS400 system. Entered data and maintained personnel utilization reports in support of facility manager.

EDUCATION

Bachelor of Business Administration, Finance (Minor: Accounting)

Loyola University – New Orleans, LA ▪ 05/2012

- Dean's List, 5 semesters | Cum Laude | Phi Eta Sigma | First Year Honor Society
- Beta Gamma Sigma, International Business Honor Society
- *Study Abroad / Business in Europe, 06/2010* - Studied European economy and laws with advent of European Union while visiting London, Brussels, and Dublin. Observed business functions of European institutions including Lloyds of London, Transport for London, Central Bank of Ireland, and National Bank of Belgium.

Northwestern State University – Natchitoches, LA ▪ 08/2018-8/2019

- Completed 27 hours of coursework to achieve eligibility to sit for CPA exam.

CERTIFICATIONS & TRAINING

CPA Candidate

Relevant Coursework: Advanced Accounting, Auditing, Business Law, Accounting Theory, Income Tax, Business Ethics

HIPAA Awareness Training (completed annually)

TECHNICAL SKILLS

MS Word ▪ MS Excel ▪ MS PowerPoint ▪ MS Outlook ▪ Microsoft Dynamics GP ▪ MS OneNote
eOne Smart Connect ▪ QuickBooks ▪ SQL ▪ Business Central ▪ Adobe

Dave Latner
48057 Stafford Road
Tickfaw LA 7046
913-370-2499

Operations Manager with 25 plus years in Manufacturing Continuous Improvement

Objective: To retain a management position where I can utilize my leadership skills and challenge myself and others to achieve optimal results.

Skills:

- Knowledge in all aspects of Dielectric testing per OSHA, ASTM and ANSI inspection requirements.
- Excellent organizational, problem solving and motivational skills
- Knowledge in all aspects of Cast Metal Processes and Management (core, mold, melt, pour, shakeout, cleaning room, shipping, labor measurement, variance control, purchasing, production control.)
- Excellent organizational, problem solving and motivational skills
- Worked through an 18 month expansion and met all production goals without delaying construction
- Closed 30 TPD foundry and opened 60 TPD foundry and maintained until orders declined
- Ability to apply Lean philosophy to achieve tight lead times and schedules
- Works well with all levels of Management, Contractors and Hourly work force.
- Completed all BEP Leadership training for successful management
- Nominated and awarded the Bradken Courage award for swift and lasting decision making for long lasting results for Operations
- Knowledge of 6S and successful in installing and maintaining of the practices
- Knowledge of ISO 9001 Procedures and Certification.
- Improved safety culture to achieve 2 years LTI free along with improving profitability

Professional Experience:

11/20/23 – Present
Operations Manager Onsite

Titan Utility

Manage 8 foreman and up to 60 employees to continue to improve our culture of Safety, Quality Schedule and Cost as guiding principles for decision making of our processes and procedures. Continue to build on standard practices to improve them and be more efficient and consistent across all crews to ensure we have robust practice. Safety, Quality and efficiency audits to give gap analysis to provide better training and information to self-police and improve our standard practices.

1/15/22 -1/01/23
Crew Foreman

Titan Utility

Supervised a 6-man crew to follow all aspects of testing to follow the standards of dielectric testing. The focus was to help create a more standard approach to the testing process and improve efficiency that could be replicated from crew to crew. Introduce new processes of data collection (field point) to help in our reporting of information to our customers.

6/15 – 10/21

Bradken

Foundry Manager

Managed up to 10 Manager and Supervisors along with 200 hourly employees. Responsible for all production and safety aspects of Mold, Core, Melt and Sand employees. The focus was to change the safety culture of the plant to improve the TRIFR target and to achieve 0 LTI along with meeting production targets and improve profitability.

7/08 – 6/15

Bradken / Formerly Amite Foundry and Machine

Operations Manager

Managed 3 Superintendents and up to 12 Supervisors with 325 hourly employees. Responsible for all production aspects and goals being met in those areas. The goal and influence was and is continuous improvement in all areas of the business. Partnered with all staff members to achieve best results and considered all options in order to improve safety, profits and business conditions.

6/06 - 7/08

Amite Foundry and Machine

Assistant Operations Manager

Managed 9 Supervisors and 225 hourly. Responsible for ensuring all productions goals were met in cleaning room, shipping and machine shop. Removing all bottlenecks and reducing inventory in cleaning to eliminate demerge charges from trucking schedules and castings not being completed in time.

7/2003– 5/2006

Omaha Steel Castings Company

Omaha, NE

Plant Superintendent

Manage 7 Supervisors and 115 hourly. Responsible for ensuring that production goals were met in all aspects of the company, including, melt, pour, mold, clean and ship.

7/99-6/2003

Cleaning Superintendent – Was given additional responsibilities of Production Manager.

Responsible for scheduling production, ensuring customer due dates were met. Ensuring that all aspects of production goals were met.

2/97

Cleaning Room Superintendent

Responsible for monitoring the supervisors and setting the work schedule. Monitored inventory of supplies and ordered as needed. Responsible for improving the overall efficiency of the cleaning room. Reduction of in process inventory.

8/95

Cleaning Room Supervisor

Responsible for the flow of castings through cleaning processes. To include arc, weld, heat treat and rough machining.

12/91

Lead Man over the Shipping Department

Responsible for the on-time delivery of castings to customers. Responsible for inventory control and reduction.

12/88

Inspector

Responsible for inspecting parts and ensuring internal as well as customer specifications were met. Worked directly with the Quality Department

12/92 thru 2006

Co-owned and operated a residential construction company with six employees. Responsible for Accounting, Construction, Customer Service, Licensing and Quality control for all aspects of the business.

Education:

1986 South High School, Omaha, NE

Various Management and Lean principal courses from Rockhurst University through my employers program for advancing education.

Summary:

I have spent many years in manufacturing and testing roles with management of operations and promote the ideals that hard work, resolve, drive and ambition are rewarded and encouraged.

BLAINE MUSACCHIA

CONTACT

- Phone 225-788-8022
 - E-mail: Bjmusacchia0122@gmail.com
-

SKILLS

- A knowledge of sales communications with customers, building quotes, inventory upkeep, job scheduling, and managing crews.
 - Testing of high voltage equipment
 - Certified Greenlee hydraulic tool repair technician
 - Shop/On-Site foreman leadership skills
 - Skilled operation of forklifts.
-

EDUCATION

BATON ROUGE COMMUNITY COLLEGE

Fall 2011

BROADMOOR HIGH SCHOOL

High School Diploma

2007-2011

EXPERIENCE

TITAN UTILITY SERVICES

May 2019-Current

Inside sales associate.

Shop technician and tool repair.

On-Site Coordinator

Outside sales associate.

JM TEST SYSTEMS

2012-May 2019

Lead shop foreman.

Tool repair technician.

On-Site foreman.

REFERENCES

- John Jones
 - 225-603-1980
- Bryan Cryer
 - 225-931-9371
- Edward Delee
 - 225-244-0690

Leah Williams

Onsite Coordinator

Hammond, LA 70403

2012.leah.williams@gmail.com

+1 912 464 1955

Professional Summary

Accomplished administrative professional with 6 years of experience providing support to various teams and organizations. Proficient in Microsoft Office, customer service, and administrative tasks. Proven ability to onboard new hires, manage job information, and ensure compliance with OSHA regulations. Seeking an Executive Assistant or Assistant Project Manager role utilizing my administrative skills.

Willing to relocate: Anywhere

Authorized to work in the US for any employer

Work Experience

Onsite Coordinator

Titan Utility Services-Tickfaw, LA

April 2022 to Present

My Responsibilities include but are not limited to:

- Provide high-level administrative support to the CEO, including managing schedules, meetings, and correspondence.
- Utilize Microsoft Excel to create and maintain spreadsheets for tracking and reporting purposes.
- Pull information from company software and generate reports to support daily operations and decision-making.
- Communicate effectively with managers and team members to relay important updates and ensure smooth workflow.
- Assist with special projects, presentations, and data analysis as needed.
- Handle confidential information with professionalism and discretion.
- Coordinate travel arrangements, expense reports, and other executive-level administrative tasks.
- A positive attitude with the ability to work independently and as part of a team.
- Excellent written and verbal communication skills.
- Proficiency in Microsoft Excel, including the ability to create and format spreadsheets.
- Strong organizational and multitasking skills with the ability to prioritize tasks effectively.
- Onboard new hires. This includes, but is not limited to sending them for drug screening, doing orientation, sending them new hire paperwork, setting them up in all company apps, and/or assisting with new hire paperwork.
- Ensure all job items are available before
- Create work orders and input job information.
- Quality check crew expenses, test reports, and payroll hours for jobs.
- Prepare and send customer quotes.
- Schedule jobs for existing and new customers, and ensure all crews have efficient job route to complete work.

Site Supervisor/ Administrator Assistant

Delta T Jr LLC-Hammond, LA

January 2018 to April 2022

My Responsibilities include:

- Using computers to generate reports, transcribe minutes from meeting, create presentations, documents, and conduct research.
- Maintain polite and professional communication via phone, email, and mail.
- Ordering supplies.
- Making hotel accommodations for travel.
- Overseeing employees on the jobsite.
- Overseeing subcontractors.
- Being able to have knowledge on various tasks.
- Ensuring OSHA regulations are enforced and all employees are wearing proper PPE.
- Submitting daily reports for project.

Administrative Assistant

Pedelahore and Co., LLP-Amite, LA

December 2019 to February 2022

My Responsibilities include:

- Using computer to communicate with clients.
- Answering phone calls and clients questions or concerns.
- Transferring phone calls to appropriate staff members.
- Take detailed call back messages for missed calls.
- Assemble tax returns for clients.
- Organize files alphabetically by last name.
- Keep updated excel files with data.
- Use word to type client letters and or correspondence letters.
- Make labels for files
- Send and receive faxes.
- Use copy machine to make copies and scan papers in to be emailed.
- Take "meeting minutes" during monthly meetings.
- Order supplies needed for office.
- Accept cash, checks, and credit card payments.
- Deposit checks using check scanner.
- Greet customers with a friendly smile, and inquire about their needs.

Education

4 Years College Education in Multi-/Interdisciplinary Studies

Louisiana State University

2016 to 2020

South Seattle College-Hammond, LA

2012 to 2014

Skills

- Customer service
- Outlook
- Microsoft Excel
- Filing
- Quickbooks
- Administrative Assistant
- Payroll
- Receptionist
- Organizational Skills

Mark Weston (Wes) Dickey

42433 Duck Ln. Ponchatoula, LA 70433 | 251-809-4160(c) | dickeywes24@gmail.com

Work Experience

On Site Foreman, Titan Utility Services

Jan 2021- Current

Responsibilities include Expense Reports, Quality Checks of tasks and documents, managing a crew of 5 technicians, Inspection and Dielectric testing of Bucket and Digger trucks, inspecting and dielectric testing of lineman equipment under ANSI standards, and hauling a work trailer across different states.

Rubber Applicator, Frit Car Inc.

June 2019- Nov. 2020

Responsibilities include chemical coating rail car tanks, measuring and cutting rubber for application, applying adhesive to rubber, lining railcar tanks, lining acid plates, repairing railcar rubber, grinding of old rubber and patching railcar tanks, sand blasting acid plates, bolting up manways and nozzles to cure newly applied rubber allowing the adhesive to bond.

Satellite Installation, Direct TV

August 2018-December 2018

Responsibilities include customer installations, repairs, post hole digging, mixing concrete, running cable line, peaking satellite dishes, and programming DirecTV boxes while providing exceptional customer service.

Consultant, AEH Legacy, Vinegar Bend, AL

February 2018- June 2018

Responsibilities include cataloging and inventory of parts, organizing store rooms, issuing work orders, scheduling Preventative Maintenance, as well as entering data into a Computerized Maintenance Management System (CMMS) and changing the overall culture of the company.

Laborer/Operator, Weyerhaeuser, Castleberry, AL

July 2017- Dec. 2017

Responsibilities include inspecting quality of billets, measuring and setting correct lengths of billets, cut out rejects i.e. (Bad Pattern, Delamination, Slip Sheets, etc.), create stacks of billets, take measurements of chisels, record number of billets and measurements of chisels on an Excel spreadsheet, forklift operations, and operating control panels.

Laborer/Operator, T.R. Miller Mill Co., Brewton, AL

September 2016-June 2017

Responsibilities included framing, branding and debarking utility/transmission poles, infeed operations, kiln operations, chaining and binding of trams, machinery operations: man lift and front-end loader, power tool management: gainer, chainsaw, and drill.

Education

Auburn University at Montgomery, Montgomery, AL
completed 24 credits 2013-2015

Jefferson Davis Community College, Brewton, AL
Associate in Arts, 2013

T.R. Miller High School, Brewton, AL
high school diploma, 2010

Awards/Recognition/Extracurricular Activities

Member of the FCA, Relay for Life committee, ROAR (Relying On A Redeemer), Senior Class Treasurer, Prom King, T.R. Miller Football team, T.R. Miller Basketball team; Escambia County All-Tournament Team, Defensive MVP Award, T.R. Miller Baseball team; Defensive MVP Award, Volunteer Baseball Coach East Brewton Little League 2011, Brewton Area YMCA Baseball Camp 2010-2011, Jeff Davis CC Baseball 2010-2013, Auburn Montgomery Baseball 2013-2015.

References**Dave Latner**

On-Site Coordinator, Titan Utility Services, Tickfaw, LA- 913-370-2499

David Brittain

Assistant Plant Manager, T.R. Miller Mill Co., Brewton, AL - 251-867-4331

Kelli Phillips

Branch Executive Director, Petal Family YMCA, Petal, MS - 601-583-9399

Vivian Layton

Senior Program Director, Brewton Area YMCA, Brewton, AL - 251-867-9622

Liz Hansen

Owner, AEH Legacy, Vinegar Bend, AL -251510-7356

Devin M Rohner

62163 Commercial Street

Roseland, Louisiana 70456

(225) 321-6679 / devin.rohner@yahoo.com

SUMMARY

Highly trained and dedicated Heavy Equipment Operator with 5 years of experience operating construction equipment including bulldozers, haul trucks, backhoes, etc. 2 years of being an on site technician dialectic testing lineman equipment. 3 years of being an on-site foreman running crews. Known for great work ethic, great leadership abilities, strong attention to details, and exceptional knowledge of safety regulations/policies.

EDUCATION

Sumner High School

Graduated 2016

Kentwood, LA

RELATED SKILLS

- The knowledge of operations and functions of heavy equipment such as: Bulldozers, Track hoes, Morooka, Front End Loaders, 40-Ton Dump Trucks, and Man Lifts.
- Experience as a heavy equipment operator and dredge boat operator.
- Experience as an On-Site Technician for testing of lineman equipment with knowledge of line hoses, jumpers, ground wires, hot sticks, bucket/digger trucks, and backyard equipment.
- Experience in running and leading crews.

WORK EXPERIENCE

On-Site Foreman

December 2022- Present

Titan Utility Services

Tickfaw, Louisiana

On-Site Technician

August 2021- December 2022

Titan Utility Services

Tickfaw, Louisiana

Dredge Boat Operator
November 2019- January 2021
Southern Ag
Amite, Louisiana

Heavy Equipment Operator
August 2017-March 2019
Wild Trucking And Construction
Watson, Louisiana

Heavy Equipment Operator
March 2019-May 2019
New South
Madison, Mississippi

REFERENCES

Schley Harvin- (985) 514-9160
Tewayne May- (225) 354 9508
Ronnie Patanella- (985) 507-1226



Lubbock Power & Light

Electric Utility Board

Agenda Item Summary

Meeting Date: November 18, 2025

Summary:

Consider a resolution authorizing the Chief Administrative Officer or his designee to execute a Professional Services Agreement by and between the City of Lubbock, acting by and through LP&L, for Distribution Planning and Modeling Engineering Services with Electrical Consultants, Inc. This will be a three (3) year agreement with a not-to-exceed of \$500,000.00.

Background/Discussion:

ECI has been providing engineering services to LP&L since 2017, and this new PSA will continue to support distribution planning efforts such as interconnection studies and support and long-term planning studies. These engineering services help LP&L modernize and proactively prepare the system for future needs and interconnections.

This agreement has a not-to-exceed amount of \$500,000.00 with an initial term of three (3) years. An anticipated amount of \$150,000.00 is expected to be spent in FY 2025-26, of that amount \$18,000.00 is related to CIP 8626, and \$132,000.00 is related to CIP 92484.

Fiscal Impact:

A total of **\$480,000.00** is appropriated and **\$29,900.00** is available in **CIP 8626 (Distribution Planning)** and a total of **\$5,335,000.00** is appropriated and **\$1,242,894.00** is available **92484 (Substation Upgrades)** and may be utilized on other LP&L CIP's as needed.

Recommendation:

Staff recommends approving the resolution for the PSA to **Electrical Consultants, Inc**, with **\$18,000.00** related to **8626 (Distribution Planning)** and **\$482,000.00** related to **92484 (Substation Upgrades)** for a total not-to-exceed amount of **\$500,000.00** and an initial term of three (3) years, or such alternative action as the Electric Utility Board may deem appropriate.

RESOLUTION

WHEREAS, Lubbock Power & Light is the municipally-owned electric utility of the City of Lubbock (“LP&L”);

WHEREAS, LP&L desires to obtain consulting services from Electrical Consultants, Inc. (“ECI”) a Montana Company, related to distribution planning and modeling as described in the attached Exhibits (the “Activities” or “Project”);

WHEREAS, ECI has professional staff experienced and qualified to provide these consulting services related to the Activities and will provide the Services, as defined below, for the stipulated fair and reasonable price provided herein; and

WHEREAS, LP&L desires to contract with ECI to provide these consulting Services, and Company desires to provide the Services related to same. NOW THEREFORE:

BE IT RESOLVED BY THE ELECTRIC UTILITY BOARD OF THE CITY OF LUBBOCK:

THAT the Chief Administrative Officer or his designee, be and is hereby authorized and directed to execute, for and on behalf of the City of Lubbock, acting by and through Lubbock Power & Light, this Professional Services Agreement, by and between LP&L and Electrical Consultants, Inc., in the form attached hereto and incorporated herein for all purposes, along with any documents related thereto.

Gwen Stafford, Chair

ATTEST:

Eddie Schulz, Board Secretary

APPROVED AS TO CONTENT:

Joel Ivy, Chief Administrative Officer

APPROVED AS TO FORM:

Keli Swan, General Counsel

PROFESSIONAL SERVICES AGREEMENT

STATE OF TEXAS §

COUNTY OF LUBBOCK §

This contract (the “Contract” or “Agreement”), signed as of the 11 day of November, 2025 (the “Signed Date”), is by and between Electrical Consultants, Inc. (“ECI”) a Montana corporation (“Company”), located at 3521 Gabel Road, Billings, MT, 59102 and authorized to do business in the State of Texas, and the City of Lubbock, a Texas home-rule municipal corporation, acting by and through Lubbock Power & Light (“LP&L”).

WITNESSETH

WHEREAS, LP&L desires to obtain consulting services related to distribution planning and modelling as described in the attached Exhibits (the “Activities” or “Project”);

WHEREAS, Company has professional staff experienced and qualified to provide these consulting services related to the Activities and will provide the Services, as defined below, for the stipulated fair and reasonable price provided herein; and

WHEREAS, LP&L desires to contract with Company to provide these consulting Services, and Company desires to provide the Services related to same.

NOW, THEREFORE, for and in consideration of the terms, covenants, and conditions set forth in this Contract, LP&L and Company hereby agree as follows:

ARTICLE I. TERM

The term of this Contract commences on November 18th, 2025 (“Start Date” or “Effective Date”) and continues without interruption until November 30, 2028 If LP&L or the Company determine that additional time is required to complete the Services, the Chief Administrative Officer or his designee may, in his or her discretion, execute an agreement to extend the term by up to two (2) additional one (1) year terms so long as the amount of the consideration payable hereunder does not exceed the Not-to-Exceed of this Agreement.

ARTICLE II. SERVICES AND COMPENSATION

A. Company shall conduct all Activities as set forth in the Scope of Services detailed in each Task Authorization (sample attached as Exhibit “A”) (the “Services”). Task Authorizations existing under a previous agreement and attached as Exhibit “C” are incorporated into the scope and shall have full effect. In the event of a conflict of terms between Exhibit “C” and this Agreement, the Agreement shall control. Any changes to the services provided in each task authorization shall be approved in writing by LP&L and no work pursuant to the changes shall be performed without a mutually signed change order. Any change order resulting in a change to the Not-to-Exceed value of this agreement shall be approved by the LP&L Chief Administrative Officer pursuant to Article II (C) of this Agreement.

B. Company shall complete the Services and shall receive compensation as described in Exhibit B. Company shall invoice LP&L monthly in an amount equal to actual hours of Services furnished multiplied by the current billing rate of the Company. LP&L shall pay invoices within thirty (30) days of receipt by LP&L less any disputed amounts. Chief Administrative Officer or his designee may, in his or her discretion, authorize a new Exhibit B no more than once a fiscal or calendar year, so long as the amount of the consideration payable hereunder does not exceed the Not-to-Exceed of this Agreement.

C. The total sum (“NTE” or “Not-to-Exceed”) to be paid hereunder shall not exceed, in any circumstance, the sum of Five Hundred Thousand and zero/100 dollars (\$500,00.00). Any change to the NTE must be approved by LP&L’s Electric Utility Board.

D. **Tax-Exempt Entity.** Company understands that LP&L is a tax-exempt entity and, as such, shall not be responsible for any applicable taxes to Company.

ARTICLE III. TERMINATION

A. General. LP&L may terminate this Contract, for any reason or for convenience, upon thirty (30) days’ written notice to Company. In the event this Agreement is so terminated, LP&L shall only pay Company for pro-rated Services actually performed by Company up to the date Company is deemed to have received notice of termination, as provided herein, and any fees or expenses outlined in the Exhibits, if applicable.

B. Material Breach. Any failure by Company to provide adequate services shall constitute a material breach. If Company fails to cure within 30 business days of receiving written notice of the breach, Company shall owe a full refund to LP&L, in addition to any other equitable remedies available at law.

C. Termination and Remedies. In the event Company breaches any term and/or provision of this Contract, LP&L shall be entitled to exercise any right or remedy available to it by this Contract, at law, equity, or otherwise, including without limitation, termination of this Contract and assertion of an action for damages and/or injunctive relief. The exercise of any right or remedy shall not preclude the concurrent or subsequent exercise of any right or remedy and all rights and remedies shall be cumulative. Subject to the terms hereof, neither party shall be liable to the other party under this Agreement for exemplary damages. The warranties, obligations, liabilities and remedies of the parties, as provided herein, are exclusive and in lieu of any others available at law or in equity. Company's total aggregate liability under this Agreement shall not exceed Two Million and No/100 Dollars (\$2,000,000.00). Notwithstanding anything to the contrary herein, the limitations of liability and remedies provided in this Article III, shall not affect or otherwise reduce Company's obligations to provide insurance coverage and to defend and indemnify the City of Lubbock and LP&L, as provided in Articles V, VIII and XI, below.

ARTICLE IV. NON - ARBITRATION

LP&L reserves the right to exercise any right or remedy available to it by law, contract, equity, or otherwise, including without limitation, the right to seek any and all forms of relief in a court of competent jurisdiction. Further, LP&L shall not be subject to any arbitration process prior to exercising its unrestricted right to seek judicial remedy. The remedies set forth herein are cumulative and not exclusive, and may be exercised concurrently. To the extent of any conflict between this provision and another provision in, or related to, this Agreement, this provision shall control.

ARTICLE V. REPRESENTATIONS AND WARRANTIES

A. Existence. Company is a corporation duly organized, and validly existing, and is in good standing under the laws of the State of Montana and is qualified to carry on its business in the State of Texas.

B. Power. Company has the power and authority to enter into and perform this Contract in accordance with the terms hereof, and to lawfully perform all activities contemplated hereby.

C. Authorization. Execution, delivery and performance of this Contract and the activities contemplated hereby have been duly and validly authorized by all requisite action on the part of Company. This Contract constitutes legal, valid, and binding obligations of the Company and is enforceable in accordance with the terms hereof.

D. Consultant. Company maintains a professional staff and employs, as needed, other qualified specialists experienced in providing the Services, and is familiar with all laws, rules and regulations, both state and federal, including, without limitation, the applicable laws, regarding the Activities contemplated hereby.

E. Performance. Company shall conduct all activities contemplated by this Contract in accordance with the standard of care, skill and diligence normally provided by a professional person in performance of similar professional consulting services, and shall comply with all applicable laws, rules, and regulations, both state and federal, relating to professional consulting services, as contemplated hereby.

F. Use of Copyrighted Material. Company represents and warrants that any materials provided by Company for use by LP&L pursuant to this Contract shall not contain any proprietary material owned by any other party that is protected under the Copyright Act or any other law, statute, rule, order, regulation, ordinance or contractual obligation relating to the use or reproduction of materials. Company shall be solely responsible for ensuring that any materials provided by Company pursuant to this Contract satisfy this requirement. Without limiting the general nature of Article XI, below, Company shall defend and indemnify and hold LP&L and the City of Lubbock ("City"), its elected and appointed officials, officers, agents and employees, harmless from any and all liability, loss, damage or claim of any kind or nature, including attorney's fees and other costs of litigation, related to Company's failure to perform this duty or breach hereof. The indemnity obligations provided herein shall survive the termination or expiration of this Agreement.

ARTICLE VI. INDEPENDENT CONTRACTOR STATUS

Company and LP&L agree that Company shall perform the duties under this Agreement as an independent contractor and shall be considered an independent contractor under this Agreement and/or in its activities hereunder for all purposes. Company has the sole discretion to determine the manner in which the Services are to be performed. During the performance of the Services under this Agreement, Company and Company's employees and/or approved sub-contractors, will not be considered, for any purpose, employees or agents of LP&L and/or the City of Lubbock within the meaning or the application of any federal, state or local law or regulation, including without limitation, laws, rules or regulations regarding or related to unemployment insurance, pension and health care benefits, workers compensation, labor, personal injury or taxes of any kind.

ARTICLE VII. RETAINING OF CONSULTANTS AND SUB CONTRACTORS

Subject to the terms herein, Company may retain consultants, sub-contractors, or other third parties (any of which are referred to herein as "Sub-contractor"), to perform certain duties of Company, as set forth on Exhibit "A," attached hereto, under this Contract, provided that LP&L approves the retaining of such Sub-Contractors. Company is at all times responsible to LP&L to perform the Services as provided in this Agreement and Company is in no event relieved of any obligation under this Contract upon retainage of any approved Sub-contractor. Any Sub-contractor retained by Company shall be required by Company to carry, for the protection and benefit of the City (as defined in Article VIII, below) and Company and naming said City and Company as additional insureds, the same insurance coverage, as described above, required to be carried by Company in this Contract.

ARTICLE VIII. INSURANCE

Company shall procure and carry, at its sole cost and expense through the life of this Agreement, except as otherwise provided herein, insurance protection as hereinafter specified, in form and substance satisfactory to LP&L and City, carried with an insurance company authorized to transact business in the State of Texas, covering all aspects and risks of loss of all operations in connection with this Agreement, including without limitation, the indemnity obligations set forth

herein. Company shall obtain and maintain in full force and effect during the term of this Agreement, and shall cause each approved Sub-consultant of Company to obtain and maintain in full force and effect during the term of this Agreement, commercial general liability, professional liability, automobile liability coverage for any auto with insurance carriers admitted to do business in the state of Texas, employer's liability, and workers compensation coverage. The commercial general liability policy shall include Products-Completion/OP, Personal and Advertising injury, Contractual Liability coverages, Fire Damage (any one fire), and Medical Expense (any one person). Employee Dishonesty or Fidelity Bond coverage is required equal four million and zero/100 dollars (\$4,000,000.00). Network Security or Privacy Breach coverage is also required. The insurance companies must carry an A.M. Best's Rating of A- or better. The policies will be written subject to the following minimum limits of liability:

Commercial General Liability:

Per Occurrence Single Limit: \$1,000,000.00

General Aggregate Limit: \$2,000,000.00

Auto Liability:

Per Occurrence Single Limit: \$1,000,000.00

Professional Liability:

Per Occurrence Single Limit: \$2,000,000.00

General Aggregate Limit: \$4,000,000.00

Worker's Compensation

Per Occurrence Single Limit: Statutory

Employer Liability

(Required with W.C.) \$1,000,000.00

Company shall further cause any approved Sub-contractor to procure and carry the identical insurance coverage, and for the term, required of Company herein, protecting City against losses caused by the professional negligence of the approved Sub-Company. The City shall be listed as a primary and noncontributory additional insured with respect to Commercial General Liability policy, including products-completed operations/OP AGG, personal and advertising injury, contractual liability coverages, fire damage, and medical expenses for any one person, for

Employer's Liability, for Automobile liability, and for Worker's Compensation. The City shall be granted a waiver of subrogation for the commercial general liability, automobile liability and worker's compensation policies. Company shall provide a Certificate of Insurance to the City as evidence of coverage.

Company shall elect to obtain workers' compensation coverage pursuant to Section 406.002 of the Texas Labor Code. Further, Company shall maintain said coverage throughout the term of the Agreement and shall comply with all provision of Title 5 of the Texas Labor Code to ensure that the Company maintains said coverage. Such Worker's Compensation Insurance shall cover all employees whether employed by the Company or any Sub-Consultant on the job with limits of at least \$500,000.00. The Company shall also have Employers Liability Insurance with limits of \$1,000,000.00. A copy of the waiver of subrogation attached to the policy shall be included in the Certificate. Any termination of workers' compensation insurance coverage by Company or any cancellation or non-renewal of workers' compensation insurance coverage for the Company shall be a material breach of the contract.

The Certificate shall provide 30 days' written notice of cancellation, and ten (10) days' written notice for non-payment. If at any time during the life of the Agreement or any extension hereof, Company fails to maintain the required insurance in full force and effect, Company shall be in breach hereof and all work under the Agreement shall be discontinued immediately. The retroactive date shall be no later than the commencement of the performance of this Contract and the discovery period (possibly through tail coverage) shall be no less than 10 years after the completion of the Services provided for in this Contract. The provisions of this Article VIII shall survive the termination or expiration of this Agreement.

Notwithstanding anything contained herein to the contrary, all insurance required herein shall be maintained at Company's (and approved Sub-contractors, as applicable) sole cost and expense.

ARTICLE IX. CONFIDENTIALITY

Company shall retain all information received from or concerning or related in any way to LP&L and LP&L's business in strictest confidence and shall not reveal such information to third

parties without prior written consent of LP&L, unless otherwise required by law. The previously signed Non-Disclosure Agreement between the parties remains in force for the duration of this Agreement.

ARTICLE X. INDEMNITY

COMPANY SHALL INDEMNIFY AND SAVE HARMLESS LP&L, THE CITY, AND THEIR ELECTED AND APPOINTED OFFICIALS, OFFICERS, ATTORNEYS, AGENTS, AND EMPLOYEES FROM AND AGAINST ALL SUITS, ACTIONS, LOSSES, DAMAGES, CLAIMS, OR LIABILITY OF ANY KIND, CHARACTER, TYPE, OR DESCRIPTION, INCLUDING WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, ALL EXPENSES OF LITIGATION, COURT COSTS, AND ATTORNEY'S FEES, TO THE EXTENT ARISING OUT OF, RELATED TO OR OCCASIONED BY, THE INTENTIONAL OR NEGLIGENT ACTS, OF ANY KIND OR TYPE, OF COMPANY, ITS AGENTS, EMPLOYEES, AND/OR SUB-CONTRACTORS, OR ANY OTHER PARTY OR ENTITY OVER WHICH COMPANY EXERCISES CONTROL, RELATED TO THE PERFORMANCE, OPERATIONS OR OMISSIONS UNDER THIS CONTRACT AND/OR THE USE OR OCCUPATION OF CITY OF LUBBOCK OWNED PROPERTY. THE INDEMNITY OBLIGATIONS PROVIDED HEREIN SHALL SURVIVE THE EXPIRATION OR TERMINATION OF THIS AGREEMENT.

THE PARTIES EXPRESSLY ACKNOWLEDGE THAT THE CITY OF LUBBOCK'S (ACTING BY AND THROUGH LP&L) AUTHORITY TO INDEMNIFY AND HOLD HARMLESS ANY THIRD PARTY IS GOVERNED BY ARTICLE XI, SECTION 7 OF THE TEXAS CONSTITUTION, AND ANY PROVISION THAT PURPORTS TO REQUIRE INDEMNIFICATION BY THE CITY IS INVALID. NOTHING IN THIS AGREEMENT REQUIRES THAT THE CITY INCUR DEBT, ASSESS OR COLLECT FUNDS, OR CREATE A SINKING FUND.

ARTICLE XI. COMPLIANCE WITH APPLICABLE LAWS

Company shall comply with all applicable federal, state and local laws, statutes, ordinances, rules and regulations relating, in any way, manner or form, to the activities under this Contract, and any amendments thereto.

ARTICLE XII. NOTICE

A. General. Whenever notice from Company to LP&L or LP&L to Company is required or permitted by this Contract and no other method of notice is provided, such notice shall be given by (1) actual delivery of the written notice to the other party by hand (in which case such notice shall be effective upon delivery); (2) telephonic facsimile or email delivery (in which case such notice shall be effective upon date stated in the delivery confirmation); (3) delivered by over-night service by a nationally recognized courier (in which case notice shall be effective one (1) day following deposit with courier); and (4) by depositing the written notice in the United States mail, properly addressed to the other party at the address provided in this article, registered or certified mail, return receipt requested, in which case such notice shall be effective on the third (3rd) business day after such notice is so deposited.

B. Company's Address. Company's address and numbers for the purposes of notice are:

Electrical Consultants, Inc.

Attn: President

3521 Gabel Road,

Billings, MT, 59102

Telephone: 406-259-9933

With a copy to:

Electrical Consultants, Inc.

Attn: Chief Legal Officer

3521 Gabel Road

Billings, MT 59102

Telephone: 406-259-9933

C. LP&L's Address. LP&L's address and numbers for the purposes of notice are:

Lubbock Power & Light

Attn: Austin Board

404 Municipal Dr.

Lubbock, TX 79403

Email: aboard@mylubbock.us

Telephone: (806) 775-2693

D. Change of Address. Either party may change its address or numbers for purposes of notice by giving written notice to the other party as provided herein, referring specifically to this Contract, and setting forth such new address or numbers. The address or numbers shall become effective on the 15th day after such notice is effective.

ARTICLE XIII. LP&L-PROVIDED DATA AND RESPONSIBILITIES

Provision of Data. LP&L may furnish Company non-confidential studies, reports and other available data in the possession of LP&L pertinent to Company's Services for the performance of Company's Services under this Contract (the "Provided Data"). Company shall be entitled to use and rely, so long as such reliance is reasonable, upon all such Provided Data.

ARTICLE XIV. MISCELLANEOUS

A. Captions. The captions for the articles and sections in this Contract are inserted in this Contract strictly for the parties' convenience in identifying the provisions to this Contract and shall not be given any effect in construing this Contract.

B. Audit. Company shall provide access to its books and records to LP&L. LP&L may audit, at its expense and during normal business hours, Company's books and records with respect to this Contract between Company and LP&L.

C. Records. Company shall maintain records that are necessary to substantiate the Services provided by Company.

D. Assignability. Company may not assign this Contract without the prior written approval of LP&L.

E. Successor and Assigns. This Contract binds and inures to the benefit of LP&L (and the City, as applicable) and Company, and in the case of LP&L and the City, their respective successors, legal representatives, and assigns, and in the case of Company, its permitted successors and assigns.

F. Construction and Venue.

THIS CONTRACT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS. THIS CONTRACT IS PERFORMABLE IN LUBBOCK COUNTY, TEXAS. THE PARTIES HERETO HEREBY IRREVOCABLY CONSENT TO THE SOLE AND EXCLUSIVE JURISDICTION AND VENUE OF THE COURTS OF COMPETENT JURISDICTION OF THE STATE OF TEXAS, COUNTY OF LUBBOCK, FOR THE PURPOSES OF ALL LEGAL PROCEEDINGS ARISING OUT OF OR RELATING TO THIS CONTRACT OR THE ACTIONS THAT ARE CONTEMPLATED HEREBY.

G. Severability. If any provision of this Contract is ever held to be invalid or ineffective by any court of competent jurisdiction with respect to any person or circumstance, the remainder of this Contract and the application of such provision to persons and/or circumstances other than those with respect to which it is held invalid or ineffective shall not be affected thereby.

H. Amendment. No amendment, modification, or alteration of the terms of this Contract shall be binding unless such amendment, modification, or alteration is in writing, dated subsequent to this Contract, and duly authorized and executed by Company and LP&L.

I. Entire Agreement. This Contract, including all Exhibits attached hereto, contains the entire agreement between LP&L and Company, and there are no other written or oral promises, conditions, warranties, or representations relating to or affecting the matters contemplated herein.

J. No Joint Enterprise. Nothing contained herein shall be construed to imply a joint venture, joint enterprise, partnership or principal – agent relationship between Company and LP&L.

K. Notice of Waiver. A waiver by either LP&L or Company of a breach of this Agreement must be in writing and duly authorized to be effective. In the event either party shall execute and deliver such waiver, such waiver shall not affect the waiving party's rights with respect to any other or subsequent breach.

L. Third Party Activities. Nothing in this Agreement shall be construed to provide any rights or benefits whatsoever to any party other than LP&L and Company.

M. Force Majeure. Notwithstanding anything to the contrary contained herein, neither party shall be liable for any delays or failures in performance resulting from acts beyond its reasonable control including, without limitation, acts of God, acts of war or terrorism, shortage of supply, breakdowns or malfunctions, interruptions or malfunction of computer facilities, or loss of data due to power failures or mechanical difficulties with information storage or retrieval systems, labor difficulties or civil unrest. Notwithstanding anything to the contrary, Force Majeure does not include any delay or inability to perform due to an outbreak of the novel coronavirus (COVID-19). In the event a party claims excuse under Force Majeure as provided herein, each party agrees to make a good faith effort to perform its obligations hereunder.

N. Non-Appropriation. All funds for payment by LP&L under this Contract are subject to the availability of an annual appropriation for this purpose by the City of Lubbock. In the event of non-appropriation of funds by the City Council of the City of Lubbock for the services provided under the Contract, LP&L will terminate the Contract, without termination charge or other liability, on the last day of the then-current fiscal year or when the appropriation made for the then-current year for the services covered by this Contract is spent, whichever event occurs first (the "Non-Appropriation Date"). If at any time funds are not appropriated for the continuance of this Contract, cancellation shall be accepted by the Company on thirty (30) days prior written notice, but failure to give such notice shall be of no effect and LP&L shall not be obligated under this Contract beyond the Non-Appropriation Date.

O. Non-Boycott of Israel. Company hereby warrants that it is in compliance with Chapter 2271, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not boycott Israel and (2) it will not boycott Israel during the term of this Agreement.

P. Texas Public Information Act. The requirements of Subchapter J, Chapter 552, Government Code, may apply to this Agreement and Company agrees that the Agreement can be terminated if Company knowingly or intentionally fails to comply with a requirement of that subchapter.

To the extent Subchapter J, Chapter 552, Government Code applies to this Agreement, Company agrees to: (1) preserve all contracting information related to the Agreement as provided by the records retention requirements applicable to the governmental body for the

duration of the Agreement; (2) promptly provide to the governmental body any contracting information related to the Agreement that is in the custody or possession of the entity on request of the governmental body; and (3) on completion of the Agreement, either: (A) provide at no cost to the governmental body all contracting information related to the Agreement that is in the custody or possession of the entity; or (B) preserve the contracting information related to the Agreement as provided by the records retention requirements applicable to the governmental body.

Q. Ownership Representation and Warranty. To the extent Chapter 2275, Texas Government Code applies to this Agreement, Company represents and warrants that it is not, and during the term of this Agreement will not be (1) owned by or the majority of stock or other ownership interest of Company, will not be held or controlled by (i) individuals who are citizens of China, Iran, North Korea, Russia, or a designated country, as defined in Section 2275.0101, Texas Government Code; or (ii) a company or entity, including a governmental entity, that is owned or controlled by citizens of or is directly controlled by the government of China, Iran, North Korea, Russia, or a designated country as defined in Section 2275.0101, Texas Government Code; or (2) headquartered in China, Iran, North Korea, Russia, or a designated country as defined in Section 2275.0101, Texas Government Code. Company warrants and represents that LP&L's Agreement with Company therefore does not and will not violate Texas Government Code Section 2275.0101, et seq.

R. Non-Discrimination against Firearm Entities/Trade Associations. Company hereby warrants that it is in compliance with Chapter 2274, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not have a practice, policy, guidance, or directive that discriminates against a firearm entity or firearm trade association, and (2) it will not discriminate during the term of the Agreement against a firearm entity or firearm trade association.

S. Non-Boycott of Energy Companies. Company hereby warrants that it is in compliance with Chapter 2276, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not boycott energy companies, and (2) it will not boycott energy companies during the term of this Agreement.

T. Disclosure of Interested Parties. To the extent Section 2252.908 of the Texas Government Code applies to this Agreement, Company shall submit a disclosure of Interested Parties ("Disclosure Form") to LP&L (to the attention of LP&L's Purchasing Department) at the

time Company submits the signed Agreement to LP&L. The Disclosure Form may be found here: <https://www.ethics.state.tx.us/filinginfo/1295/> or other webpage as designated by the Texas Ethics Commission from time to time. If Company has not submitted a Disclosure Form pursuant to this section, Company represents and warrants that Section 2252.908 of the Texas Government Code does not apply to this Agreement.

U. Conflict of Terms. In the event of a conflict between the terms of this Agreement and any attached Exhibits or Appendices, the terms of this Agreement shall control.

EXECUTED as of the Effective Date hereof.

**CITY OF LUBBOCK, acting by and
through Lubbock Power & Light**

Joel Ivy, Chief Administrative Officer

APPROVED AS TO CONTENT:

Blair McGinnis, Chief Operating Officer

APPROVED AS TO FORM:

Keli Swan, LP&L General Counsel

Electrical Consultants, Inc.

By: David R. Maehl

Name: David R. Maehl

Title: Vice President

EXHIBIT “A”**TASK AUTHORIZATION****Task Authorization Description:****Effective Date:****Client Name and Number:**

Engineer and Client agree that this Task Authorization will be governed by the terms and conditions of the Agreement dated [DATE], as amended, unless specifically modified herein.

Scope of Services

(Detailed tasks to be performed. Include any project locations, deliverables, quantities, assumptions, client deliverables, team member names, roles, and any other pertinent information or detail.)

Schedule

(Provide summary or detail level schedule of milestones.)

Fee for Services

(Provide summary or task level detail of cost. Note if the cost is a maximum not-to-exceed.)

Project Team

(Provide description of project team)

Additional Services

(Indicate if there are any optional tasks that may be related to the work performed in this Task Authorization that the client would authorize at a later date that may be a result of current task findings. Otherwise delete)

Lubbock Power & Light**Consultant**

Signature _____

Signature _____

2025 RATE SCHEDULE

(Rates are valid for the period of January 1 through December 31, 2025)

<u>Category/Position</u>	<u>Hourly Rate</u>
Engineering / Management	
Senior Project Manager II.....	\$260
Senior Project Manager I.....	\$229
Project Manager II.....	\$205
Project Manager I.....	\$186
Environmental Project Manager II.....	\$188
Environmental Project Manager I.....	\$154
Senior Engineer II.....	\$231
Senior Engineer I.....	\$198
Senior Project Supervisor.....	\$190
Project Supervisor.....	\$148
Project Engineer II.....	\$169
Project Engineer I.....	\$159
Associate Engineer II.....	\$164
Associate Engineer I.....	\$156
Design Engineer III.....	\$139
Design Engineer II.....	\$130
Design Engineer I.....	\$121
Engineering Intern.....	\$88
Senior Designer II.....	\$168
Senior Designer I.....	\$155
Designer III.....	\$136
Designer II.....	\$119
Designer I.....	\$100
Program Management / Support Staff	
Project Controls Coordinator.....	\$211
Project Controls Specialist III.....	\$161
Project Controls Specialist II.....	\$129
Project Controls Specialist I.....	\$108
Senior Drafter II.....	\$118
Senior Drafter I.....	\$115
Drafter III.....	\$103
Drafter II.....	\$100
Drafter I.....	\$90
Administrative – Executive.....	\$134
Administrative Assistant.....	\$76

Survey / Real Estate

Senior Surveyor	\$177
Surveyor II	\$145
Surveyor I	\$118
Survey Technician II.....	\$102
Survey Technician I.....	\$75
Senior Real Estate Specialist	\$166
Real Estate Specialist II	\$142
Real Estate Specialist I	\$96

Construction / Field Testing

Senior P&C Technician	\$222
P&C Technician.....	\$161
Construction Project Manager	\$221
Field Construction Manager	\$214
Technician III/Inspector III.....	\$157
Technician II/Inspector II	\$137
Technician I/Inspector I	\$92
Safety Specialist.....	\$160

Corporate Project Management / Technical Oversight

Principal	\$264
Director/PhD	\$264

TASK AUTHORIZATION ECI 2025-02

Task Authorization Description: 2025 Autotransformer Specification

Effective Start Date: August 20, 2025

Completion Date: September 19, 2025

Client Name and Number: Lubbock Power & Light, 806-782-2329

Engineer and Client agree that this Task Authorization will be governed by the terms and conditions of the Agreement dated December 16, 2024, **and further amended on March 27, 2025**, unless specifically modified herein.

Scope of Services

Project Location: LP&L Substation

Project Description: Develop New 345/115kV Autotransformer Specifications to roughly match the units installed by Oncor during LP&L's cutover to the ERCOT system. Establish specific tertiary requirements that address prevailing concerns of risk of failure.

Consultant Deliverables:

A full specification for the Three Phase Autotransformer that will match the Siemens Type TAQ-315FF33F9K-99 series that were design and built in June, 2020.

The unit will be fully compatible with LP&L's system, with a buried, grounded tertiary winding to assist with harmonic currents and voltages caused by non-linear loads on LP&L's system (HV-Y/LV-Y/Tertiary Delta). Tertiary to provide a low impedance path for zero sequence currents, and offers a closed path for third harmonic currents to circulate, preventing distortion of the voltage waveform.

LP&L (Owner) Deliverables:

1. Provide any data on existing autotransformer fleet, including fan requirements for external 3 phase SSVT's on the 115kV bus.
2. Provide any other equipment drawings that may be found in the drawing folder for any of the Oncor purchased autotransformers..

Schedule

August 20th, 2025 to September 19th, 2025.

Fee for Services

Not-to-Exceed cost \$14,928.

Project Team

Lubbock Power & Light – John Sandifer

ECI – Bob Beckage, PE

ECI – Tom Baker

ECI – Marco Castellanos

City of Lubbock/Lubbock Power & Light

Electrical Consultants, Inc.,

Signature

Signature

8-15-25

TASK AUTHORIZATION ECI 2025-05

Task Authorization Description: BESS Short Circuit Study and Regulatory Consulting

Effective Start Date: September 29, 2025

Completion Date: November 18, 2025

Client Name and Number: Lubbock Power & Light, 806-782-2329

Engineer and Client agree that this Task Authorization will be governed by the terms and conditions of the Agreement dated December 16, 2024, **and further amended on March 27, 2025**, unless specifically modified herein.

Scope of Services

Project Location: *LP&L Slaton Substation*

Project Description: *Perform Short Circuit Studies for the interconnection of the Caprock Prairie Dog 9.9MW BESS to the Slaton Sub lowside bus. In addition, providing regulatory guidance and consulting on the responsibilities LP&L would have as well as any risks or concerns, tariff or operational.*

Consultant Deliverables:

A full Short Circuit Study of the Slaton – Prairie Dog BESS interconnection – Robert Hurtig, or staff.

A review of LP&L's IA with Caprock Electric, including a write up of the rules and mapping it to the LP&L agreements. It is assumed that Caprock Electric has a QSE agreement for scheduling and settlements, as well as a RARF agreement with ERCOT and a Distribution Interconnection Agreement (DIA) with LP&L- Ben Jamar, Head of NERC Regulatory Compliance for ECI

On site training for short circuit studies: ECI to send 1 experienced Engineer familiar with the Synergi user group, which uses effective tools for coordination studies. Leverage RUS bulletins on System Protection. Work using the LP&L system to go through different areas and coordinate devices. Possible assignment pending availability: ECI Engineer Lane Martin to work with Austin Board and Maritza Torres from LP&L (fellow Synergi user group members) – costs include 40 hours @\$139 (DEIII) plus travel expenses for week (\$2440 est).

LP&L (Owner) Deliverables:

1. *All load flows for the LP&L system in and out of Slaton Sub*
2. *All interconnection agreements with Caprock for Prairie Dog BESS*
3. *To be determined*

Schedule

September 29th, 2025 to November 18th, 2025.

Fee for Services

Not-to-Exceed cost \$33,000. (includes the system studies and interconnection review / operational requirements, and on site training with an ECI Trained engineer).

Project Team

Lubbock Power & Light – John Sandifer, Austin Board, Maritza Torres

ECI – Bob Beckage, PE ECI - Ben Jamar

ECI – Robert Hurtig, PE ECI – Arnoldo “NoNo” Lerma PE ECI - Lane Martin

City of Lubbock/Lubbock Power & Light Electrical Consultants, Inc.,

Signature

Signature

9-26-2025

TASK AUTHORIZATION ECI 2025

Task Authorization Description: Salton Substation BESS Addition

Effective Start Date: March 10, 2025

Completion Date: April 16, 2026

Client Name and Number: Lubbock Power & Light, 806-782-2329

Engineer and Client agree that this Task Authorization will be governed by the terms and conditions of the Agreement dated March 5, 2025, as amended, unless specifically modified herein.

Scope of Services

Project Location: LP&L Slaton Substation

Project Description: Modifications to the Slaton Substation to accommodate a new BESS by Caprock. Modifications include adding a conduit for fiber, modification to feeder relay settings for auto trip & block close, modification of transformer main breaker relaying for reverse power restriction and adding SCADA points from the BESS EMS.

Consultant Deliverables:

1. IFR Drawing package for substation modifications.
2. Complete BOM for additional parts and pieces needed to be ordered for the modification.
3. IFC drawing package for substation modifications.
4. Up to 40 hours remote support during construction.
5. Complete As Built drawing package of substation modifications.
6. Participate in remote only meetings as required with key project support staff and Caprock team to ensure coordination between substation modifications and their BESS system

If project extends beyond April 16, 2026, ECI will either hand over the portions of the scope we are unable to complete to LP&L or find a mutually agreeable method in which ECI can complete the full scope of the project.

LP&L (Owner) Deliverables:

1. Provide a full set of Slaton Substation drawings.

Schedule

March 10th, 2025, to April 16th, 2026

Fee for Services

Not-to-Exceed cost \$40,000.

Project Team

Lubbock Power & Light – Austin Board, PE

ECI – Brad Puckett, PE

ECI – Matt Groff, PE

ECI – Bob Beckage, PE

ECI – Justin Schlee, PE

City of Lubbock/Lubbock Power & Light

Electrical Consultants, Inc.,

Signature

Signature





Lubbock Power & Light

Electric Utility Board

Agenda Item Summary

Meeting Date: November 18, 2025

Summary:

Consider a resolution ratifying the execution of a Professional Services Agreement by and between the City of Lubbock, acting by and through Lubbock Power & Light, by the Chief Administrative Officer or his designee, for continued remediation activities at Cooke Station with Enprotec/Hibbs & Todd, Inc. This is a three (3) year agreement with a not-to-exceed of \$400,000.00.

Background/Discussion:

The Texas Commission on Environmental Quality requires continued remediation activities at Cooke Station related to the closure of groundwater contamination issues. This PSA will provide professional engineering services to maintain compliance with the remediation activities as required by state and federal environmental laws. This agreement will identify targeted remediation, assessment, closure activity goals through groundwater monitoring, operations and maintenance, closure preparation, management coordination and reporting to regulatory agencies.

The total estimated costs for the next three (3) years for each task are below.

	FY 2026	FY 2027	FY 2028
Task 1 — Ground Water Monitoring Task 1.1 — GWM – one GWM event/year Task 1.2 – Lab	\$10,000	\$12,500	\$15,000
Task 2— Operations and Maintenance Task 2.1 – NAPL Skimming System Pump Addition and repairs/replacements Task 2.2 – NAPL Skimming System O & M	\$20,000 \$40,000	\$22,500 \$42,500	\$25,000 \$45,000
Task 3 — Site Closure Task 3.1 — Site Closure Activities	\$15,000	\$25,000	\$50,000
Task 4 – Waste Management Task 4.1 — Waste Disposal	\$5,000	\$7,500	\$10,000
Task 5 – Management Task 5.1 — Management of GWM, O&M, and Site Closure	\$15,000	\$17,500	\$20,000
Total Estimated Project Fee (October 2025 to September 2028)	\$105,000	\$127,500	\$165,000

Fiscal Impact:

Funds are available in cost center **7112 (Regulatory Compliance)** for this purpose.

Recommendation:

Staff recommends approval of the PSA to **Enprotec/Hibbs & Todd, Inc.**, for a three (3) year agreement with a not-to-exceed amount of **\$400,000.00**, or such alternative action as the Electric Utility Board may deem appropriate.

RESOLUTION

WHEREAS, Lubbock Power & Light is the municipally-owned electric utility of the City of Lubbock (“LP&L”);

WHEREAS, LP&L entered into a Professional Services Contract with Enprotec/Hibbs & Todd, Inc. (“Enprotec”), wherein Enprotec will perform professional engineering services for LP&L related to the monitoring of groundwater contamination issues located at Cooke Generating Station; NOW, THEREFORE:

BE IT RESOLVED BY THE ELECTRIC UTILITY BOARD OF THE CITY OF LUBBOCK:

THAT the Electric Utility Board ratify the Professional Services Contract, by and between LP&L and Enprotec/Hibbs & Todd, Inc., as attached hereto and incorporated herein as though set forth fully herein in detail, and any documents related thereto.

Passed by the Electric Utility Board this 18th day of November, 2025.

Gwen Stafford, Board Chair

ATTEST:

Eddie Schultz, Secretary

APPROVED AS TO CONTENT:

Chris Sims, Chief Compliance Officer

APPROVED AS TO FORM:

Keli Swan, General Counsel

PROFESSIONAL SERVICES AGREEMENT

STATE OF TEXAS §

COUNTY OF LUBBOCK §

This contract (the "Contract" or "Agreement"), signed as of the 1 day of October, 2025 (the "Signed Date"), is by and between Enprotec/Hibbs & Todd, Inc. ("Enprotec") a Texas Company ("Company"), and the City of Lubbock, a Texas home-rule municipal corporation, acting by and through Lubbock Power & Light ("LP&L").

WITNESSETH

WHEREAS, LP&L desires to obtain surveying services, as described in the attached Exhibits (the “Activities” or “Project”);

WHEREAS, Company has professional staff experienced and qualified to provide professional services related to the Activities and will provide the Services, as defined below, for the stipulated fair and reasonable price provided herein; and

WHEREAS, LP&L desires to contract with Company to provide professional Services, and Company desires to provide the Services related to same.

NOW, THEREFORE, for and in consideration of the terms, covenants, and conditions set forth in this Contract, LP&L and Company hereby agree as follows:

ARTICLE I. TERM

The term of this Contract commences on October 1, 2025 (“Start Date” or “Effective Date”) and continues without interruption until September 30, 2028. An amendment to or extension of this Agreement resulting in an increase of consideration exceeding the Chief Administrative Officer’s purchasing authority must be approved by LP&L’s Electric Utility Board.

ARTICLE II. SERVICES AND COMPENSATION

A. Company shall conduct all Activities as set forth in the Scope of Services detailed below in Exhibit “A” (the “Services”).

B. Company shall complete the Services, and shall receive compensation as described in Exhibit B. Company shall invoice LP&L monthly in an amount equal to actual hours of Services furnished multiplied by the current billing rate of the Company. LP&L shall pay invoices within thirty (30) days of receipt by LP&L less any disputed amounts. Chief Administrative Officer or his designee may, in his or her discretion, authorize a new Exhibit B no more than once a fiscal or calendar year, so long as the amount of the consideration payable hereunder does not exceed the Not-to-Exceed of this Agreement.

C. The total sum to be paid hereunder shall not exceed, in any circumstance, the sum of Four Hundred Thousand and zero/100 dollars (\$400,000.00).

D. **Tax-Exempt Entity.** Company understands that LP&L is a tax-exempt entity and, as such, shall not be responsible for any applicable taxes to Company.

ARTICLE III. TERMINATION

A. **General.** LP&L may terminate this Contract, for any reason or for convenience, upon thirty (30) days’ written notice to Company. In the event this Agreement is so terminated, LP&L shall only pay Company for pro-rated Services actually performed by Company up to the date Company is deemed to have received notice of termination, as provided herein, and any fees or expenses outlined in the Exhibit if applicable.

B. **Material Breach.** Any failure by Company to provide adequate services shall constitute a material breach. If Company fails to cure within 30 business days of receiving written notice of the breach, Company shall owe a full refund to LP&L, in addition to any other equitable remedies available at law.

C. **Termination and Remedies.** In the event Company breaches any term and/or provision of this Contract, LP&L shall be entitled to exercise any right or remedy available to it by this Contract, at law, equity, or otherwise, including without limitation, termination of this Contract

and assertion of an action for damages and/or injunctive relief. The exercise of any right or remedy shall not preclude the concurrent or subsequent exercise of any right or remedy and all rights and remedies shall be cumulative.

ARTICLE IV. NON - ARBITRATION

LP&L reserves the right to exercise any right or remedy available to it by law, contract, equity, or otherwise, including without limitation, the right to seek any and all forms of relief in a court of competent jurisdiction. Further, LP&L shall not be subject to any arbitration process prior to exercising its unrestricted right to seek judicial remedy. The remedies set forth herein are cumulative and not exclusive, and may be exercised concurrently. To the extent of any conflict between this provision and another provision in, or related to, this Agreement, this provision shall control.

ARTICLE V. REPRESENTATIONS AND WARRANTIES

A. Existence. Company is a sole proprietor duly organized, and validly existing, and is in good standing under the laws of the State of Texas and is qualified to carry on its business in the State of Texas.

B. Power. Company has the power and authority to enter into and perform this Contract in accordance with the terms hereof, and to lawfully perform all activities contemplated hereby.

C. Authorization. Execution, delivery and performance of this Contract and the activities contemplated hereby have been duly and validly authorized by all requisite action on the part of Company. This Contract constitutes legal, valid, and binding obligations of the Company and is enforceable in accordance with the terms hereof.

D. Consultant. Company maintains a professional staff and employs, as needed, other qualified specialists experienced in providing the Services, and is familiar with all laws, rules and regulations, both state and federal, including, without limitation, the applicable laws, regarding the Activities contemplated hereby.

E. Performance. Company shall conduct all activities contemplated by this Contract in accordance with the standard of care, skill and diligence normally provided by a professional person in performance of similar professional consulting services, and shall comply with all

applicable laws, rules, and regulations, both state and federal, relating to professional consulting services, as contemplated hereby.

F. Use of Copyrighted Material. Company represents and warrants that any materials provided by Company for use by LP&L pursuant to this Contract shall not contain any proprietary material owned by any other party that is protected under the Copyright Act or any other law, statute, rule, order, regulation, ordinance or contractual obligation relating to the use or reproduction of materials. Company shall be solely responsible for ensuring that any materials provided by Company pursuant to this Contract satisfy this requirement. Without limiting the general nature of Article XI, below, Company shall defend and indemnify and hold LP&L and the City of Lubbock ("City"), its elected and appointed officials, officers, agents and employees, harmless from any and all liability, loss, damage or claim of any kind or nature, including attorney's fees and other costs of litigation, related to Company's failure to perform this duty or breach hereof. The indemnity obligations provided herein shall survive the termination or expiration of this Agreement.

ARTICLE VI. INDEPENDENT CONTRACTOR STATUS

Company and LP&L agree that Company shall perform the duties under this Agreement as an independent contractor and shall be considered an independent contractor under this Agreement and/or in its activities hereunder for all purposes. Company has the sole discretion to determine the manner in which the Services are to be performed. During the performance of the Services under this Agreement, Company and Company's employees and/or approved sub-contractors, will not be considered, for any purpose, employees or agents of LP&L and/or the City of Lubbock within the meaning or the application of any federal, state or local law or regulation, including without limitation, laws, rules or regulations regarding or related to unemployment insurance, pension and health care benefits, workers compensation, labor, personal injury or taxes of any kind.

ARTICLE VII. RETAINING OF CONSULTANTS AND SUB-CONTRACTORS

Subject to the terms herein, Company may retain consultants, sub-contractors, or other third parties (any of which are referred to herein as “Sub-contractor”), to perform certain duties of Company, as set forth on Exhibit “A,” attached hereto, under this Contract, provided that LP&L approves the retaining of such Sub-Contractors. Company is at all times responsible to LP&L to perform the Services as provided in this Agreement and Company is in no event relieved of any obligation under this Contract upon retainage of any approved Sub-contractor. Any Sub-contractor retained by Company shall be required by Company to carry, for the protection and benefit of the City (as defined in Article VIII, below) and Company and naming said City and Company as additional insureds, the same insurance coverage, as described above, required to be carried by Company in this Contract.

ARTICLE VIII. INSURANCE

Company shall procure and carry, at its sole cost and expense through the life of this Agreement, except as otherwise provided herein, insurance protection as hereinafter specified, in form and substance satisfactory to LP&L and City, carried with an insurance company authorized to transact business in the State of Texas, covering all aspects and risks of loss of all operations in connection with this Agreement, including without limitation, the indemnity obligations set forth herein. Company shall obtain and maintain in full force and effect during the term of this Agreement, and shall cause each approved Sub-consultant of Company to obtain and maintain in full force and effect during the term of this Agreement, commercial general liability, professional liability, automobile liability coverage for any auto with insurance carriers admitted to do business in the state of Texas, employer’s liability, and workers compensation coverage. The commercial general liability policy shall include Products-Completion/OP, Personal and Advertising injury, Contractual Liability coverages, Fire Damage (any one fire), Medical Expense (any one person), Heavy Equipment endorsement, and XCU endorsement. The insurance companies must carry an A.M. Best’s Rating of A- or better. The policies will be written subject to the following minimum limits of liability:

Commercial General Liability:

Per Occurrence Single Limit: \$1,000,000.00

General Aggregate Limit:	\$2,000,000.00
Automobile Liability:	
Per Occurrence Single Limit:	\$1,000,000.00
Professional Liability:	
Per Occurrence Single Limit:	\$2,000,000.00
General Aggregate Limit:	\$4,000,000.00
Worker's Compensation	
Per Occurrence Single Limit:	Statutory
Employer Liability	
(Required with W.C.)	\$1,000,000.00

Company shall further cause any approved Sub-contractor to procure and carry the identical insurance coverage, and for the term, required of Company herein, protecting City against losses caused by the professional negligence of the approved Sub-Company. The City shall be listed as a primary and noncontributory additional insured with respect to Commercial General Liability policy, including products-completed operations/OP AGG, personal and advertising injury, contractual liability coverages, fire damage, and medical expenses for any one person, for Employer's Liability, for Automobile liability, and for Worker's Compensation. The City shall be granted a waiver of subrogation for the commercial general liability, automobile liability and worker's compensation policies. Company shall provide a Certificate of Insurance to the City as evidence of coverage.

Company shall elect to obtain workers' compensation coverage pursuant to Section 406.002 of the Texas Labor Code. Further, Company shall maintain said coverage throughout the term of the Agreement and shall comply with all provision of Title 5 of the Texas Labor Code to ensure that the Company maintains said coverage. Such Worker's Compensation Insurance shall cover all employees whether employed by the Company or any Sub-Consultant on the job with limits of at least \$500,000.00. The Company shall also have Employers Liability Insurance with limits of \$1,000,000.00. A copy of the waiver of subrogation attached to the policy shall be included in the Certificate. Any termination of workers' compensation insurance coverage by Company or any cancellation or non-renewal of workers' compensation insurance coverage for the Company shall be a material breach of the contract.

The Certificate shall provide 30 days' written notice of cancellation, and ten (10) days' written notice for non-payment. If at any time during the life of the Agreement or any extension hereof, Company fails to maintain the required insurance in full force and effect, Company shall be in breach hereof and all work under the Agreement shall be discontinued immediately. The retroactive date shall be no later than the commencement of the performance of this Contract and the discovery period (possibly through tail coverage) shall be no less than 10 years after the completion of the Services provided for in this Contract. The provisions of this Article VIII shall survive the termination or expiration of this Agreement.

Notwithstanding anything contained herein to the contrary, all insurance required herein shall be maintained at Company's (and approved Sub-contractor's, as applicable) sole cost and expense.

ARTICLE IX. CONFIDENTIALITY

Company shall retain all information received from or concerning or related in any way to LP&L and LP&L's business in strictest confidence and shall not reveal such information to third parties without prior written consent of LP&L, unless otherwise required by law.

ARTICLE X. INDEMNITY

COMPANY SHALL INDEMNIFY AND SAVE HARMLESS LP&L, THE CITY, AND THEIR ELECTED AND APPOINTED OFFICIALS, OFFICERS, ATTORNEYS, AGENTS, AND EMPLOYEES FROM AND AGAINST ALL SUITS, ACTIONS, LOSSES, DAMAGES, CLAIMS, OR LIABILITY OF ANY KIND, CHARACTER, TYPE, OR DESCRIPTION, INCLUDING WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, ALL EXPENSES OF LITIGATION, COURT COSTS, AND ATTORNEY'S FEES, TO THE EXTENT ARISING OUT OF, RELATED TO OR OCCASIONED BY, THE INTENTIONAL OR NEGLIGENT ACTS, OF ANY KIND OR TYPE, OF COMPANY, ITS AGENTS, EMPLOYEES, AND/OR SUB-CONTRACTORS, OR ANY OTHER PARTY OR ENTITY OVER WHICH COMPANY EXERCISES CONTROL, RELATED TO THE PERFORMANCE, OPERATIONS OR OMISSIONS UNDER THIS CONTRACT AND/OR THE USE OR OCCUPATION OF CITY OF LUBBOCK OWNED

PROPERTY. THE INDEMNITY OBLIGATIONS PROVIDED HEREIN SHALL SURVIVE THE EXPIRATION OR TERMINATION OF THIS AGREEMENT.

THE PARTIES EXPRESSLY ACKNOWLEDGE THAT THE CITY OF LUBBOCK'S (ACTING BY AND THROUGH LP&L) AUTHORITY TO INDEMNIFY AND HOLD HARMLESS ANY THIRD PARTY IS GOVERNED BY ARTICLE XI, SECTION 7 OF THE TEXAS CONSTITUTION, AND ANY PROVISION THAT PURPORTS TO REQUIRE INDEMNIFICATION BY THE CITY IS INVALID. NOTHING IN THIS AGREEMENT REQUIRES THAT THE CITY INCUR DEBT, ASSESS OR COLLECT FUNDS, OR CREATE A SINKING FUND.

ARTICLE XI. COMPLIANCE WITH APPLICABLE LAWS

Company shall comply with all applicable federal, state and local laws, statutes, ordinances, rules and regulations relating, in any way, manner or form, to the activities under this Contract, and any amendments thereto.

ARTICLE XII. NOTICE

A. General. Whenever notice from Company to LP&L or LP&L to Company is required or permitted by this Contract and no other method of notice is provided, such notice shall be given by (1) actual delivery of the written notice to the other party by hand (in which case such notice shall be effective upon delivery); (2) telephonic facsimile or email delivery (in which case such notice shall be effective upon date stated in the delivery confirmation); (3) delivered by over-night service by a nationally recognized courier (in which case notice shall be effective one (1) day following deposit with courier); and (4) by depositing the written notice in the United States mail, properly addressed to the other party at the address provided in this article, registered or certified mail, return receipt requested, in which case such notice shall be effective on the third (3rd) business day after such notice is so deposited.

B. Company's Address. Company's address and numbers for the purposes of notice are:

Enprotec/Hibbs & Todd, Inc.

Attn: Amrita Chatterjee, P.G., CAPM, Senior Hydrogeologist-Project Manager/Lubbock Office Manager

6310 Genoa Avenue, Suite E

Lubbock, TX 79424

Telephone: (806) 794-1100

Email: amrita.chatterjee@e-ht.com

C. LP&L's Address. LP&L's address and numbers for the purposes of notice are:

Lubbock Power & Light

Attn: Chris Sims

1314 Ave K., 5th Floor

Lubbock, TX 79401

Email: csims@mylubbock.us

Telephone: (806) 775-2502

D. Change of Address. Either party may change its address or numbers for purposes of notice by giving written notice to the other party as provided herein, referring specifically to this Contract, and setting forth such new address or numbers. The address or numbers shall become effective on the 15th day after such notice is effective.

ARTICLE XIII. LP&L-PROVIDED DATA AND RESPONSIBILITIES

Provision of Data. LP&L may furnish Company non-confidential studies, reports and other available data in the possession of LP&L pertinent to Company's Services for the performance of Company's Services under this Contract (the "Provided Data"). Company shall be entitled to use and rely, so long as such reliance is reasonable, upon all such Provided Data.

ARTICLE XIV. MISCELLANEOUS

A. Captions. The captions for the articles and sections in this Contract are inserted in this Contract strictly for the parties' convenience in identifying the provisions to this Contract and shall not be given any effect in construing this Contract.

B. Audit. Company shall provide access to its books and records to LP&L. LP&L may audit, at its expense and during normal business hours, Company's books and records with respect to this Contract between Company and LP&L.

C. Records. Company shall maintain records that are necessary to substantiate the Services provided by Company.

D. Assignability. Company may not assign this Contract without the prior written approval of LP&L.

E. Successor and Assigns. This Contract binds and inures to the benefit of LP&L (and the City, as applicable) and Company, and in the case of LP&L and the City, their respective successors, legal representatives, and assigns, and in the case of Company, its permitted successors and assigns.

F. Construction and Venue.

THIS CONTRACT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS. THIS CONTRACT IS PERFORMABLE IN LUBBOCK COUNTY, TEXAS. THE PARTIES HERETO HEREBY IRREVOCABLY CONSENT TO THE SOLE AND EXCLUSIVE JURISDICTION AND VENUE OF THE COURTS OF COMPETENT JURISDICTION OF THE STATE OF TEXAS, COUNTY OF LUBBOCK, FOR THE PURPOSES OF ALL LEGAL PROCEEDINGS ARISING OUT OF OR RELATING TO THIS CONTRACT OR THE ACTIONS THAT ARE CONTEMPLATED HEREBY.

G. Severability. If any provision of this Contract is ever held to be invalid or ineffective by any court of competent jurisdiction with respect to any person or circumstance, the remainder of this Contract and the application of such provision to persons and/or circumstances other than those with respect to which it is held invalid or ineffective shall not be affected thereby.

H. **Amendment.** No amendment, modification, or alteration of the terms of this Contract shall be binding unless such amendment, modification, or alteration is in writing, dated subsequent to this Contract, and duly authorized and executed by Company and LP&L.

I. **Entire Agreement.** This Contract, including all Exhibits attached hereto, contains the entire agreement between LP&L and Company, and there are no other written or oral promises, conditions, warranties, or representations relating to or affecting the matters contemplated herein.

J. **No Joint Enterprise.** Nothing contained herein shall be construed to imply a joint venture, joint enterprise, partnership or principal – agent relationship between Company and LP&L.

K. **Notice of Waiver.** A waiver by either LP&L or Company of a breach of this Agreement must be in writing and duly authorized to be effective. In the event either party shall execute and deliver such waiver, such waiver shall not affect the waiving party's rights with respect to any other or subsequent breach.

L. **Third Party Activities.** Nothing in this Agreement shall be construed to provide any rights or benefits whatsoever to any party other than LP&L and Company.

M. **Force Majeure.** Notwithstanding anything to the contrary contained herein, neither party shall be liable for any delays or failures in performance resulting from acts beyond its reasonable control including, without limitation, acts of God, acts of war or terrorism, shortage of supply, breakdowns or malfunctions, interruptions or malfunction of computer facilities, or loss of data due to power failures or mechanical difficulties with information storage or retrieval systems, labor difficulties or civil unrest. Notwithstanding anything to the contrary, Force Majeure does not include any delay or inability to perform due to an outbreak of the novel coronavirus (COVID-19). In the event a party claims excuse under Force Majeure as provided herein, each party agrees to make a good faith effort to perform its obligations hereunder.

N. **Non-Appropriation.** All funds for payment by LP&L under this Contract are subject to the availability of an annual appropriation for this purpose by the City of Lubbock. In the event of non-appropriation of funds by the City Council of the City of Lubbock for the services provided under the Contract, LP&L will terminate the Contract, without termination charge or other liability, on the last day of the then-current fiscal year or when the appropriation made for the then-current year for the services covered by this Contract is spent, whichever event occurs first (the "Non-Appropriation Date"). If at any time funds are not appropriated for the continuance

of this Contract, cancellation shall be accepted by the Company on thirty (30) days prior written notice, but failure to give such notice shall be of no effect and LP&L shall not be obligated under this Contract beyond the Non-Appropriation Date.

O. Non-Boycott of Israel. Company hereby warrants that it is in compliance with Chapter 2271, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not boycott Israel and (2) it will not boycott Israel during the term of this Agreement.

P. Texas Public Information Act. The requirements of Subchapter J, Chapter 552, Government Code, may apply to this Agreement and Company agrees that the Agreement can be terminated if Company knowingly or intentionally fails to comply with a requirement of that subchapter.

To the extent Subchapter J, Chapter 552, Government Code applies to this Agreement, Company agrees to: (1) preserve all contracting information related to the Agreement as provided by the records retention requirements applicable to the governmental body for the duration of the Agreement; (2) promptly provide to the governmental body any contracting information related to the Agreement that is in the custody or possession of the entity on request of the governmental body; and (3) on completion of the Agreement, either: (A) provide at no cost to the governmental body all contracting information related to the Agreement that is in the custody or possession of the entity; or (B) preserve the contracting information related to the Agreement as provided by the records retention requirements applicable to the governmental body.

Q. Ownership Representation and Warranty. To the extent Chapter 2275, Texas Government Code applies to this Agreement, Company represents and warrants that it is not, and during the term of this Agreement will not be (1) owned by or the majority of stock or other ownership interest of Company, will not be held or controlled by (i) individuals who are citizens of China, Iran, North Korea, Russia, or a designated country, as defined in Section 2275.0101, Texas Government Code; or (ii) a company or entity, including a governmental entity, that is owned or controlled by citizens of or is directly controlled by the government of China, Iran, North Korea, Russia, or a designated country as defined in Section 2275.0101, Texas Government Code; or (2) headquartered in China, Iran, North Korea, Russia, or a designated country as defined in Section 2275.0101, Texas Government Code. Company warrants and represents that LP&L's

Agreement with Company therefore does not and will not violate Texas Government Code Section 2275.0101, et seq.

R. Non-Discrimination against Firearm Entities/Trade Associations. Company hereby warrants that it is in compliance with Chapter 2274, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not have a practice, policy, guidance, or directive that discriminates against a firearm entity or firearm trade association, and (2) it will not discriminate during the term of the Agreement against a firearm entity or firearm trade association.

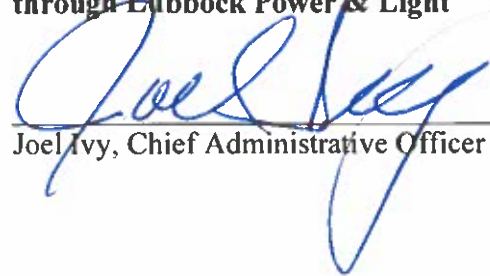
S. Non-Boycott of Energy Companies. Company hereby warrants that it is in compliance with Chapter 2276, Subtitle F, Title 10 of the Texas Government Code by verifying that: (1) it does not boycott energy companies, and (2) it will not boycott energy companies during the term of this Agreement.

T. Disclosure of Interested Parties. To the extent Section 2252.908 of the Texas Government Code applies to this Agreement, Company shall submit a disclosure of Interested Parties ("Disclosure Form") to LP&L (to the attention of LP&L's Purchasing Department) at the time Company submits the signed Agreement to LP&L. The Disclosure Form may be found here: <https://www.ethics.state.tx.us/filinginfo/1295/> or other webpage as designated by the Texas Ethics Commission from time to time. If Company has not submitted a Disclosure Form pursuant to this section, Company represents and warrants that Section 2252.908 of the Texas Government Code does not apply to this Agreement.

U. Conflict of Terms. In the event of a conflict between the terms of this Agreement and any attached Exhibits or Appendices, the terms of this Agreement shall control.

EXECUTED as of the Effective Date hereof.

**CITY OF LUBBOCK, acting by and
through Lubbock Power & Light**

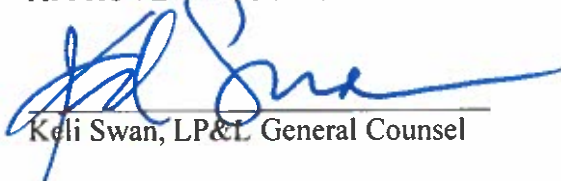

Joel Ivy, Chief Administrative Officer

APPROVED AS TO CONTENT:



Chris Sims, Chief Performance Officer

APPROVED AS TO FORM:



Keli Swan, LP&L General Counsel

Enprotec/Hibbs & Todd, Inc.

By: 

Name: Amrita Chatterjee, PG, CAPM

Title: Senior Hydrogeologist-Project Manager/Lubbock Office Manager

EXHIBIT A

SCOPE OF SERVICES ENVIRONMENTAL ENGINEERING SERVICES Cooke Plant Site

Remediation, Assessment, and Closure Activities

The scope of the project at the Cooke Plant Site for FY2026, FY2027, and FY2028 includes the remediation, assessment, coordination, and closure of this site, as designated by Lubbock Power and Light (LP&L), acting through the Director of Electric Utilities, or his/her designee, limited to the Alex Ty Cooke Generating Station (3500 E Slaton Highway).

The current remediation system installed in FY2021 at the LP&L Alex Ty Cooke Generating Station provides:

- LNAPL recovery using a solar powered Sipper System consisting of an active downhole remediation pump with an attached Skimmer and programmable controller. At this point of time, the LNAPL Skimming System consists of two skimmers and has the capability of operating a maximum of two wells at a time.
- Recovered LNAPL and water are stored in drums pending offsite disposal at an approved facility by LP&L.

The previous remediation system installed at the LP&L Alex Ty Cooke Generating Station provided:

- Soil vapor extraction via a vacuum blower. (Vapor treatment via an electric catalytic oxidizer system was discontinued on December 26, 2006.) System was shut down November 28, 2016, and disposed of in FY2024.
- LNAPL recovery via pneumatic total fluids pumps and an air compressor.
- Groundwater plume control via electric submersible pumps.
- Groundwater and fluids treatment via a bag filter, oil / water separator, NAPL holding tank, air stripper, chemical injection system, and staging tank.
- Treated groundwater disposal via discharges to a Lubbock sewer line and three injection wells.

8 recovery wells, 27 monitoring and 3 injection wells were installed and utilized in the remediation efforts at the site. A total of 30 of these wells were plugged and abandoned in 2019 – 20 MWs, 7 RWs and 3 IWs.

- Available monitor wells: MW-2, MW-3, MW-10, MW-11, MW-17, MW-18, MW-20, and MW-21.
- Recovery wells – RW-1

Goal of Proposed Activities

Provide closure (no further action) of the Alex Ty Cooke Generating Station site to any further remediation and/or assessment requirements. This will be achieved by:

- Conduct LNAPL recovery using the LNAPL Skimmer/Sipper System on MW-2 and MW-3, and RW-1 any other wells that has NAPL. Add a third skimmer and reprogram the current LNAPL Skimming System to expand operating a maximum of three wells at a time. Weekly visits will be provided to operate and maintain the system until LNAPL thickness decreases in all remaining monitoring or recovery wells to a point where the skimmer system is no longer viable. At that point, LNAPL bailing and sorbent socks will be resumed until the LNAPL is fully removed.
- Annual monitoring of the remaining monitoring/recovery wells: MW-2, MW-3, MW-10, MW-11, MW-17, MW-18, MW-20, MW-21, and RW-1.
- Recovered LNAPL and water will be stored in drums pending offsite disposal at an approved facility by LP&L.
- Coordination/reports to LP&L and TCEQ.

Scope of Work

1. Groundwater Monitoring - Monitor the groundwater on an annual basis (September 2026, September 2027, and September 2028) and evaluate the levels of the COC's. Gauge the remaining eight monitor/recovery wells to determine ground water gradient. Coordinate with TCEQ and LP&L on the groundwater monitoring and any issues with the site. The groundwater table had increased by an average of 1.11-feet in September 2025 relative to the gauging event conducted in September 2024. NAPL thickness decreased slightly in MW-2 (3.00-feet to 2.82-feet), increased some in MW-3 (2.13-feet to 2.32-feet), and RW-1 (0.87-feet to 1.44-feet) between September 2024 and September 2025.
2. LNAPL Skimming - The LNAPL Skimmer/Sipper System installed in March 2021 and has recovered approximately 322 gallons of NAPL and 118 gallons of water through September 2025. At this point of time, the LNAPL Skimming System consists of two skimmers and has the capability of operating a maximum of two wells at a time. We recommend continuing using the LNAPL Skimmer/Sipper System with addition of a third skimmer and reprogramming to expand operating a maximum of three wells at a time to remove NAPL to the maximum extent practicable. At that point, LNAPL bailing, and sorbent socks will be resumed until the LNAPL is fully removed.

Please be advised that if the groundwater elevation continues to exhibit an increase, addition of downhole pumps and an appropriate dual phase extraction (DPE) system may be necessary to create a groundwater depression and increase LNAPL recovery. Recommendations will be made accordingly and should the scope of services change, we propose submitting a contract amendment to indicate the additional services (conversion to a DPE system) and the associated fees, if needed.

3. Waste Management – Liquid phase NAPL and purge water from groundwater monitoring activities will be stored on site until a sufficient quantity is collected which will then be handed over to an approved disposer for offsite disposal in accordance with applicable regulations.

4. Closure – Depending on monitoring and NAPL Skimming results, initiate and finalize closure activities by FY2028 by disconnecting LNAPL Skimming System, plugging and abandonment of remaining wells, completing system closure paperwork, etc.
5. Management – Coordinate and evaluate sampling and LNAPL Skimming activities, results, and prepare course of action for the site. Coordinate with and prepare reports for LP&L and TCEQ. Manage the remediation efforts and site closure activities at/for the site.

Project Cost

The fees for the project are presented on the cost summary below and are based upon actual expenses and estimates concerning time, sampling frequency, and subcontractor services. eHT reserves the right to increase its standard billing rates annually, in January of each year, this work order/contract is in effect. Should the scope of services change, we propose to submit a contract amendment to indicate the additional services and the associated fees, if needed. It should be noted that all estimates of cost in this report are approximate. Actual time may vary significantly from this statement of costs due to available information, changed conditions, labor rate changes, or other factors beyond the control of estimators.

Tasks for FY2026 thru FY2028 (October 2026 to September 2028)

1. Groundwater Monitoring – Gauging, purging, and sampling (via low flow technique) with laboratory analysis by DHL Analytical of remaining monitor/recovery wells: MW-2, MW-3, MW-10, MW-11, MW-17, MW-18, MW-20, MW-21, and RW-1 in September 2026, September 2027, and September 2028.
2. NAPL Skimming – Add a third skimmer and reprogram the LNAPL Skimming System to expand operating a maximum of three wells at a time. Operate the NAPL Skimming System on MW-2, MW-3, and RW-1 and any other well that shows presence of NAPL. Conduct weekly gauging of recovery wells and then adjust schedule per recovery. Conduct monthly gauging of all wells.
3. Waste Management – Store liquid phase NAPL recovered by the LNAPL Skimming System and purge water from groundwater monitoring activities on site until a sufficient quantity is collected annually. Coordinate waste pickup in September 2026, September 2027, and September 2028 with an approved disposer for offsite disposal in accordance with applicable regulations.
4. Site Closure Initiation – Start closure activities as warranted by NAPL and the contaminant levels.
5. Site Closure – close the site by decommissioning equipment, plugging and abandonment of remaining wells, closing site, and closure report.
6. Management - Coordinate and evaluate sampling and NAPL Skimming activities, results, and prepare course of action for the site. Coordinate with and prepare reports for LP&L and TCEQ. Manage the remediation efforts and site closure activities at/for the site.

COST FOR PROFESSIONAL SERVICES

	FY2026	FY2027	FY2028
Task 1 — Ground Water Monitoring Task 1.1 — GWM – one GWM event/year Task 1.2 – Lab	\$10,000	\$12,500	\$15,000
Task 2— Operations and Maintenance Task 2.1 – NAPL Skimming System Pump Addition and repairs/replacements Task 2.2 – NAPL Skimming System O & M	\$20,000 \$40,000	\$22,500 \$42,500	\$25,000 \$45,000
Task 3 — Site Closure Task 3.1 — Site Closure Activities	\$15,000	\$25,000	\$50,000
Task 4 – Waste Management Task 4.1 — Waste Disposal	\$5,000	\$7,500	\$10,000
Task 5 – Management Task 5.1 — Management of GWM, O&M, and Site Closure	\$15,000	\$17,500	\$20,000
Total Estimated Project Fee (October 2025 to September 2028)	\$105,000	\$127,500	\$165,000

Enprotec / Hibbs & Todd, Inc.
HOURLY CHARGES FOR PROFESSIONAL SERVICES (2025)

Charges include all salaries, salary expense, overhead, and profit.

Principal	\$ 250.00 per hour
Senior Project Manager	220.00 per hour
Project Manager	190.00 per hour
Senior Engineer / Geologist.....	170.00 per hour
Project Engineer / Geologist.....	150.00 per hour
Staff Engineer I / Geologist I.....	130.00 per hour
Staff Engineer II / Geologist II.....	125.00 per hour
RPLS I	180.00 per hour
RPLS II	150.00 per hour
Operations Specialist / Regulatory Compliance Specialist	165.00 per hour
Contract Operator (Certified Class A/B Operator)	120.00 per hour
Contract Operator (Certified Class C/D Water Operator)	100.00 per hour
Engineering / Field Technician I	150.00 per hour
Engineering / Field Technician II	125.00 per hour
Engineering / Field Technician III	95.00 per hour
CAD I.....	145.00 per hour
CAD II	115.00 per hour
CAD III.....	80.00 per hour
Administrative	80.00 per hour
Survey Party.....	235.00 per hour - 3 man
.....	210.00 per hour - 2 man
.....	185.00 per hour - 1 man
Survey Tech 1	100.00 per hour
Survey Tech 2	80.00 per hour

Expense Items

Consultants, Contractors & Supplies	Cost plus 10%
Travel (out of town only).....	Current IRS rate per mile
Lodging and meals (out of town trips)	Actual cost



CERTIFICATE OF LIABILITY INSURANCE

209 of 244

DATE (MM/DD/YYYY)

11/4/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Marsh & McLennan Agency, LLC 8144 Walnut Hill Lane, 16th Fl Dallas TX 75231		CONTACT NAME: Jacquie Moline PHONE (A/C, No, Ext): 972-770-1454 FAX (A/C, No): 212-701-1134 E-MAIL ADDRESS: jacquie.moline@marshmma.com		
INSURED Enprotec/Hibbs & Todd, Inc. 402 Cedar St. Abilene TX 79601		INSURER(S) AFFORDING COVERAGE		NAIC #
		INSURER A : Texas Mutual Insurance Company		22945
		INSURER B : Continental Casualty Company		20443
		INSURER C : Transportation Insurance Company		20494
		INSURER D : Valley Forge Insurance Company		20508
		INSURER E :		
INSURER F :				

COVERAGES**CERTIFICATE NUMBER:** 1762077662**REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

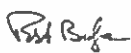
INSR LTR	TYPE OF INSURANCE	ADDL SUBR INSD WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
C	☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☐ POLICY ☒ PROJECT ☐ LOC OTHER:		6076387644	4/2/2025	4/2/2026	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 1,000,000 MED EXP (Any one person) \$ 15,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000 \$
D	☒ AUTOMOBILE LIABILITY ☒ ANY AUTO ☐ OWNED AUTOS ONLY ☐ SCHEDULED AUTOS ☐ HIRED AUTOS ONLY ☐ NON-OWNED AUTOS ONLY		6076387613	4/2/2025	4/2/2026	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
B	☒ UMBRELLA LIAB ☒ OCCUR ☐ EXCESS LIAB ☐ CLAIMS-MADE ☐ DED ☒ RETENTION \$ 10,000		6076387630	4/2/2025	4/2/2026	EACH OCCURRENCE \$ 10,000,000 AGGREGATE \$ 10,000,000 \$
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below Y / N ☐ N / A		0001141768	4/2/2025	4/2/2026	☒ PER STATUTE ☐ OTH-ER E L EACH ACCIDENT \$ 1,000,000 E L DISEASE - EA EMPLOYEE \$ 1,000,000 E L DISEASE - POLICY LIMIT \$ 1,000,000
B	Professional & Pollution Liability		AEH591899237	4/2/2025	4/2/2026	Each Claim \$5,000,000 Aggregate \$5,000,000 SIR - Per Claim \$100,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

Cyber Liability, Policy Number: B087524C9N5047, Carrier: Underwritten by certain underwriters at Lloyd's and other insurers (4/2/25-4/2/26)
\$1,000,000 Limit of Liability - each claim
\$1,000,000 Limit of Liability - aggregate
\$5,000 - Retention - each claim

Additional Insured form #CNA74858 edition 01/15 applies to the General Liability policy.
Waiver of subrogation form #CNA74858 edition 01/15 applies to the General Liability policy.
Primary & Non-Contributory General Liability form #CNA74858 edition 01/15.
See Attached...

CERTIFICATE HOLDER**CANCELLATION**

Lubbock Power & Light Attn: Chris Sims 1314 Ave K, 5th Floor Lubbock TX 79401	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE 
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AGENCY CUSTOMER ID: ENPROHIS

LOC #:



ADDITIONAL REMARKS SCHEDULE

Page 1 of 1

AGENCY Marsh & McLennan Agency, LLC		NAMED INSURED Enprotec/Hibbs & Todd, Inc. 402 Cedar St. Abilene TX 79601	
POLICY NUMBER		EFFECTIVE DATE:	
CARRIER	NAIC CODE		

ADDITIONAL REMARKS

THIS ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM,
FORM NUMBER: 25 **FORM TITLE:** CERTIFICATE OF LIABILITY INSURANCE

Additional Insured form #CNA71527XX edition 10/12 applies to the Automobile Liability policy.
 Primary & Non-Contributory Automobile Liability form #CNA71527XX edition 10/12.
 Waiver of subrogation form #CA 0444 edition 10/13 applies to the Automobile Liability policy.

Waiver of subrogation form #WC420304B edition 06/14 applies to the Workers Compensation policy.

The General Liability policy includes a blanket additional insured endorsement to the certificate holder only when there is a written contract between the named insured and the certificate holder that requires such status.

The General Liability policy contains an endorsement with "Primary and Non-Contributory" wording that may apply only when there is a written contract between the named insured and the certificate holder that requires such wording.

The General Liability policy contains a blanket waiver of subrogation endorsement that may apply only when there is a written contract between the named insured and the certificate holder that requires such wording.

The Automobile Liability policy contains language that provides additional insured status to the certificate holder only when there is a written contract between the named insured and the certificate holder that requires such status.

The Automobile Liability policy contains an endorsement with "Primary and Non-Contributory" wording that may apply only when there is a written contract between the named insured and the certificate holder that requires such wording.

The Automobile liability policy includes waiver of subrogation wording that may apply only when there is a written contract between the named insured and the certificate holder that requires such wording.

The Umbrella Liability policy contains a blanket waiver of subrogation endorsement that may apply only when there is a written contract between the named insured and the certificate holder that requires such wording.

The Worker's Compensation policy includes a waiver of subrogation endorsement that may apply only when there is a written contract between the named insured and the certificate holder that requires such wording.

Umbrella Policy is Follow Form per the terms and conditions of the policy.

Notice of Cancellation form #CNA74702XX (1-15) applies to the General Liability policy.
 Notice of Cancellation form #CNA68021XX (2-13) applies to the Automobile Liability policy.
 Notice of Cancellation form #WC 42 06 01 applies to the Workers Compensation policy.

The General Liability, Automobile Liability, & Worker's Compensation policies includes a blanket notice of cancellation to the certificate holder endorsement, providing for (30) days' advance written notice if the policy is canceled by the company, or 10 days' written notice before the policy is canceled for nonpayment of premium. Notice is sent to certificate holders with mailing addresses on file with the agent or the company. The endorsement does not provide for notice of cancellation to the certificate holder if the named insured requests cancellation.

Certificate Holder includes the City of Lubbock and Lubbock Power & Light.



Lubbock Power & Light

Electric Utility Board

Agenda Item Summary

Meeting Date: November 18, 2025

Summary:

Consider a resolution authorizing the Chief Administrative Officer or his designee to execute Ordering Document CPQ-4049463 (Item B88206) with Oracle America, Inc., in the amount of \$85,762.00 for a 12-month term, effective December 5, 2025, through December 4, 2026, for Oracle PaaS and IaaS Universal Credits to support testing and operational environments.

Background/Discussion/Fiscal Impact:

LP&L and Oracle entered into an initial agreement on September 18, 2023, for Ordering Document (OD) CPQ-3103786-1 related to item B90581 - Oracle Utilities Customer Cloud Service, Additional Test Environment, in the amount of \$77,490.00.

The first renewal for Oracle OD for Cloud Services CPQ-3490085-1 (Item B90581 - Oracle Utilities Customer Cloud Service, Additional Test Environment) provided an environment for testing certain services. OD CPQ-3490085-1 (Item B90581) for a 12-month term from October 1, 2024, through September 30, 2025, totaling \$85,239.00, to provide the system support team with additional resources in the testing environments.

The second renewal to OD B90581, continued to provide additional testing services environment and resources, for a 12-month term from October 1, 2025, through September 30, 2026, totaling \$93,762.90, and provided the system support team with additional resources in the testing environments.

This third renewal provides funding for an additional 12-month term, December 5, 2025, through December 4, 2026, in the amount of \$85,762.00. These credits are used to maintain and expand the City's Oracle Cloud infrastructure that supports testing and operational environments for critical utility systems such as Customer Cloud Service (CCS), Field Service (OFS), and Market Transaction Manager (MTM).

This resolution renews the Oracle Platform as a Service (PaaS) and Infrastructure as a Service (IaaS) Universal Credits under the City's existing Public Sector Agreement for Cloud Services (Contract No. US-CSA-CPQ-742584, effective May 29, 2018). This renewal ensures continuity of system performance and availability for ongoing projects and testing requirements while remaining within the master agreement's overall term through November 30, 2028.

Fiscal Impact:

Funding is available in cost center **7512 (Customer Information Systems)** for this purpose.

Recommendation:

Staff recommends approval of the resolution for the Ordering Document with **Oracle America Inc.**, for **\$85,762.00** and a one (1) year term, or such alternative action as the Electric Utility Board may deem appropriate.

RESOLUTION

WHEREAS, Lubbock Power & Light is the municipally-owned electric utility of the City of Lubbock (“LP&L”);

WHEREAS, pursuant to the Contract for Products and Related Services dated May 29, 2018, as extended, under Oracle’s Public Sector Agreement for Cloud Services US-CSA-CPQ-742584, the State of Texas, acting by and through the Department of Information Resources, contracted with Oracle America, Inc. (“Oracle”), for Oracle to sell its Oracle Branded Hardware, Software, Cloud, and Related Products and Services and for Oracle to provide professional services related to the implementation of same;

WHEREAS, pursuant and subject to the Contract Agreement, LP&L entered into an Ordering Document, Document B88206 - Oracle PaaS and IaaS Universal Credits (“Ordering Document”), with Oracle wherein Oracle will provide certain services specified therein to maintain LP&L’s Oracle Utilities Customer Cloud Service application (“Services”);

WHEREAS, a First Amendment to the Ordering Document to extend services and increase the allocated funds was entered into on September 17, 2024.

WHEREAS, a Second Amendment to the Ordering Document is necessary to extend the services to increase the allocated funds for the services;

WHEREAS, LP&L and Oracle now desire to enter into a Second Amendment to Ordering Document, now Amended to Ordering Document CPQ-4049463.

NOW THEREFORE, BE IT RESOLVED BY THE ELECTRIC UTILITY BOARD OF THE CITY OF LUBBOCK:

THAT the Chief Administrative Officer of LP&L is hereby authorized and directed to execute for and on behalf of the City of Lubbock, acting by and through Lubbock Power & Light (“LP&L”), First Amendment to Ordering Document CPQ-4049463 by and between LP&L and Oracle America, Inc., as attached and issued under Contract for Products and Related Services, dated on or about May 29, 2018, and as extended, Contract No. US-CSA-CPQ-742584 Vendor Contract No. US-GMA-1889764 and any documents related thereto.

Passed by the Electric Utility Board this 18th day of November 2025.

Gwen Stafford, Chair

ATTEST:

Eddie Schulz, Board Secretary

APPROVED AS TO CONTENT:

Clint Gardner, Chief Customer Officer

APPROVED AS TO FORM:

Keli Swan, LP&L General Counsel



ORDERING DOCUMENT

Oracle America, Inc.
500 Oracle Parkway
Redwood Shores, CA
94065

Name	The City of Lubbock, Texas, Acting by and through Lubbock Power & Light	Contact	Clint Gardner
Address	1301 Broadway Ave 2nd Floor LUBBOCK TX 79406	Phone Number	1-806-7753034
		Email Address	cgardner@mail.ci.lubbock.tx.us

Replenish

Services Period: 12 months					
Cloud Services	Data Center Region	Period	Quantity	Term	Funded Allocation Value
B88206 - Oracle PaaS and IaaS Universal Credits	Customer Selected	Annual	85762	1.0-12.0 mo	85,762.00
Subtotal					85,762.00

Fee Description	Net Fee
Cloud Services Fees	0.00
Net Fees	0.00
Funded Allocation Value	85,762.00
Total Fees	0.00

A. Terms of Your Order

1. Applicable Agreement:

a. Public Sector Agreement for Cloud Services US-CSA-CPQ-742584 effective 29-MAY-2018

2. Cloud Payment Terms:

a. Net 30 days from invoice date

3. Cloud Payment Frequency:

a. Monthly in Arrears

4. Currency:

a. US Dollars

5. Offer Valid through:

a. 30-NOV-2025

6. Service Specifications

a. The Service Specifications applicable to the Cloud Services and the Consulting/Professional Services ordered may be accessed at <http://www.oracle.com/contracts>.

7. Services Period

a. The Services Period for the Services commences on the date stated in this order. If no date is specified, then the "Cloud Services Start Date" for each Service will be the date that you are issued access that enables you to activate your Services, and the "Consulting/Professional Services Start Date" is the date that Oracle begins performing such services.

B. Additional Order Terms

1. Data Center Region Availability

Platform and Data Center Region availability information for Oracle Platform as a Service (PaaS) Cloud Services and for Oracle Infrastructure as a Service (IaaS) Cloud Services is provided on the Oracle Cloud Portal at <https://cloud.oracle.com/data-regions>.

2. Customer Selected Data Center Region

A Data Center Region refers to the geographic region in which the applicable Services environment is physically located. The Oracle PaaS and IaaS Universal Credit Cloud Services will be provisioned in the Data Center Region You select in the Oracle Cloud Portal for such Services and will remain in such region until the applicable Service are terminated.

3. Funded Allocation Model Additional Terms

As described in the Oracle PaaS and IaaS Universal Credits Service Descriptions, available at <http://www.oracle.com/contracts>, the following terms apply to your Oracle PaaS and IaaS Universal Credits.

Under the "Funded Allocation Model", Oracle allows You the flexibility to fund an annual amount to Oracle as specified in the "Funded Allocation Value" in Your order, which is to be applied towards the future usage of eligible Oracle IaaS and PaaS Cloud Services specified in the rate card attached to Your order or as seen in the Cloud Portal provided such Cloud Services are available in production release when ordered, at the fees specified in the rate card. The total Funded Allocation Value of Your order is reflected in the "Funded Allocation Value" column and the applicable Services Period for that value will be as specified in Your order. Oracle will invoice You monthly in arrears based on Your actual usage for the prior month at the rates for each activated Oracle IaaS and PaaS Cloud Service as defined in Your order.

Overage

You are responsible for monitoring Your use of the Cloud Services, and if You exceed the Funded Allocation Value at the end of any month during the Services Period, You must provide additional funding for Your usage, or You must cease to use the applicable Cloud Services. If You have exceeded the Funded Allocation Value and You have not ended Your use of the Services, You will be subject to overage fees. Oracle will invoice You for the excess usage of the Oracle IaaS and PaaS Cloud Services at the Overage Unit Net Price specified in the rate card of Your order or as seen in the Cloud Portal. You may set quotas, alerts and use other monitoring tools within the Cloud Portal to assist You in managing and tracking Your usage.

Additional Services

If Oracle adds additional service offerings to the list of eligible Oracle IaaS and PaaS Cloud Services within Your Cloud Services Account during the Services Period, You may activate and use those service offerings and the discount will be applied based on the Cloud Service category discount specified in the rate card attached to Your order or as seen in the Cloud Portal. The development, release, and timing of any future features, functionality or service offerings remains at the sole discretion of Oracle Corporation.

Replenishment at End of Services Period

If You are continuing to use Services after the end of the Services Period specified in Your order and You have not extended the Services Period and increased the Funded Allocation Value for use of eligible Oracle IaaS and PaaS Cloud Services, You will be charged for the actual usage of all Cloud Services that You activate and/or have activated within Your Cloud Services Account based on Oracle's then current price list for such Services, which can be found at https://cloud.oracle.com/en_US/ucpricing. Upon extending the term of the Services Period and increasing the amount of the Funded Allocation Value through a new order (or modification of Your existing order), You will receive the Cloud Services category discounts specified in the rate card attached to Your new order (or modification of Your existing order) or as seen in the Cloud Portal.

Roving Edge Parts. Roving Edge Infrastructure parts are limited-availability parts. This order is not eligible for any Roving Edge Infrastructure products or services, even if a Roving Edge part number is specified in the Rate Card of this order or seen in the Cloud Portal.

Rate Card Pricing for IaaS/PaaS Public Cloud Services

B88206 - Oracle PaaS and IaaS Universal Credits

Cloud Service Category Discounts

Cloud Service Category	Discount %
Roving Edge Services	0
Compute Cloud at Customer	0
Management Cloud Service	0
Application Development Cloud Service	0
Big Data Cloud Service	0
Content Management Cloud Service	0
Analytics Cloud Service	0
Storage Cloud Service	0
Enterprise Integration Cloud Service	0
Security and Identity Management Cloud Service	0
Data Integration Cloud Service	0
Compute Cloud Service	0
Network Cloud Service	0
Data Management Cloud Service	0
Oracle GPU Cloud Services	0
Not Discount Eligible	0

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
Roving Edge Services			0		
B109492 - Roving Edge Device-RED.2 Compute	Resource Possession Per Day	80.0	0	80.0	80.0
B109493 - Roving Edge Device-RED.2 GPU	Resource Possession Per Day	100.0	0	100.0	100.0
B109494 - Roving Edge Device-RED.2.STG Storage	Resource Possession Per Day	95.0	0	95.0	95.0
B109496 - Roving Edge Device-RED.2 Ruggedized Case	Resource Possession Per Day	10.0	0	10.0	10.0
B92615 - Roving Edge Device-Compute Optimized-Ruggedized	Resource Possession Per Day	160.0	0	160.0	160.0
B93039 - Roving Edge Device-Compute Optimized-Standard	Resource Possession Per Day	160.0	0	160.0	160.0
B95228 - Roving Edge Ultra	Resource Possession Per Day	45.0	0	45.0	45.0
Compute Cloud at Customer			0		
B111450 - Oracle Compute Cloud@Customer-Compute-E6-Resource Commit	OCPU Per Hour	0.0045	0	0.0045	0.0045
B111451 - Oracle Compute Cloud@Customer-Compute-E6	OCPU Per Hour	0.0255	0	0.0255	0.0255
B111452 - Oracle Compute Cloud@Customer-Compute-E6-Memory-Resource Commit	Gigabytes Per Hour	0.0004	0	0.0004	0.0004
B111453 - Oracle Compute Cloud@Customer-Compute-E6-Memory	Gigabytes Per Hour	0.0016	0	0.0016	0.0016

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B111454 - Oracle Compute Cloud@Customer-Compute-GPU.L40S-Resource Commit	GPU Per Hour	0.6	0	0.6	0.6
B111455 - Oracle Compute Cloud@Customer-Compute-GPU.L40S	GPU Per Hour	2.9	0	2.9	2.9
B111456 - Oracle Compute Cloud@Customer-Balanced Storage-Resource Commit	Gigabyte Storage Capacity Per Month	0.0055	0	0.0055	0.0055
B111457 - Oracle Compute Cloud@Customer-Block Volume Storage-Balanced	Gigabyte Storage Capacity Per Month	0.037	0	0.037	0.037
B111458 - Oracle Compute Cloud@Customer-File Storage	Gigabyte Storage Capacity Per Month	0.2945	0	0.2945	0.2945
B111459 - Oracle Compute Cloud@Customer-Object Storage	Gigabyte Storage Capacity Per Month	0.02	0	0.02	0.02
B111460 - Oracle Compute Cloud@Customer-Performance Storage-Resource Commit	Gigabyte Storage Capacity Per Month	0.011	0	0.011	0.011
B111461 - Oracle Compute Cloud@Customer-Block Volume Storage-Performance	Gigabyte Storage Capacity Per Month	0.0485	0	0.0485	0.0485
B111462 - Oracle Compute Cloud@Customer Infrastructure-E6 Compute with up to 552 OCPUs and 6.7 TB Memory-Isolated	Resource Possession Per Day	420.0	0	420.0	420.0
B111463 - Oracle Compute Cloud@Customer Infrastructure-GPU Compute with up to 4 GPUs, 48 GB GPU Memory, 104 OCPUs and 960 GB CPU Memory-Isolated	Resource Possession Per Day	190.0	0	190.0	190.0
B111464 - Oracle Compute Cloud@Customer Infrastructure-Balanced Storage-Isolated	Resource Possession Per Day	130.0	0	130.0	130.0
B111465 - Oracle Compute Cloud@Customer Infrastructure-Performance Storage-Isolated	Resource Possession Per Day	70.0	0	70.0	70.0
Management Cloud Service			0		
B108764 - Oracle Cloud Infrastructure-Vulnerability Detection and Patching-External Databases	Host CPU Core Per Hour	0.05	0	0.05	0.05
B108765 - Oracle Cloud Infrastructure-Vulnerability Detection and Patching-External Databases BYOL	Host CPU Core Per Hour	0.025	0	0.025	0.025
B108773 - Oracle Cloud Infrastructure-SQL Performance Watch External DB	Host CPU Core Per Month	40.0	0	40.0	40.0
B109358 - Oracle Cloud Infrastructure-MySQL Database-Oracle Ops Insights for MySQL HeatWave	OCPU Per Hour	0.015	0	0.015	0.015
B109359 - Oracle Cloud Infrastructure-MySQL Database-Oracle Ops Insights for MySQL HeatWave	ECPU Per Hour	0.0075	0	0.0075	0.0075
B110475 - Oracle-Cloud Infrastructure-Fleet Application Management Service	1 Managed Resource Per Month 0 - 25	0.0	0.0	0.0	0.0
	1 Managed Resource Per Month 25 - 9999999999999999	2.604	0	2.604	2.604
B110625 - Oracle Cloud Infrastructure-MySQL Database-Database Management for MySQL HeatWave	ECPU Per Hour	0.0075	0	0.0075	0.0075
B110986 - Oracle Cloud Infrastructure Application Performance Monitoring Service-Stack Monitoring-Enterprise Edition for GPU Infrastructure	GPU Monitoring Unit Per Hour	0.07	0	0.07	0.07
B111087 - Oracle Cloud Infrastructure Ops Insights for Warehouse-Instance	ECPU Per Hour	0.2688	0	0.2688	0.2688

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B92809 - Oracle Cloud Infrastructure Log Analytics-Archival Storage	Logging Analytics Storage Unit Per Hour	0.02	0	0.02	0.02
B92888 - Oracle Cloud Infrastructure Ops Insights for Oracle Autonomous Databases-Basic	OCPU Per Hour	0.0	0.0	0.0	0.0
B92889 - Oracle Cloud Infrastructure Ops Insights for Oracle Cloud Databases	OCPU Per Hour	0.015	0	0.015	0.015
B92890 - Oracle Cloud Infrastructure Ops Insights for External Oracle Databases and Host	Host CPU Core Per Hour	0.015	0	0.015	0.015
B92940 - Oracle Cloud Infrastructure Application Performance Monitoring Service-Tracing Data-Free	1,000 Events Per Hour	0.0	0.0	0.0	0.0
B92941 - Oracle Cloud Infrastructure Application Performance Monitoring Service-Tracing Data	100,000 Events Per Hour	0.65	0	0.65	0.65
B92942 - Oracle Cloud Infrastructure Application Performance Monitoring Service-Synthetic Usage	10 Monitor Runs Per Hour	0.02	0	0.02	0.02
B93082 - Oracle Cloud Infrastructure-Database Management-External DB BYOL	Host CPU Core Per Hour	0.025	0	0.025	0.025
B93083 - Oracle Cloud Infrastructure-Database Management-External DB	Host CPU Core Per Hour	0.05	0	0.05	0.05
B93426 - Oracle Cloud Infrastructure-Database Management-Cloud Databases	OCPU Per Hour	0.05	0	0.05	0.05
B93705 - Oracle Cloud Infrastructure Ops Insights for Warehouse-Extract	Gigabyte Per Month	2.0	0	2.0	2.0
B93706 - Oracle Cloud Infrastructure Ops Insights for Warehouse-Instance	OCPU Per Hour	0.5377	0	0.5377	0.5377
B95634 - Oracle Cloud Infrastructure Log Analytics-Active Storage	Logging Analytics Storage Unit Per Month 0 - 35	372.0	0	372.0	372.0
	Logging Analytics Storage Unit Per Month 35 - 103	260.4	0	260.4	260.4
	Logging Analytics Storage Unit Per Month 103 - 9999999999999999	223.2	0	223.2	223.2
B96199 - Oracle Cloud Infrastructure Ops Insights for Oracle Autonomous Databases-Basic	ECPU Per Hour	0.0	0.0	0.0	0.0
B96200 - Oracle Cloud Infrastructure Database Management for Oracle Cloud Databases	ECPU Per Hour	0.025	0	0.025	0.025
B96629 - Oracle Cloud Infrastructure-Application Performance Monitoring Service-Synthetic Usage-Free	10 Monitor Runs Per Hour	0.0	0.0	0.0	0.0
B97140 - Oracle Cloud Infrastructure Ops Insights for Oracle Cloud Databases	ECPU Per Hour	0.0075	0	0.0075	0.0075
B99259 - Oracle Cloud Infrastructure-Application Performance Monitoring Service-Stack Monitoring-Enterprise Edition	10 Monitored Resources Per Hour	0.38	0	0.38	0.38
Application Development Cloud Service			0		
B108130 - Oracle Backend for Spring Boot and Microservices-Standard Edition-Marketplace	Each	0.0	0.0	0.0	0.0
B109545 - Oracle Blockchain Platform Enterprise Edition for Oracle Cloud Infrastructure	OCPU Per Hour	0.4301	0	0.4301	0.4301

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B109565 - Oracle Cloud Infrastructure-Blockchain Platform Cloud Service-Digital Assets	OCPU Per Hour	1.0161	0	1.0161	1.0161
B89646 - Oracle Visual Builder	OCPU Per Hour	1.2365	0	1.2365	1.2365
B90203 - Oracle Visual Builder Studio-Additional Storage	Gigabyte Storage Capacity Per Month	1.6	0	1.6	1.6
B90260 - Oracle Digital Assistant Cloud Service	Request	0.0232	0	0.0232	0.0232
B90304 - Oracle Mobile Hub Cloud Service	Request	0.0028	0	0.0028	0.0028
B91346 - Oracle WebLogic Server Enterprise Edition for Oracle Cloud Infrastructure	OCPU Per Hour	0.2581	0	0.2581	0.2581
B91347 - Oracle WebLogic Suite for Oracle Cloud Infrastructure	OCPU Per Hour	0.4646	0	0.4646	0.4646
B92302 - Oracle Cloud Infrastructure-Blockchain Platform Cloud Service-Standard	OCPU Per Hour	0.215	0	0.215	0.215
B92303 - Oracle Cloud Infrastructure-Blockchain Platform Cloud Service-Enterprise	OCPU Per Hour	0.4301	0	0.4301	0.4301
B92304 - Oracle Cloud Infrastructure-Blockchain Platform Cloud Service-Storage	Terabyte Storage Capacity Per Month	70.4	0	70.4	70.4
B92305 - Oracle Cloud Infrastructure-Blockchain Platform Cloud Service-Enterprise-BYOL	OCPU Per Hour	0.3226	0	0.3226	0.3226
B92913 - Oracle WebLogic Server Enterprise Edition for Oracle Cloud Infrastructure Container Engine for Kubernetes	OCPU Per Hour	0.2581	0	0.2581	0.2581
B92914 - Oracle WebLogic Server Suite for Oracle Cloud Infrastructure Container Engine for Kubernetes	OCPU Per Hour	0.4646	0	0.4646	0.4646
B96582 - Oracle Tuxedo for Oracle Cloud Infrastructure	OCPU Per Hour	0.5433	0	0.5433	0.5433
B96583 - Oracle Tuxedo Enterprise Edition for Oracle Cloud Infrastructure	OCPU Per Hour	0.8149	0	0.8149	0.8149
B96584 - Oracle Tuxedo Mainframe Modernization Runtimes for Oracle Cloud Infrastructure	OCPU Per Hour	1.0866	0	1.0866	1.0866
Big Data Cloud Service			0		
B108080 - Oracle Cloud Infrastructure Generative AI-Large Meta	10,000 Transactions	0.0018	0	0.0018	0.0018
B108085 - Oracle Cloud Infrastructure Generative AI-Large Meta-Dedicated	AI Unit Per Hour	12.0	0	12.0	12.0
B108711 - Oracle Cloud Infrastructure-Language-Dedicated Inferencing-Healthcare	Inferencing Unit Hour	20.0	0	20.0	20.0
B110461 - Oracle Cloud Infrastructure Generative AI Agents	10,000 Transactions	0.003	0	0.003	0.003
B110462 - Oracle Cloud Infrastructure Generative AI Agents-Knowledge Base Storage	Gigabyte Storage Per Hour	0.0084	0	0.0084	0.0084
B110463 - Oracle Cloud Infrastructure Generative AI Agents-Data Ingestion	10,000 Transactions	0.0003	0	0.0003	0.0003
B110517 - Oracle Cloud Infrastructure Generative AI-Meta Llama 3.1 405B	10,000 transactions	0.0267	0	0.0267	0.0267
B110617 - Oracle Cloud Infrastructure-Vision-Stored Video Analysis	Processed Video Minute 0 - 1000	0.0	0.0	0.0	0.0
	Processed Video Minute 1000 - 9999999999999999	0.1	0	0.1	0.1
B110679 - Oracle Cloud Infrastructure Generative AI-Meta Llama 3.2 90B Vision	10,000 Transactions	0.005	0	0.005	0.005

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B111035 - Oracle Cloud Infrastructure Generative AI-Meta Llama 4 Scout	10,000 Transactions	0.0018	0	0.0018	0.0018
B111036 - Oracle Cloud Infrastructure Generative AI-Meta Llama 4 Maverick	10,000 Transactions	0.0018	0	0.0018	0.0018
B111539 - Oracle Cloud Infrastructure-Vision-Stream Video Analysis	Processed Video Minute	0.15	0	0.15	0.15
B93423 - Oracle Cloud AI Services-Language-Pre-trained Inferencing	1,000 Transactions 0 - 5	0.0	0.0	0.0	0.0
	1,000 Transactions 5 - 9999999999999999	0.25	0	0.25	0.25
B93555 - Oracle Big Data Service	OCPU Per Hour	0.015	0	0.015	0.015
B94896 - Oracle Cloud Infrastructure-Speech	Transcription Hour 0 - 5	0.0	0.0	0.0	0.0
	Transcription Hour 5 - 9999999999999999	0.35	0.0	0.35	0.35
B94973 - Oracle Cloud Infrastructure-Vision-Image Analysis	1,000 Transactions 0 - 5	0.0	0.0	0.0	0.0
	1,000 Transactions 5 - 9999999999999999	0.25	0	0.25	0.25
B94974 - Oracle Cloud Infrastructure-Vision-OCR	1,000 Transactions 0 - 5	0.0	0.0	0.0	0.0
	1,000 Transactions 5 - 9999999999999999	1.0	0	1.0	1.0
B94977 - Oracle Cloud Infrastructure-Vision-Custom Training	Training Hour 0 - 15	0.0	0.0	0.0	0.0
	Training Hour 15 - 9999999999999999	1.5	0	1.5	1.5
B95917 - Oracle Cloud Infrastructure-Language-Custom Inferencing	1000 Transactions	3.5	0	3.5	3.5
B95918 - Oracle Cloud Infrastructure-Language-Custom Inferencing-Dedicated	Inferencing Unit Hour 0 - 15	0.0	0.0	0.0	0.0
	Inferencing Unit Hour 15 - 9999999999999999	1.5	0	1.5	1.5
B95919 - Oracle Cloud Infrastructure-Language-Custom Training	Training Hour 0 - 15	0.0	0.0	0.0	0.0
	Training Hour 15 - 9999999999999999	1.5	0	1.5	1.5
B95920 - Oracle Cloud Infrastructure-Language-Text Translation	1000 Transactions 0 - 1	0.0	0.0	0.0	0.0
	1000 Transactions 1 - 9999999999999999	10.0	0	10.0	10.0
B96110 - Oracle Cloud Infrastructure-Document Understanding-OCR	1,000 Transactions 0 - 5	0.0	0.0	0.0	0.0
	1,000 Transactions 5 - 9999999999999999	1.0	0	1.0	1.0
B96111 - Oracle Cloud Infrastructure-Document Understanding-Document Properties	1,000 Transactions 0 - 5	0.0	0.0	0.0	0.0
	1,000 Transactions 5 - 9999999999999999	0.25	0	0.25	0.25
B96112 - Oracle Cloud Infrastructure-Document Understanding-Document Extraction	1,000 Transactions 0 - 5	0.0	0.0	0.0	0.0

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
	1,000 Transactions 5 - 9999999999999999	10.0	0	10.0	10.0
B96113 - Oracle Cloud Infrastructure-Document Understanding-Custom Training	Training Hour 0 - 15	0.0	0.0	0.0	0.0
	Training Hour 15 - 9999999999999999	1.5	0	1.5	1.5
B97193 - Oracle Cloud Infrastructure-Document Understanding-Custom Document Properties	1,000 Transactions 0 - 5	0.0	0.0	0.0	0.0
	1,000 Transactions 5 - 9999999999999999	1.5	0	1.5	1.5
B97194 - Oracle Cloud Infrastructure-Document Understanding-Custom Document Extraction	1,000 Transactions 0 - 5	0.0	0.0	0.0	0.0
	1,000 Transactions 5 - 9999999999999999	30.0	0	30.0	30.0
Content Management Cloud Service			0		
B108776 - WebCenter Imaging For Oracle Cloud Infrastructure	OCPU Per Hour	0.6394	0	0.6394	0.6394
B108777 - WebCenter Enterprise Capture For Oracle Cloud Infrastructure	OCPU Per Hour	0.417	0	0.417	0.417
B108778 - WebCenter Enterprise Capture Standard Edition For Oracle Cloud Infrastructure	OCPU Per Hour	0.2085	0	0.2085	0.2085
B108779 - WebCenter Sites For Oracle Cloud Infrastructure	OCPU Per Hour	0.695	0	0.695	0.695
B108780 - WebCenter Sites Satellite Server For Oracle Cloud Infrastructure	OCPU Per Hour	0.1738	0	0.1738	0.1738
B108781 - WebCenter Portal For Oracle Cloud Infrastructure	OCPU Per Hour	0.8688	0	0.8688	0.8688
B108782 - WebCenter Forms Recognition For Oracle Cloud Infrastructure	OCPU Per Hour	0.695	0	0.695	0.695
B108783 - WebCenter Content For Oracle Cloud Infrastructure	OCPU Per Hour	1.1989	0	1.1989	1.1989
B108784 - WebCenter Universal Content Management For Oracle Cloud Infrastructure	OCPU Per Hour	0.7993	0	0.7993	0.7993
B89969 - Oracle Content and Experience Cloud Service-Standard	Active User Per Hour	0.15	0	0.15	0.15
B89970 - Oracle Content and Experience Cloud Service-Enterprise	Active User Per Hour	0.45	0	0.45	0.45
B89971 - Oracle Content and Experience Cloud Service-Visitor	Active User Per Hour	0.0101	0	0.0101	0.0101
B91210 - Oracle Content Management	5,000 Assets Per Month 0 - 1	640.0	0	640.0	640.0
	5,000 Assets Per Month 1 - 3	640.0	0	640.0	640.0
	5,000 Assets Per Month 3 - 100	172.0	0	172.0	172.0
	5,000 Assets Per Month 100 - 9999999999999999	32.0	0	32.0	32.0
	Gigabyte Outbound Data Transfer Per Month	0.04	0	0.04	0.04
B91211 - Oracle Content Management-Outbound Data Transfer					

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B92637 - Oracle Content Management-BYOL	5000 Assets Per Month 0 - 10	120.0	0	120.0	120.0
	5000 Assets Per Month 10 - 200	60.0	0	60.0	60.0
	5000 Assets Per Month 200 - 10000	30.0	0	30.0	30.0
	5000 Assets Per Month 10000 - 99999999	3.6	0	3.6	3.6
B93411 - Oracle Content Management-Starter Edition	5000 Assets Per Month 0 - 1	0.0	0.0	0.0	0.0
	5000 Assets Per Month 1 - 3	75.0	0	75.0	75.0
	5000 Assets Per Month 3 - 99999999999999	400.0	0	400.0	400.0
B95279 - Media Services-Media Flow-Standard-H264-SD-Below 30fps	Minute of Output Media Content	0.001	0	0.001	0.001
B95280 - Media Services-Media Flow-Standard-H264-SD-Above 30fps and Below 60fps	Minute of Output Media Content	0.002	0	0.002	0.002
B95281 - Media Services-Media Flow-Standard-H264-SD-Above 60fps and Below 120fps	Minute of Output Media Content	0.003	0	0.003	0.003
B95282 - Media Services-Media Flow-Standard-H264-HD-Below 30fps	Minute of Output Media Content	0.003	0	0.003	0.003
B95283 - Media Services-Media Flow-Standard-H264-HD-Above 30fps and Below 60fps	Minute of Output Media Content	0.004	0	0.004	0.004
B95284 - Media Services-Media Flow-Standard-H264-HD-Above 60fps and Below 120fps	Minute of Output Media Content	0.01	0	0.01	0.01
B95285 - Media Services-Media Flow-Standard-H264-4k-Below 30fps	Minute of Output Media Content	0.015	0	0.015	0.015
B95286 - Media Services-Media Flow-Standard-H264-4k-Above 30fps and Below 60fps	Minute of Output Media Content	0.018	0	0.018	0.018
B95287 - Media Services-Media Flow-Standard-H264-4k-Above 60fps and Below 120fps	Minute of Output Media Content	0.036	0	0.036	0.036
B95288 - Media Services-Media Flow-Standard-VP8-SD-Below 30fps	Minute of Output Media Content	0.003	0	0.003	0.003
B95289 - Media Services-Media Flow-Standard-VP8-SD-Above 30fps and Below 60fps	Minute of Output Media Content	0.004	0	0.004	0.004
B95290 - Media Services-Media Flow-Standard-VP8-SD-Above 60fps and Below 120fps	Minute of Output Media Content	0.007	0	0.007	0.007
B95291 - Media Services-Media Flow-Standard-VP8-HD-Below 30fps	Minute of Output Media Content	0.008	0	0.008	0.008
B95292 - Media Services-Media Flow-Standard-VP8-HD-Above 30fps and Below 60fps	Minute of Output Media Content	0.01	0	0.01	0.01
B95293 - Media Services-Media Flow-Standard-VP8-HD-Above 60fps and Below 120fps	Minute of Output Media Content	0.015	0	0.015	0.015
B95294 - Media Services-Media Flow-Standard-VP8-4k-Below 30fps	Minute of Output Media Content	0.036	0	0.036	0.036
B95295 - Media Services-Media Flow-Standard-VP8-4k-Above 30fps and Below 60fps	Minute of Output Media Content	0.04	0	0.04	0.04
B95296 - Media Services-Media Flow-Standard-VP8-4k-Above 60fps and Below 120fps	Minute of Output Media Content	0.05	0	0.05	0.05

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B95297 - Media Services-Media Flow-Standard-H265VP9-SD-Below 30fps	Minute of Output Media Content	0.005	0	0.005	0.005
B95298 - Media Services-Media Flow-Standard-H265VP9-SD-Above 30fps and Below 60fps	Minute of Output Media Content	0.007	0	0.007	0.007
B95299 - Media Services-Media Flow-Standard-H265VP9-SD-Above 60fps and Below 120fps	Minute of Output Media Content	0.012	0	0.012	0.012
B95300 - Media Services-Media Flow-Standard-H265VP9-HD-Below 30fps	Minute of Output Media Content	0.01	0	0.01	0.01
B95301 - Media Services-Media Flow-Standard-H265VP9-HD-Above 30fps and Below 60fps	Minute of Output Media Content	0.02	0	0.02	0.02
B95302 - Media Services-Media Flow-Standard-H265VP9-HD-Above 60fps and Below 120fps	Minute of Output Media Content	0.03	0	0.03	0.03
B95303 - Media Services-Media Flow-Standard-H265VP9-4k-Below 30fps	Minute of Output Media Content	0.026	0	0.026	0.026
B95304 - Media Services-Media Flow-Standard-H265VP9-4k-Above 30fps and Below 60fps	Minute of Output Media Content	0.05	0	0.05	0.05
B95305 - Media Services-Media Flow-Standard-H265VP9-4k-Above 60fps and Below 120fps	Minute of Output Media Content	0.063	0	0.063	0.063
B95306 - Media Services-Media Flow-Speed-H264-SD-Below 30fps	Minute of Output Media Content	0.002	0	0.002	0.002
B95307 - Media Services-Media Flow-Speed-H264-SD-Above 30fps and Below 60fps	Minute of Output Media Content	0.003	0	0.003	0.003
B95308 - Media Services-Media Flow-Speed-H264-SD-Above 60fps and Below 120fps	Minute of Output Media Content	0.004	0	0.004	0.004
B95309 - Media Services-Media Flow-Speed-H264-HD-Below 30fps	Minute of Output Media Content	0.004	0	0.004	0.004
B95310 - Media Services-Media Flow-Speed-H264-HD-Above 30fps and Below 60fps	Minute of Output Media Content	0.005	0	0.005	0.005
B95311 - Media Services-Media Flow-Speed-H264-HD-Above 60fps and Below 120fps	Minute of Output Media Content	0.012	0	0.012	0.012
B95312 - Media Services-Media Flow-Speed-H264-4k-Below 30fps	Minute of Output Media Content	0.018	0	0.018	0.018
B95313 - Media Services-Media Flow-Speed-H264-4k-Above 30fps and Below 60fps	Minute of Output Media Content	0.02	0	0.02	0.02
B95314 - Media Services-Media Flow-Speed-H264-4k-Above 60fps and Below 120fps	Minute of Output Media Content	0.04	0	0.04	0.04
B95315 - Media Services-Media Flow-Speed-VP8-SD-Below 30fps	Minute of Output Media Content	0.005	0	0.005	0.005
B95316 - Media Services-Media Flow-Speed-VP8-SD-Above 30fps and Below 60fps	Minute of Output Media Content	0.006	0	0.006	0.006
B95317 - Media Services-Media Flow-Speed-VP8-SD-Above 60fps and Below 120fps	Minute of Output Media Content	0.008	0	0.008	0.008
B95318 - Media Services-Media Flow-Speed-VP8-HD-Below 30fps	Minute of Output Media Content	0.012	0	0.012	0.012
B95319 - Media Services-Media Flow-Speed-VP8-HD-Above 30fps and Below 60fps	Minute of Output Media Content	0.015	0	0.015	0.015
B95320 - Media Services-Media Flow-Speed-VP8-HD-Above 60fps and Below 120fps	Minute of Output Media Content	0.018	0	0.018	0.018
B95321 - Media Services-Media Flow-Speed-VP8-4k-Below 30fps	Minute of Output Media Content	0.048	0	0.048	0.048

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B95322 - Media Services-Media Flow-Speed-VP8-4k-Above 30fps and Below 60fps	Minute of Output Media Content	0.05	0	0.05	0.05
B95323 - Media Services-Media Flow-Speed-VP8-4k-Above 60fps and Below 120fps	Minute of Output Media Content	0.06	0	0.06	0.06
B95324 - Media Services-Media Flow-Speed-H265VP9-SD-Below 30fps	Minute of Output Media Content	0.006	0	0.006	0.006
B95325 - Media Services-Media Flow-Speed-H265VP9-SD-Above 30fps and Below 60fps	Minute of Output Media Content	0.008	0	0.008	0.008
B95326 - Media Services-Media Flow-Speed-H265VP9-SD-Above 60fps and Below 120fps	Minute of Output Media Content	0.015	0	0.015	0.015
B95327 - Media Services-Media Flow-Speed-H265VP9-HD-Below 30fps	Minute of Output Media Content	0.012	0	0.012	0.012
B95328 - Media Services-Media Flow-Speed-H265VP9-HD-Above 30fps and Below 60fps	Minute of Output Media Content	0.025	0	0.025	0.025
B95329 - Media Services-Media Flow-Speed-H265VP9-HD-Above 60fps and Below 120fps	Minute of Output Media Content	0.036	0	0.036	0.036
B95330 - Media Services-Media Flow-Speed-H265VP9-4k-Below 30fps	Minute of Output Media Content	0.05	0	0.05	0.05
B95331 - Media Services-Media Flow-Speed-H265VP9-4k-Above 30fps and Below 60fps	Minute of Output Media Content	0.06	0	0.06	0.06
B95332 - Media Services-Media Flow-Speed-H265VP9-4k-Above 60fps and Below 120fps	Minute of Output Media Content	0.075	0	0.075	0.075
B95333 - Media Services-Media Flow-Quality-H264-SD-Below 30fps	Minute of Output Media Content	0.003	0	0.003	0.003
B95334 - Media Services-Media Flow-Quality-H264-SD-Above 30fps and Below 60fps	Minute of Output Media Content	0.004	0	0.004	0.004
B95335 - Media Services-Media Flow-Quality-H264-SD-Above 60fps and Below 120fps	Minute of Output Media Content	0.005	0	0.005	0.005
B95336 - Media Services-Media Flow-Quality-H264-HD-Below 30fps	Minute of Output Media Content	0.005	0	0.005	0.005
B95337 - Media Services-Media Flow-Quality-H264-HD-Above 30fps and Below 60fps	Minute of Output Media Content	0.006	0	0.006	0.006
B95338 - Media Services-Media Flow-Quality-H264-HD-Above 60fps and Below 120fps	Minute of Output Media Content	0.015	0	0.015	0.015
B95339 - Media Services-Media Flow-Quality-H264-4k-Below 30fps	Minute of Output Media Content	0.024	0	0.024	0.024
B95340 - Media Services-Media Flow-Quality-H264-4k-Above 30fps and Below 60fps	Minute of Output Media Content	0.03	0	0.03	0.03
B95341 - Media Services-Media Flow-Quality-H264-4k-Above 60fps and Below 120fps	Minute of Output Media Content	0.05	0	0.05	0.05
B95342 - Media Services-Media Flow-Quality-VP8-SD-Below 30fps	Minute of Output Media Content	0.006	0	0.006	0.006
B95343 - Media Services-Media Flow-Quality-VP8-SD-Above 30fps and Below 60fps	Minute of Output Media Content	0.008	0	0.008	0.008
B95344 - Media Services-Media Flow-Quality-VP8-SD-Above 60fps and Below 120fps	Minute of Output Media Content	0.01	0	0.01	0.01
B95345 - Media Services-Media Flow-Quality-VP8-HD-Below 30fps	Minute of Output Media Content	0.015	0	0.015	0.015
B95346 - Media Services-Media Flow-Quality-VP8-HD-Above 30fps and Below 60fps	Minute of Output Media Content	0.018	0	0.018	0.018

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B95347 - Media Services-Media Flow-Quality-VP8-HD-Above 60fps and Below 120fps	Minute of Output Media Content	0.02	0	0.02	0.02
B95348 - Media Services-Media Flow-Quality-VP8-4k-Below 30fps	Minute of Output Media Content	0.054	0	0.054	0.054
B95349 - Media Services-Media Flow-Quality-VP8-4k-Above 30fps and Below 60fps	Minute of Output Media Content	0.06	0	0.06	0.06
B95350 - Media Services-Media Flow-Quality-VP8-4k-Above 60fps and Below 120fps	Minute of Output Media Content	0.07	0	0.07	0.07
B95351 - Media Services-Media Flow-Quality-H265VP9-SD-Below 30fps	Minute of Output Media Content	0.03	0	0.03	0.03
B95352 - Media Services-Media Flow-Quality-H265VP9-SD-Above 30fps and Below 60fps	Minute of Output Media Content	0.045	0	0.045	0.045
B95353 - Media Services-Media Flow-Quality-H265VP9-SD-Above 60fps and Below 120fps	Minute of Output Media Content	0.06	0	0.06	0.06
B95354 - Media Services-Media Flow-Quality-H265VP9-HD-Below 30fps	Minute of Output Media Content	0.06	0	0.06	0.06
B95355 - Media Services-Media Flow-Quality-H265VP9-HD-Above 30fps and Below 60fps	Minute of Output Media Content	0.09	0	0.09	0.09
B95356 - Media Services-Media Flow-Quality-H265VP9-HD-Above 60fps and Below 120fps	Minute of Output Media Content	0.12	0	0.12	0.12
B95357 - Media Services-Media Flow-Quality-H265VP9-4k-Below 30fps	Minute of Output Media Content	0.12	0	0.12	0.12
B95358 - Media Services-Media Flow-Quality-H265VP9-4k-Above 30fps and Below 60fps	Minute of Output Media Content	0.18	0	0.18	0.18
B95359 - Media Services-Media Flow-Quality-H265VP9-4k-Above 60fps and Below 120fps	Minute of Output Media Content	0.24	0	0.24	0.24
B95375 - Media Services-Media Streams	GB of Packaged Content	0.05	0	0.05	0.05
B95422 - Oracle Content Management-Video Creation Platform-Video Pack (500 Videos	500 GB) Per Month	750.0	0	750.0	750.0
B96502 - Oracle Content Management-Advanced Hosting	Instance Per Month	5,200.0	0	5,200.0	5,200.0
B97408 - Oracle Content Management-Sales Accelerator Suite	User Per Month 0 - 100	120.0	0	120.0	120.0
	User Per Month 100 - 1000	60.0	0	60.0	60.0
	User Per Month 1000 - 9999999999999999	24.0	0	24.0	24.0
Analytics Cloud Service			0		
B111363 - Oracle AI Data Platform	AI Data Platform Unit	0.001	0.0	0.001	0.001
B89630 - Oracle Analytics Cloud-Professional	OCPU Per Hour	1.0753	0	1.0753	1.0753
B89631 - Oracle Analytics Cloud-Enterprise	OCPU Per Hour	2.1506	0	2.1506	2.1506
B89636 - Oracle Analytics Cloud-Professional-BYOL	OCPU Per Hour	0.3226	0	0.3226	0.3226
B89637 - Oracle Analytics Cloud-Enterprise-BYOL	OCPU Per Hour	0.3226	0	0.3226	0.3226
B92335 - Essbase for Oracle Cloud Infrastructure	OCPU Per Hour	1.3129	0	1.3129	1.3129
B92682 - Oracle Analytics-Professional	User Per Month	16.0	0	16.0	16.0
B92683 - Oracle Analytics-Enterprise	User Per Month	80.0	0	80.0	80.0
B94568 - Oracle Analytics Server for Oracle Cloud Infrastructure	OCPU Per Hour	1.75	0	1.75	1.75
Storage Cloud Service			0		

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B109546 - Oracle Cloud Infrastructure File Storage Service-High Performance Mount Target	Performance Units Per Gigabyte Per Month	0.3	0	0.3	0.3
B111091 - Oracle Cloud Infrastructure File Storage with Lustre Service-Storage	Gigabyte Storage Capacity Per Month	0.086	0	0.086	0.086
B111092 - Oracle Cloud Infrastructure File Storage with Lustre Service-Performance	Performance Units Per Gigabyte Per Month	0.0005	0	0.0005	0.0005
B89057 - Oracle Cloud Infrastructure-File Storage	Gigabyte Storage Capacity per Month	0.3	0	0.3	0.3
B90938 - Oracle Cloud Infrastructure-Streaming-PUT or GET	Gigabytes of Data Transferred	0.025	0	0.025	0.025
B90939 - Oracle Cloud Infrastructure-Streaming-Storage	Gigabyte Per Hour	0.0002	0	0.0002	0.0002
B91445 - Oracle Cloud Infrastructure-Block Volume-Free	Gigabyte Storage Capacity per Month	0.0	0.0	0.0	0.0
B91627 - Oracle Cloud Infrastructure-Object Storage-Requests	10,000 Requests per Month 0 - 5	0.0	0.0	0.0	0.0
	10,000 Requests per Month 5 - 999999999	0.0034	0	0.0034	0.0034
B91628 - Oracle Cloud Infrastructure-Object Storage-Storage	Gigabyte Storage Capacity per Month 0 - 10	0.0	0.0	0.0	0.0
	Gigabyte Storage Capacity per Month 10 - 999999999	0.0255	0	0.0255	0.0255
B91633 - Oracle Cloud Infrastructure-Archive Storage-Free	Gigabyte Storage Capacity per Month 0 - 10	0.0	0.0	0.0	0.0
	Gigabyte Storage Capacity per Month 10 - 999999999	0.0026	0	0.0026	0.0026
B91961 - Oracle Cloud Infrastructure-Block Volume Storage	Gigabyte Storage Capacity Per Month	0.0255	0	0.0255	0.0255
B91962 - Oracle Cloud Infrastructure-Block Volume Performance	Performance Units Per Gigabyte Per Month	0.0017	0	0.0017	0.0017
B93000 - Oracle Cloud Infrastructure-Infrequent Access Storage-Storage	Gigabyte Storage Capacity Per Month 0 - 10	0.0	0.0	0.0	0.0
	Gigabyte Storage Capacity Per Month 10 - 999999999999999	0.01	0	0.01	0.01
B93001 - Oracle Cloud Infrastructure-Data Retrieval-Storage	Gigabyte Storage Retrieved Per Month 0 - 10	0.0	0.0	0.0	0.0
	Gigabyte Storage Retrieved Per Month 10 - 999999999999999	0.01	0	0.01	0.01
B95410 - Oracle ZFS Storage-High Availability	Instance Per Hour	1.85	0	1.85	1.85
Enterprise Integration Cloud Service			0		
B109559 - Oracle Integration Cloud Service-Healthcare	5,000 Messages Per Hour	1.9355	0	1.9355	1.9355
B89639 - Oracle Integration Cloud Service-Standard	5K Messages Per Hour	0.6452	0	0.6452	0.6452

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B89640 - Oracle Integration Cloud Service-Enterprise	5K Messages Per Hour	1.2903	27	0.941919	0.941919
B89643 - Oracle Integration Cloud Service-Standard-BYOL	20K Messages Per Hour	0.3226	0	0.3226	0.3226
B89644 - Oracle Integration Cloud Service-Enterprise-BYOL	20K Messages Per Hour	0.3226	0	0.3226	0.3226
B92450 - Oracle SOA Suite for Oracle Cloud Infrastructure	OCPU Per Hour	0.7231	0	0.7231	0.7231
B92451 - Oracle SOA Suite for Oracle Cloud Infrastructure-with B2B Adapter for EDI	OCPU Per Hour	1.2071	0	1.2071	1.2071
Security and Identity Management Cloud Service			0		
B108188 - Oracle Cloud Infrastructure Cloud Guard Workload Protection Standard	Node Per Hour	0.0069	0	0.0069	0.0069
B108189 - Oracle Cloud Infrastructure Cloud Guard Workload Protection Limited	Node Per Hour	0.0	0.0	0.0	0.0
B108190 - Oracle Cloud Guard Instance Security Adhoc Queries Enterprise	Request 0 - 950000	0.0	0.0	0.0	0.0
	Request 950000 - 9999999999999999	0.001	0	0.001	0.001
B90328 - Oracle Cloud Infrastructure-Key Management-Private Vault	Virtual Private Vault Per Hour	3.724	0	3.724	3.724
B90555 - Oracle Identity Cloud Service-Enterprise User	User Per Month	3.2	0	3.2	3.2
B90556 - Oracle Identity Cloud Service-Consumer User	User Per Month	0.016	0	0.016	0.016
B90557 - Oracle Identity Cloud Service-Enterprise User-BYOL	User Per Month	0.8	0	0.8	0.8
B90558 - Oracle Identity Cloud Service-Consumer User-BYOL	User Per Month	0.004	0	0.004	0.004
B90936 - Oracle Identity Foundation Cloud Service	Each	0.0	0.0	0.0	0.0
B92092 - Oracle Cloud Infrastructure-KMS Vault-Key Versions	Key Version per Month 0 - 20	0.0	0.0	0.0	0.0
	Key Version per Month 20 - 9999999999	0.5334	0	0.5334	0.5334
B93493 - Oracle Cloud Infrastructure Identity and Access Management-External User	User Per Month	0.016	0	0.016	0.016
B93494 - Oracle Cloud Infrastructure Identity and Access Management-Oracle Apps Premium	User Per Month	0.25	0	0.25	0.25
B93495 - Oracle Cloud Infrastructure Identity and Access Management-Premium	User Per Month	3.2	0	3.2	3.2
B93496 - Oracle Cloud Infrastructure Identity and Access Management-SMS	1 SMS Message Sent 0 - 1000	0.0	0.0	0.0	0.0
	1 SMS Message Sent 1000 - 9999999999999999	0.03	0	0.03	0.03
B93497 - Oracle Cloud Infrastructure Identity and Access Management-Token	Token 0 - 10000	0.0	0.0	0.0	0.0
	Token 10000 - 9999999999999999	0.004	0	0.004	0.004
B93498 - Oracle Cloud Infrastructure Identity and Access Management-Replication	User Per Month	0.004	0	0.004	0.004
B94173 - Oracle Threat Intelligence Service	API Calls	0.0	0.0	0.0	0.0

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B94277 - Oracle Cloud Infrastructure-Web Application Firewall-Requests	1,000,000 Incoming Requests Per Month 0 - 10	0.0	0.0	0.0	0.0
	1,000,000 Incoming Requests Per Month 10 - 9999999999999999	0.6	0	0.6	0.6
B94579 - Oracle Cloud Infrastructure-Web Application Firewall-Instance	Instance Per Month 0 - 1	0.0	0.0	0.0	0.0
	Instance Per Month 1 - 9999999999999999	5.0	0	5.0	5.0
B97172 - Oracle Access Governance for Oracle Cloud Infrastructure-Workforce User	Workforce User Per Month 0 - 100000	0.1	0	0.1	0.1
	Workforce User Per Month 100000 - 9999999999999999	0.005	0	0.005	0.005
B97173 - Oracle Access Governance for Oracle Workloads-Workforce User	Workforce User Per Month 0 - 10000	2.0	0	2.0	2.0
	Workforce User Per Month 10000 - 30000	0.75	0	0.75	0.75
	Workforce User Per Month 30000 - 9999999999999999	0.1	0	0.1	0.1
B97179 - Oracle Access Governance Premium-Consumer User	Consumer User Per Month	0.016	0	0.016	0.016
B97180 - Oracle Access Governance for Oracle Workloads-Consumer User	Consumer User Per Month	0.016	0	0.016	0.016
B97181 - Oracle Access Governance Premium-Workforce User	Workforce User Per Month 0 - 10000	3.0	0	3.0	3.0
	Workforce User Per Month 10000 - 30000	1.13	0	1.13	1.13
	Workforce User Per Month 30000 - 9999999999999999	0.15	0	0.15	0.15
B98100 - Oracle Cloud Infrastructure-External Key Management	Key Version Per Month	3.0	0	3.0	3.0
B99597 - Oracle Cloud Infrastructure-Dedicated Key Management-(Minimum 3 HSM Partitions)	HSM Partition Per Hour	1.75	0	1.75	1.75
Data Integration Cloud Service			0		
B110500 - Oracle Cloud Infrastructure Streaming With Apache Kafka	OCPU Per Hour	0.1	0	0.1	0.1
B88299 - Oracle Data Integrator Cloud Service	OCPU Per Hour	0.7742	0	0.7742	0.7742
B88406 - Oracle Data Integrator Cloud Service-BYOL	OCPU Per Hour	0.1935	0	0.1935	0.1935
B92598 - Oracle Cloud Infrastructure-Data Integration-Workspace	Workspace Usage per Hour	0.16	0	0.16	0.16
B92599 - Oracle Cloud Infrastructure-Data Integration	Gigabyte of Data Processed per Hour	0.04	0	0.04	0.04
B92695 - Oracle Stream Analytics for Oracle Cloud Infrastructure	OCPU Per Hour	0.9498	0	0.9498	0.9498
B92992 - Oracle Cloud Infrastructure-GoldenGate	OCPU Per Hour	1.3441	0	1.3441	1.3441
B92993 - Oracle Cloud Infrastructure-GoldenGate-BYOL	OCPU Per Hour	0.3226	0	0.3226	0.3226

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B93306 - Oracle Cloud Infrastructure-Data Integration-Pipeline Operator Execution	Execution Hour 0 - 30	0.0	0.0	0.0	0.0
	Execution Hour 30 - 9999999999999999	0.3	0	0.3	0.3
Compute Cloud Service			0		
B109479 - Oracle Cloud Infrastructure-Compute-GPU-L40S	GPU Per Hour	3.5	0	3.5	3.5
B109485 - Oracle Cloud Infrastructure-Compute-GPU-MI300X	GPU Per Hour	6.0	0	6.0	6.0
B109529 - Oracle Cloud Infrastructure-Compute-Standard-A2 OCPU	OCPU Per Hour	0.014	0	0.014	0.014
B109530 - Oracle Cloud Infrastructure-Compute-Standard-A2 Memory	Gigabyte Per Hour	0.002	0	0.002	0.002
B110965 - Oracle Compute Cloud@Customer-Compute-GPU.L40S	GPU Per Hour	3.5	0	3.5	3.5
B111129 - Oracle Cloud Infrastructure-Compute-Standard-E6-OCPU	OCPU Per Hour	0.03	0	0.03	0.03
B111130 - Oracle Cloud Infrastructure-Compute-Standard-E6-Memory	Gigabyte Per Hour	0.002	0	0.002	0.002
B88315 - Oracle Cloud Infrastructure-Compute-Bare Metal Standard-X5	OCPU Per Hour	0.0638	0	0.0638	0.0638
B88317 - Oracle Cloud Infrastructure-Compute-Virtual Machine Standard-X5	OCPU Per Hour	0.0638	0	0.0638	0.0638
B88513 - Oracle Cloud Infrastructure-Compute-Bare Metal Standard-X7	OCPU Per Hour	0.0638	0	0.0638	0.0638
B88514 - Oracle Cloud Infrastructure-Compute-Virtual Machine Standard-X7	OCPU Per Hour	0.0638	0	0.0638	0.0638
B88515 - Oracle Cloud Infrastructure-Compute-Bare Metal Dense I/O-X7	OCPU Per Hour	0.1275	0	0.1275	0.1275
B88516 - Oracle Cloud Infrastructure-Compute-Virtual Machine Dense I/O-X7	OCPU Per Hour	0.1275	0	0.1275	0.1275
B88517 - Oracle Cloud Infrastructure-Compute-Bare Metal GPU Standard-X7	GPU Per Hour	1.275	0	1.275	1.275
B88518 - Oracle Cloud Infrastructure-Compute-Virtual Machine GPU Standard-X7	GPU Per Hour	1.275	0	1.275	1.275
B89734 - Oracle Cloud Infrastructure-Compute-GPU Standard-V2	GPU Per Hour	2.95	0	2.95	2.95
B90398 - Oracle Cloud Infrastructure-Compute-HPC-X7	OCPU Per Hour	0.075	0	0.075	0.075
B90425 - Oracle Cloud Infrastructure-Compute-Standard-E2	OCPU Per Hour	0.03	0	0.03	0.03
B90617 - Oracle Functions-Execution Time-10,000 Gigabyte Memory	Seconds 0 - 40	0.0	0.0	0.0	0.0
	Seconds 40 - 9999999999	0.1417	0	0.1417	0.1417
B90618 - Oracle Functions-Invocations	1,000,000 Function Invocations 0 - 2	0.0	0.0	0.0	0.0
	1,000,000 Function Invocations 2 - 9999999999	0.2	0	0.2	0.2
B91119 - Oracle Cloud Infrastructure-Compute-Bare Metal Standard-B1	OCPU Per Hour	0.0638	0	0.0638	0.0638

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B91120 - Oracle Cloud Infrastructure-Compute-Virtual Machine Standard-B1	OCPU Per Hour	0.0638	0	0.0638	0.0638
B91372 - Oracle Cloud Infrastructure-Compute-Microsoft SQL Enterprise	OCPU Per Hour	1.47	0	1.47	1.47
B91373 - Oracle Cloud Infrastructure-Compute-Microsoft SQL Standard	OCPU Per Hour	0.37	0	0.37	0.37
B91444 - Oracle Cloud Infrastructure-Compute-Virtual Machine Standard-E2 Micro-Free	OCPU Per Hour	0.0	0.0	0.0	0.0
B92072 - Oracle Cloud Infrastructure-API Gateway-1,000,000 API Calls	1,000,000 API Calls Per Month	3.0	0	3.0	3.0
B92306 - Oracle Cloud Infrastructure-Compute-Standard-E3-OCPU	OCPU Per Hour	0.025	0	0.025	0.025
B92307 - Oracle Cloud Infrastructure-Compute-Standard-E3-Memory	Gigabyte Per Hour	0.0015	0	0.0015	0.0015
B92740 - Oracle Cloud Infrastructure-Compute-GPU-E3	GPU Per Hour	3.05	0	3.05	3.05
B93113 - Oracle Cloud Infrastructure-Compute-Standard-E4	OCPU Per Hour	0.025	0	0.025	0.025
B93114 - Oracle Cloud Infrastructure-Compute-Standard-E4-Memory	Gigabyte Per Hour	0.0015	0	0.0015	0.0015
B93121 - Oracle Cloud Infrastructure-Compute-Dense I/O-E4	OCPU Per Hour	0.025	0	0.025	0.025
B93122 - Oracle Cloud Infrastructure-Compute-Dense I/O-E4	Gigabyte Memory Per Hour	0.0015	0	0.0015	0.0015
B93123 - Oracle Cloud Infrastructure-Compute-Dense I/O-E4	NVMe Terabyte Per Hour	0.0612	0	0.0612	0.0612
B93297 - Oracle Cloud Infrastructure-Compute-Standard-A1	OCPU Per Hour 0 - 3000	0.0	0.0	0.0	0.0
	OCPU Per Hour 3000 - 9999999999999999	0.01	0	0.01	0.01
B93298 - Oracle Cloud Infrastructure-Compute-Standard-A1-Memory	Gigabyte Per Hour 0 - 18000	0.0	0.0	0.0	0.0
	Gigabyte Per Hour 18000 - 9999999999999999	0.0015	0	0.0015	0.0015
B93311 - Oracle Cloud Infrastructure-Compute-Optimized-X9	OCPU Per Hour	0.054	0	0.054	0.054
B93312 - Oracle Cloud Infrastructure-Compute-Optimized-X9-Memory	Gigabyte Per Hour	0.0015	0	0.0015	0.0015
B93544 - Oracle Cloud Infrastructure-Compute-GPU-E4	GPU Per Hour	3.05	0	3.05	3.05
B93704 - Oracle Cloud Infrastructure-Compute-GPU-T1	GPU Per Hour	1.55	0	1.55	1.55
B94176 - Oracle Cloud Infrastructure-Compute-Standard-X9	OCPU Per Hour	0.04	0	0.04	0.04
B94177 - Oracle Cloud Infrastructure-Compute-Standard-X9-Memory	Gigabyte Per Hour	0.0015	0	0.0015	0.0015
B95518 - Oracle Cloud Infrastructure-Secure Desktop	Desktop Per Month	20.0	0	20.00	20.00
B95907 - Oracle Cloud Infrastructure-Compute-GPU-A100-v2	GPU Per Hour	4.0	0	4.0	4.0
B95909 - Oracle Cloud Infrastructure-Compute-GPU-A10	GPU Per Hour	2.0	0	2.0	2.0
B96109 - Oracle Cloud Infrastructure Kubernetes Engine-Virtual Node	Virtual Node Per Hour	0.015	0	0.015	0.015
B96479 - Oracle Compute Cloud@Customer-Compute-Standard-E5	OCPU Per Hour	0.03	0	0.03	0.03

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B96480 - Oracle Compute Cloud@Customer-Compute-Standard-E5-Memory	Gibibyte Memory Per Hour	0.002	0	0.002	0.002
B96481 - Oracle Compute Cloud@Customer-Block Volume Storage-Balanced	Gigabyte Storage Capacity Per Month	0.0425	0	0.0425	0.0425
B96482 - Oracle Compute Cloud@Customer-Block Volume Storage-Performance	Gigabyte Storage Capacity Per Month	0.0595	0	0.0595	0.0595
B96483 - Oracle Compute Cloud@Customer-File Storage	Gigabyte Storage Capacity Per Month	0.3	0	0.3	0.3
B96484 - Oracle Compute Cloud@Customer-Object Storage-Storage	Gigabyte Storage Capacity Per Month	0.0255	0	0.0255	0.0255
B96485 - Oracle Compute Cloud@Customer-Load Balancer	Load Balancer Hour	0.0113	0	0.0113	0.0113
B96531 - Oracle Cloud Infrastructure-Compute-HPC-E5	OCPU Per Hour	0.044	0	0.044	0.044
B96545 - Oracle Cloud Infrastructure Kubernetes Engine-Enhanced Cluster	Cluster Per Hour	0.1	0	0.1	0.1
B97384 - Oracle Cloud Infrastructure-Compute-Standard-E5-OCPU	OCPU Per Hour	0.03	0	0.03	0.03
B97385 - Oracle Cloud Infrastructure-Compute-Standard-E5-Memory	Gigabytes Per Hour	0.002	0	0.002	0.002
B98202 - Oracle Cloud Infrastructure-Compute-Dense I/O-E5 OCPU	OCPU Per Hour	0.03	0	0.03	0.03
B98203 - Oracle Cloud Infrastructure-Compute-Dense I/O-E5 Memory	Gigabyte Per Hour	0.002	0	0.002	0.002
B98204 - Oracle Cloud Infrastructure-Compute-Dense I/O-E5 NVMe	NVMe Terabyte Per Hour	0.0612	0	0.0612	0.0612
B98415 - Oracle Cloud Infrastructure-Compute-GPU-H100	GPU Per Hour	10.0	0	10.0	10.0
Network Cloud Service			0		
B107975 - Oracle Cloud Infrastructure-FastConnect 400 Gbps	Port Hour	20.0	0	20.0	20.0
B88325 - Oracle Cloud Infrastructure-FastConnect 1 Gbps	Port Hour	0.2125	0	0.2125	0.2125
B88326 - Oracle Cloud Infrastructure-FastConnect 10 Gbps	Port Hour	1.275	0	1.275	1.275
B88327 - Oracle Cloud Infrastructure-Outbound Data Transfer-Originating in North America, Europe, and UK	Gigabyte Outbound Data Transfer Per Month 0 - 10240	0.0	0.0	0.0	0.0
	Gigabyte Outbound Data Transfer Per Month 10240 - 9999999999999999	0.0085	0	0.0085	0.0085
B88523 - Oracle Cloud Infrastructure-Email Delivery	1,000 Emails Sent 0 - 3	0.0	0.0	0.0	0.0
	1,000 Emails Sent 3 - 9999999999999999	0.085	0	0.085	0.085
B88525 - Oracle Cloud Infrastructure-DNS	1,000,000 Queries	0.85	0	0.85	0.85
B90323 - Oracle Cloud Infrastructure-Health Checks-Basic	Endpoints Per Month	0.3	0	0.3	0.3
B90325 - Oracle Cloud Infrastructure-Health Checks-Premium	Endpoints Per Month	1.3	0	1.3	1.3
B90327 - Oracle Cloud Infrastructure-DNS Traffic Management	1,000,000 DNS Traffic Management Queries	4.0	0	4.0	4.0
B90925 - Oracle Cloud Infrastructure-Monitoring-Ingestion	Million Datapoints 0 - 500	0.0	0.0	0.0	0.0
	Million Datapoints 500 - 999999999	0.0025	0	0.0025	0.0025

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B90926 - Oracle Cloud Infrastructure-Monitoring-Retrieval	Million Datapoints 0 - 1000	0.0	0.0	0.0	0.0
	Million Datapoints 1000 - 999999999	0.0015	0	0.0015	0.0015
B90940 - Oracle Cloud Infrastructure-Notifications-HTTPS Delivery	Million Delivery Operations 0 - 1	0.0	0.0	0.0	0.0
	Million Delivery Operations 1 - 999999999	0.6	0	0.6	0.6
B90941 - Oracle Cloud Infrastructure-Notifications-Email Delivery	1,000 Emails Sent 0 - 1	0.0	0.0	0.0	0.0
	1,000 Emails Sent 1 - 999999999	0.02	0	0.02	0.02
B92593 - Oracle Cloud Infrastructure-Logging-Storage	Gigabyte Log Storage Per Month 0 - 10	0.0	0.0	0.0	0.0
	Gigabyte Log Storage Per Month 10 - 999999999	0.05	0	0.05	0.05
B93004 - Oracle Cloud Infrastructure-Notifications-SMS Outbound to Country Zone 1	1 SMS Message Sent 0 - 100	0.0	0.0	0.0	0.0
	1 SMS Message Sent 100 - 999999999999999	0.015	0	0.015	0.015
B93005 - Oracle Cloud Infrastructure-Notifications-SMS Outbound to Country Zone 2	1 SMS Message Sent 0 - 100	0.0	0.0	0.0	0.0
	1 SMS Message Sent 100 - 999999999999999	0.045	0	0.045	0.045
B93006 - Oracle Cloud Infrastructure-Notifications-SMS Outbound to Country Zone 3	1 SMS Message Sent 0 - 100	0.0	0.0	0.0	0.0
	1 SMS Message Sent 100 - 999999999999999	0.086	0	0.086	0.086
B93007 - Oracle Cloud Infrastructure-Notifications-SMS Outbound to Country Zone 4	1 SMS Message Sent 0 - 100	0.0	0.0	0.0	0.0
	1 SMS Message Sent 100 - 999999999999999	0.12	0	0.12	0.12
B93008 - Oracle Cloud Infrastructure-Notifications-SMS Outbound to Country Zone 5	1 SMS Message Sent 0 - 100	0.0	0.0	0.0	0.0
	1 SMS Message Sent 100 - 999999999999999	0.24	0	0.24	0.24
B93030 - Oracle Cloud Infrastructure-Load Balancer Base	Load Balancer Hour 0 - 744	0.0	0.0	0.0	0.0
	Load Balancer Hour 744 - 999999999	0.0113	0	0.0113	0.0113
B93031 - Oracle Cloud Infrastructure-Load Balancer Bandwidth	Mbps Per Hour 0 - 7440	0.0	0.0	0.0	0.0

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
	Mbps Per Hour 7440 - 999999999	0.0001	0	0.0001	0.0001
B93126 - Oracle Cloud Infrastructure-FastConnect 100Gbps	Port Hour	10.75	0	10.75	10.75
B93455 - Oracle Cloud Infrastructure-Outbound Data Transfer-Originating in APAC, Japan, and South America	Gigabyte Outbound Data Transfer Per Month 0 - 10240	0.0	0.0	0.0	0.0
	Gigabyte Outbound Data Transfer Per Month 10240 - 999999999999999	0.025	0	0.025	0.025
B93456 - Oracle Cloud Infrastructure-Outbound Data Transfer-Originating in Middle East and Africa	Gigabyte Outbound Data Transfer Per Month 0 - 10240	0.0	0.0	0.0	0.0
	Gigabyte Outbound Data Transfer Per Month 10240 - 999999999999999	0.05	0	0.05	0.05
B95697 - Oracle Cloud Infrastructure Queue	1,000,000 Requests 0 - 1	0.0	0.0	0.0	0.0
	1,000,000 Requests 1 - 999999999999999	0.22	0	0.22	0.22
Data Management Cloud Service			0		
B107951 - Oracle Exadata Exascale VM Filesystem Storage	Gigabyte (GB) Storage Capacity Per Month	0.0425	0	0.0425	0.0425
B107952 - Oracle Exadata Exascale Smart Database Storage	Gigabyte (GB) Storage Capacity Per Month	0.1156	0	0.1156	0.1156
B108030 - MySQL Database-ECPU	ECPU Per Hour	0.0366	0	0.0366	0.0366
B109166 - MySQL HeatWave-AWS-Storage	Gigabyte Storage Capacity Per Month	0.03	0	0.03	0.03
B109169 - MySQL Database-Outbound Data Transfer-Inter OCI Region	Gigabyte Outbound Data Transfer Per Month	0.04	0	0.04	0.04
B109187 - MySQL Database-AWS-Ingress private endpoint	Endpoint Per Hour	0.0214	0	0.0214	0.0214
B109188 - MySQL Database-AWS-Egress private endpoint	Endpoint Per Hour	0.0106	0	0.0106	0.0106
B109355 - Oracle Exadata Exascale RDMA Compute Infrastructure	ECPU Per Hour	0.025	0	0.025	0.025
B109356 - Oracle Exadata Exascale Database ECPU	ECPU Per Hour	0.336	0	0.336	0.336
B109357 - Oracle Exadata Exascale Database ECPU-BYOL	ECPU Per Hour	0.0807	0	0.0807	0.0807
B109375 - Oracle Exadata Exascale Additional Flash Cache	Gigabyte (GB) Per Hour	0.0005	0	0.0005	0.0005
B109380 - MySQL Database-ECPU-Free	ECPU Per Hour	0.0	0.0	0.0	0.0
B109381 - Oracle Cloud Infrastructure HeatWave-Free	HeatWave Capacity Per Hour	0.0	0.0	0.0	0.0
B109382 - Oracle Cloud Infrastructure HeatWave-Storage-Free	Gigabyte Storage Capacity Per Month	0.0	0.0	0.0	0.0
B109383 - MySQL Database-Storage-Free	Gigabyte Storage Capacity Per Month	0.0	0.0	0.0	0.0
B109384 - MySQL Database-Backup Storage-Free	Gigabyte Storage Capacity Per Month	0.0	0.0	0.0	0.0
B109458 - MySQL Database-AWS-Private inbound and outbound network traffic	Gigabyte (GB) of Data Transferred	0.0086	0	0.0086	0.0086

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B109633 - Oracle Exadata Database on Dedicated Infrastructure-Developer	OCPU Per Hour	0.0	0.0	0.0	0.0
B109635 - Oracle Base Database Service on Ampere A1-Developer	OCPU Per Hour	0.022	0	0.022	0.022
B110274 - Oracle Cloud Infrastructure Full Stack Disaster Recovery Service	ECPU Per Hour	0.0032	0	0.0032	0.0032
B110314 - Oracle Database Autonomous Recovery Service-Cloud Protect	Virtualized GB Per Month	0.0306	0.0	0.0306	0.0306
B110315 - Oracle Database Zero Data Loss Autonomous Recovery Service-Cloud Protect	Virtualized GB Per Month	0.04	0.0	0.04	0.04
B110316 - Oracle Autonomous Database-Developer	Instance per hour	0.0391	0	0.0391	0.0391
B110470 - Exadata Cloud@Customer-Database OCPU-Developer	OCPU Per Hour	0.0	0.0	0.0	0.0
B110627 - Exadata Cloud Infrastructure-Database Server-X11M	Hosted Environment Per Hour	2.9032	0	2.9032	2.9032
B110629 - Exadata Cloud Infrastructure-Storage Server-X11M	Hosted Environment Per Hour	2.9032	0	2.9032	2.9032
B110631 - Exadata Database ECPU-Dedicated Infrastructure	ECPU Per Hour	0.336	0	0.336	0.336
B110632 - Exadata Database ECPU-Dedicated Infrastructure-BYOL	ECPU Per Hour	0.0807	0	0.0807	0.0807
B110662 - Oracle Exadata Cloud@Customer Database ECPU	ECPU Per Hour	0.336	0	0.336	0.336
B110663 - Oracle Exadata Cloud@Customer Database ECPU-BYOL	ECPU Per Hour	0.0807	0	0.0807	0.0807
B110989 - Oracle Globally Distributed Exadata Exascale Database ECPU	ECPU Per Hour	0.3864	0	0.3864	0.3864
B110990 - Oracle Globally Distributed Exadata Exascale Database ECPU-BYOL	ECPU Per Hour	0.0928	0	0.0928	0.0928
B111127 - Oracle Autonomous Database Dedicated Backup Storage	Gigabyte Storage Capacity Per Month	0.0255	0	0.0255	0.0255
B111534 - Oracle TimesTen In-Memory System of Record for Oracle Cloud Infrastructure Kubernetes Engine-x86	OCPU Per Hour	0.4301	0.0	0.4301	0.4301
B111564 - Oracle Exadata Database on Dedicated Infrastructure-ECPU-Developer	ECPU Per Hour	0.0	0.0	0.0	0.0
B111584 - Oracle Base Database Service-Database Storage	Gigabyte Storage Capacity Per Month	0.0595	0	0.0595	0.0595
B111585 - Oracle Base Database Service-Standard-ECPU	ECPU Per Hour	0.0538	0	0.0538	0.0538
B111586 - Oracle Base Database Service-Enterprise-ECPU	ECPU Per Hour	0.1075	0	0.1075	0.1075
B111587 - Oracle Base Database Service-High Performance-ECPU	ECPU Per Hour	0.2218	0	0.2218	0.2218
B111588 - Oracle Base Database Service-BYOL-ECPU	ECPU Per Hour	0.0484	0	0.0484	0.0484
B88290 - Oracle Database Cloud Service-Enterprise Edition-General Purpose	OCPU Per Hour	0.4301	0	0.4301	0.4301
B88291 - Oracle Database Cloud Service-Enterprise Edition Extreme Performance-General Purpose	OCPU Per Hour	1.3441	0	1.3441	1.3441
B88292 - Oracle Database Cloud Service-Enterprise Edition High Performance-General Purpose	OCPU Per Hour	0.8871	0	0.8871	0.8871
B88293 - Oracle Database Cloud Service-Standard Edition-General Purpose	OCPU Per Hour	0.215	0	0.215	0.215

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B88294 - Oracle Database Backup Service-Outbound Data Transfer	Gigabyte Outbound Data Transfer per Month 0 - 1	0.0	0.0	0.0	0.0
	Gigabyte Outbound Data Transfer per Month 1 - 10240	0.096	0	0.096	0.096
	Gigabyte Outbound Data Transfer per Month 10240 - 51200	0.072	0	0.072	0.072
	Gigabyte Outbound Data Transfer per Month 51200 - 153600	0.056	0	0.056	0.056
	Gigabyte Outbound Data Transfer per Month 153600 - 512000	0.04	0	0.04	0.04
	Gigabyte Outbound Data Transfer per Month 512000 - 999999999	0.04	0	0.04	0.04
B88295 - Oracle Database Backup Service-GET and all other Requests	10000 Requests Per Month	0.0032	0	0.0032	0.0032
B88296 - Oracle Database Backup Service-PUT, COPY, POST or LIST Requests	1000 Requests Per Month	0.004	0	0.004	0.004
B88297 - Oracle Database Backup Service-Storage Capacity	Gigabyte Storage Capacity per Month 0 - 1024	0.0211	0	0.0211	0.0211
	Gigabyte Storage Capacity per Month 1024 - 51200	0.0208	0	0.0208	0.0208
	Gigabyte Storage Capacity per Month 51200 - 512000	0.0204	0	0.0204	0.0204
	Gigabyte Storage Capacity per Month 512000 - 1024000	0.0201	0	0.0201	0.0201
	Gigabyte Storage Capacity per Month 1024000 - 5120000	0.0197	0	0.0197	0.0197
	Gigabyte Storage Capacity per Month 5120000 - 999999999	0.0194	0	0.0194	0.0194
B88402 - Oracle Database Cloud Service-Enterprise Edition Extreme Performance RAC-BYOL	OCPU Per Hour	0.1935	0	0.1935	0.1935
B88404 - Oracle Database Cloud Service-All Editions-BYOL	OCPU Per Hour	0.1935	0	0.1935	0.1935
B88592 - Exadata Database OCPU-Dedicated Infrastructure	OCPU Per Hour	1.3441	0	1.3441	1.3441
B88847 - Exadata Database OCPU-Dedicated Infrastructure-BYOL	OCPU Per Hour	0.3226	0	0.3226	0.3226
B89737 - Oracle NoSQL Database Cloud Service-Write	Write Unit Per Month	0.1254	0	0.1254	0.1254
B89738 - Oracle NoSQL Database Cloud Service-Read	Read Unit Per Month	0.0064	0	0.0064	0.0064

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B89739 - Oracle NoSQL Database Cloud Service-Storage	Gigabyte Storage Capacity Per Month	0.066	0	0.066	0.066
B89980 - Oracle Database Exadata Cloud at Customer-Database OCPU	OCPU Per Hour	1.3441	0	1.3441	1.3441
B89981 - Oracle Database Exadata Cloud at Customer-Database OCPU-BYOL	OCPU Per Hour	0.3226	0	0.3226	0.3226
B89999 - Oracle Cloud Infrastructure-Database Exadata Infrastructure-Quarter Rack-X7	Hosted Environment Per Hour	21.5054	0	21.5054	21.5054
B90000 - Oracle Cloud Infrastructure-Database Exadata Infrastructure-Half Rack-X7	Hosted Environment Per Hour	43.0107	0	43.0107	43.0107
B90001 - Oracle Cloud Infrastructure-Database Exadata Infrastructure-Full Rack-X7	Hosted Environment Per Hour	86.0215	0	86.0215	86.0215
B90230 - Oracle Database Backup Cloud-Object Storage	Gigabyte Storage Capacity Per Month	0.0051	0	0.0051	0.0051
B90231 - Oracle Database Backup Cloud-Archive Storage	Gigabyte Storage Capacity Per Month	0.0005	0	0.0005	0.0005
B90569 - Oracle Base Database Service-Standard	OCPU Per Hour	0.215	0	0.215	0.215
B90570 - Oracle Base Database Service-Enterprise	OCPU Per Hour	0.4301	0	0.4301	0.4301
B90571 - Oracle Base Database Service-High Performance	OCPU Per Hour	0.8871	0	0.8871	0.8871
B90572 - Oracle Base Database Service-Extreme Performance	OCPU Per Hour	1.3441	0	1.3441	1.3441
B90573 - Oracle Base Database Service-BYOL	OCPU Per Hour	0.1935	0	0.1935	0.1935
B90777 - Oracle Cloud Infrastructure-Database Exadata Infrastructure-Base System	Hosted Environment Per Hour	10.7527	0	10.7527	10.7527
B91121 - Oracle Cloud SQL-Compute Capacity	OCPU Per Hour	0.1075	0	0.1075	0.1075
B91128 - Oracle Big Data Service-Compute-Standard	OCPU Per Hour	0.1344	0	0.1344	0.1344
B91129 - Oracle Big Data Service-Compute-Dense I/O	OCPU Per Hour	0.214	0	0.214	0.214
B91130 - Oracle Big Data Service-Compute-HPC	OCPU Per Hour	0.1536	0	0.1536	0.1536
B91363 - Gen 2 Exadata Cloud at Customer-Database OCPU	OCPU Per Hour	1.3441	0	1.3441	1.3441
B91364 - Gen 2 Exadata Cloud at Customer-Database OCPU-BYOL	OCPU Per Hour	0.3226	0	0.3226	0.3226
B91391 - Oracle Autonomous Data Warehouse-Free	OCPU Per Hour	0.0	0.0	0.0	0.0
B91392 - Oracle Autonomous Data Warehouse-Exadata Storage-Free	Terabyte Storage Capacity Per Month	0.0	0.0	0.0	0.0
B91393 - Oracle Autonomous Transaction Processing-Free	OCPU Per Hour	0.0	0.0	0.0	0.0
B91394 - Oracle Autonomous Transaction Processing-Exadata Storage-Free	Terabyte Storage Capacity Per Month	0.0	0.0	0.0	0.0
B91535 - Oracle Cloud Infrastructure-Database Exadata Infrastructure-Quarter Rack-X8	Hosted Environment Per Hour	14.5162	0	14.5162	14.5162
B91536 - Oracle Cloud Infrastructure-Database Exadata Infrastructure-Half Rack-X8	Hosted Environment Per Hour	29.0323	0	29.0323	29.0323
B91537 - Oracle Cloud Infrastructure-Database Exadata Infrastructure-Full Rack-X8	Hosted Environment Per Hour	58.0645	0	58.0645	58.0645
B91631 - Oracle Cloud Infrastructure-Data Safe for Database Cloud Service-Audit Record Collection Over 1 Million Records	10,000 Audit Records Per Target Per Month	0.1	0	0.1	0.1
B91632 - Oracle Cloud Infrastructure-Data Safe for Database Cloud Service	Each	0.0	0.0	0.0	0.0

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B92023 - MySQL HeatWave-Standard	Node Per Hour	0.3536	0	0.3536	0.3536
B92024 - MySQL Database for HeatWave-Standard	Node Per Hour	0.3536	0	0.3536	0.3536
B92380 - Oracle Cloud Infrastructure-Database Exadata Infrastructure-Quarter Rack-X8M	Hosted Environment Per Hour	14.5162	0	14.5162	14.5162
B92381 - Oracle Cloud Infrastructure-Database Exadata Infrastructure-Database Server-X8M	Hosted Environment Per Hour	2.9032	0	2.9032	2.9032
B92382 - Oracle Cloud Infrastructure-Database Exadata Infrastructure-Storage Server-X8M	Hosted Environment Per Hour	2.9032	0	2.9032	2.9032
B92425 - MySQL Database-Standard-E2	OCPU Per Hour	0.0467	0	0.0467	0.0467
B92426 - MySQL Database-Storage	Gigabyte Storage Capacity per Month	0.04	0	0.04	0.04
B92483 - MySQL Database-Backup Storage	Gigabyte Storage Capacity per Month	0.04	0	0.04	0.04
B92627 - Oracle NoSQL Database Cloud-Write-Free	Write Unit Per Month	0.0	0.0	0.0	0.0
B92628 - Oracle NoSQL Database Cloud-Read-Free	Read Unit Per Month	0.0	0.0	0.0	0.0
B92629 - Oracle NoSQL Database Cloud-Storage-Free	Gigabyte Storage Capacity Per Month	0.0	0.0	0.0	0.0
B92733 - Oracle Cloud Infrastructure-Data Safe for On-Premises Databases & Databases on Compute	Target Database Per Month 0 - 100	200.0	0	200.0	200.0
	Target Database Per Month 100 - 300	150.0	0	150.0	150.0
	Target Database Per Month 300 - 500	100.0	0	100.0	100.0
	Target Database Per Month 500 - 9999999999999999	50.0	0	50.0	50.0
B92734 - Oracle Cloud Infrastructure-Data Safe for On-Premises Databases & Databases on Compute	10,000 Audit Records Per Target Per Month	0.1	0	0.1	0.1
B92759 - MySQL Analytics-Bare Metal Standard-E2	Node Per Hour	0.5018	0	0.5018	0.5018
B92807 - MySQL Database-Bare Metal Standard-E2	Node Per Hour	0.5018	0	0.5018	0.5018
B92962 - MySQL Database-Standard-E3	OCPU Per Hour	0.038	0	0.038	0.038
B92963 - MySQL Database-Standard-E3-Memory	Gigabyte Per Hour	0.0022	0	0.0022	0.0022
B93199 - Oracle Cloud Infrastructure Database Migration	Migration Hour	0.2	0	0.2	0.2
B93320 - Oracle APEX Application Development-Free	OCPU Per Hour	0.0	0.0	0.0	0.0
B93380 - Exadata Cloud Infrastructure-Quarter Rack-X9M	Hosted Environment Per Hour	14.5162	0	14.5162	14.5162
B93381 - Exadata Cloud Infrastructure-Database Server-X9M	Hosted Environment Per Hour	2.9032	0	2.9032	2.9032
B93382 - Exadata Cloud Infrastructure-Storage Server-X9M	Hosted Environment Per Hour	2.9032	0	2.9032	2.9032
B93546 - MySQL Database for HeatWave-Bare Metal Standard	Node Per Hour	2.2144	0	2.2144	2.2144
B93709 - Oracle Cloud Infrastructure Search with OpenSearch HA	Node Per Hour	0.25	0	0.25	0.25
B93710 - Oracle NoSQL Database Cloud-Write-Auto	Write Unit Per Month	3.135	0	3.135	3.135
B93711 - Oracle NoSQL Database Cloud-Read-Auto	Read Unit Per Month	0.16	0	0.16	0.16
B93712 - Oracle NoSQL Database Cloud-Hosted Environment	Hosted Environment Per Month	28,796.0	0	28,796.0	28,796.0

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B95240 - Oracle Database Autonomous Recovery Service	Virtualized GB Per Month	0.0306	0	0.0306	0.0306
B95241 - Oracle Database Zero Data Loss Autonomous Recovery Service	Virtualized GB Per Month	0.04	0	0.04	0.04
B95264 - Oracle Cloud Infrastructure Application Performance Monitoring Service-Stack Monitoring-Standard Edition	10 Monitored Resources Per Hour	0.075	0	0.075	0.075
B95427 - MySQL Database-AWS-Storage	Gigabyte Storage Capacity Per Month	0.132	0	0.132	0.132
B95428 - MySQL Database-AWS-Backup Storage	Gigabyte Storage Capacity Per Month	0.0476	0	0.0476	0.0476
B95435 - MySQL Database-Standard-AMD E4-Compute	OCPU Per Hour	0.038	0	0.038	0.038
B95436 - MySQL Database-Standard-AMD E4-Memory	Gigabyte Per Hour	0.0022	0	0.0022	0.0022
B95437 - MySQL Database-Standard-Intel X7-Compute	OCPU Per Hour	0.062	0	0.062	0.062
B95438 - MySQL Database-Standard-Intel X7-Memory	Gigabyte Per Hour	0.0022	0	0.0022	0.0022
B95439 - MySQL Database-Standard-Intel X9-Compute	OCPU Per Hour	0.062	0	0.062	0.062
B95440 - MySQL Database-Standard-Intel X9-Memory	Gigabyte Per Hour	0.0022	0	0.0022	0.0022
B95441 - MySQL Database-Optimized-Intel X9-Compute	OCPU Per Hour	0.082	0	0.082	0.082
B95442 - MySQL Database-Optimized-Intel X9-Memory	Gigabyte Per Hour	0.0022	0	0.0022	0.0022
B95485 - Oracle Cloud Infrastructure Full Stack Disaster Recovery Service	OCPU Per Hour	0.0128	0	0.0128	0.0128
B95701 - Oracle Autonomous Data Warehouse-ECPU	ECPU Per Hour	0.336	0	0.336	0.336
B95702 - Oracle Autonomous Transaction Processing-ECPU	ECPU Per Hour	0.336	0	0.336	0.336
B95703 - Oracle Autonomous Data Warehouse-ECPU-BYOL	ECPU Per Hour	0.0807	0	0.0807	0.0807
B95704 - Oracle Autonomous Transaction Processing-ECPU-BYOL	ECPU Per Hour	0.0807	0	0.0807	0.0807
B95706 - Oracle Autonomous Database Storage for Transaction Processing	Gigabyte Storage Capacity Per Month	0.1156	0	0.1156	0.1156
B95708 - Oracle Autonomous Data Warehouse-Exadata Cloud@Customer-ECPU	ECPU Per Hour	0.336	0	0.336	0.336
B95709 - Oracle Autonomous Transaction Processing-Exadata Cloud@Customer-ECPU	ECPU Per Hour	0.336	0	0.336	0.336
B95710 - Oracle Autonomous Data Warehouse-Exadata Cloud@Customer-ECPU-BYOL	ECPU Per Hour	0.0807	0	0.0807	0.0807
B95711 - Oracle Autonomous Transaction Processing-Exadata Cloud@Customer-ECPU-BYOL	ECPU Per Hour	0.0807	0	0.0807	0.0807
B95712 - Oracle Autonomous Data Warehouse-Dedicated-ECPU	ECPU Per Hour	0.336	0	0.336	0.336
B95713 - Oracle Autonomous Transaction Processing-Dedicated-ECPU	ECPU Per Hour	0.336	0	0.336	0.336
B95714 - Oracle Autonomous Data Warehouse-Dedicated-ECPU-BYOL	ECPU Per Hour	0.0807	0	0.0807	0.0807
B95715 - Oracle Autonomous Transaction Processing-Dedicated-ECPU-BYOL	ECPU Per Hour	0.0807	0	0.0807	0.0807
B95754 - Oracle Autonomous Database Storage	Gigabyte Storage Capacity Per Month	0.0244	0	0.0244	0.0244
B96157 - MySQL HeatWave-AWS	HeatWave Capacity Per Hour	0.049	0	0.049	0.049

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B96158 - MySQL Database-AWS-ECPU	ECPU Per Hour	0.049	0	0.049	0.049
B96159 - MySQL Database-AWS-Outbound Data Transfer-Inter AWS Region	Gigabyte of Data Transferred	0.0504	0	0.0504	0.0504
B96160 - MySQL Database-AWS-Outbound Data Transfer-To Internet	Gigabyte of Data Transferred	0.0911	0	0.0911	0.0911
B96625 - Oracle Cloud Infrastructure-HeatWave-Storage	Gigabyte Storage Capacity Per Month	0.02	0	0.02	0.02
B96626 - Oracle Cloud Infrastructure-HeatWave	HeatWave Capacity Per Hour	0.011	0	0.011	0.011
B97191 - Oracle NoSQL Database Cloud-Regional Replicated Write	Write Unit Per Month	0.36	0	0.36	0.36
B97197 - Oracle Base Database Service on Arm-Enterprise	OCPU Per Hour	0.2151	0	0.2151	0.2151
B97198 - Oracle Base Database Service on Arm-High Performance	OCPU Per Hour	0.4436	0	0.4436	0.4436
B97199 - Oracle Base Database Service on Arm-Extreme Performance	OCPU Per Hour	0.6721	0	0.6721	0.6721
B97200 - Oracle Base Database Service on Arm-BYOL	OCPU Per Hour	0.0968	0	0.0968	0.0968
B98217 - Oracle Cloud Infrastructure Cache with Redis-Low Memory (up to 10 GB per node)	Redis Memory Gigabyte Per Hour	0.0194	0	0.0194	0.0194
B98277 - Oracle Autonomous Transaction Processing-Exadata Cloud@Customer-Developer	Instance Per Hour	0.0	0.0	0.0	0.0
B98278 - Oracle Autonomous Data Warehouse-Exadata Cloud@Customer-Developer	Instance Per Hour	0.0	0.0	0.0	0.0
B98279 - Oracle Autonomous Transaction Processing-Dedicated-Developer	Instance Per Hour	0.0	0.0	0.0	0.0
B98280 - Oracle Autonomous Data Warehouse-Dedicated-Developer	Instance Per Hour	0.0	0.0	0.0	0.0
B99060 - Oracle Cloud Infrastructure Database with PostgreSQL-X86	OCPU Per Hour	0.098	0	0.098	0.098
B99062 - Oracle Cloud Infrastructure Database Optimized Storage	Gigabyte Storage Capacity Per Month	0.072	0	0.072	0.072
B99591 - Oracle Cloud Infrastructure Cache with Redis-High Memory (over 10 GB per node)	Redis Memory Gigabyte Per Hour	0.0136	0	0.0136	0.0136
B99593 - Oracle Globally Distributed Autonomous Transaction Processing-Dedicated	ECPU Per Hour	0.3864	0	0.3864	0.3864
B99594 - Oracle Globally Distributed Autonomous Transaction Processing-Dedicated-BYOL	ECPU Per Hour	0.0928	0	0.0928	0.0928
B99595 - Oracle Globally Distributed Autonomous Data Warehouse-Dedicated	ECPU Per Hour	0.3864	0	0.3864	0.3864
B99596 - Oracle Globally Distributed Autonomous Data Warehouse-Dedicated-BYOL	ECPU Per Hour	0.0928	0	0.0928	0.0928
B99708 - Oracle Autonomous JSON Database-ECPU	ECPU Per Hour	0.0807	0	0.0807	0.0807
B99709 - Oracle APEX Application Development-ECPU	ECPU Per Hour	0.0807	0	0.0807	0.0807
Oracle GPU Cloud Services			0		
B110519 - Oracle Cloud Infrastructure-Compute-GPU-H200	GPU Per Hour	10.0	0	10.0	10.0
B110978 - Oracle Cloud Infrastructure-Compute-GPU-B200	GPU Per Hour	14.0	0	14.0	14.0
B110979 - Oracle Cloud Infrastructure-Compute-GPU-GB200	GPU Per Hour	16.0	0	16.0	16.0

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B111824 - Oracle Cloud Infrastructure NVIDIA AI Enterprise-H100	GPU Per Hour	2.5	0.0	2.5	2.5
B111825 - Oracle Cloud Infrastructure NVIDIA AI Enterprise-L40S	GPU Per Hour	0.88	0.0	0.88	0.88
B111826 - Oracle Cloud Infrastructure NVIDIA AI Enterprise-A10	GPU Per Hour	0.88	0.0	0.88	0.88
B111827 - Oracle Cloud Infrastructure NVIDIA AI Enterprise-A100 80	GPU Per Hour	1.0	0.0	1.0	1.0
B111828 - Oracle Cloud Infrastructure NVIDIA AI Enterprise-GB200	GPU Per Hour	4.0	0.0	4.0	4.0
B111829 - Oracle Cloud Infrastructure NVIDIA AI Enterprise-B200	GPU Per Hour	3.5	0.0	3.5	3.5
B111830 - Oracle Cloud Infrastructure NVIDIA AI Enterprise-H200	GPU Per Hour	2.5	0.0	2.5	2.5
B111831 - Oracle Cloud Infrastructure NVIDIA AI Enterprise-A100 40	GPU Per Hour	0.76	0.0	0.76	0.76
Not Discount Eligible			0		
B108004 - Oracle Cloud Infrastructure-Managed Service for Mac-M2 Pro	Mac Server Per Hour	0.74	0	0.74	0.74
B108077 - Oracle Cloud Infrastructure Generative AI-Large Cohere	10,000 Transactions	0.0156	0	0.0156	0.0156
B108078 - Oracle Cloud Infrastructure Generative AI-Small Cohere	10,000 Transactions	0.0009	0	0.0009	0.0009
B108079 - Oracle Cloud Infrastructure Generative AI-Embed Cohere	10,000 Transactions	0.001	0	0.001	0.001
B108082 - Oracle Cloud Infrastructure Generative AI-Large Cohere-Dedicated	AI Unit Per Hour	24.0	0	24.0	24.0
B108083 - Oracle Cloud Infrastructure Generative AI-Small Cohere-Dedicated	AI Unit Per Hour	6.5	0	6.5	6.5
B108084 - Oracle Cloud Infrastructure Generative AI-Embed Cohere-Dedicated	AI Unit Per Hour	10.9	0	10.9	10.9
B108806 - Oracle Cloud VMware Solution-BM.GPU.A10.64-Monthly Commit	Node Per Hour	16.0	0	16.0	16.0
B108807 - Oracle Cloud VMware Solution-BM.GPU.A10.64-1 Year Commit	Node Per Hour	13.0	0	13.0	13.0
B108808 - Oracle Cloud VMware Solution-BM.GPU.A10.64-3 Year Commit	Node Per Hour	11.0	0	11.0	11.0
B108809 - Oracle Cloud VMware Solution-Base-BM.Standard.E5.48-Hourly Commit	Node Per Hour	16.6617	0	16.6617	16.6617
B108810 - Oracle Cloud VMware Solution-Base-BM.Standard.E5.48-1 Year Commit	Node Per Hour	13.1604	0	13.1604	13.1604
B108811 - Oracle Cloud VMware Solution-Base-BM.Standard.E5.48-3 Year Commit	Node Per Hour	10.6119	0	10.6119	10.6119
B109495 - Roving Edge Device-RED.2 Non-Return Fee	Each	25,000.0	0	25,000.0	25,000.0
B110464 - Oracle Cloud Success Protection Service-Universal Credits Consumption (% applied to consumption, with minimum)	Universal Credits Consumption	0.1	0	0.1	0.1
B110680 - Oracle Cloud VMware Solution-BM.DenseIO.E5.32-Hourly Commit	Node Per Hour	10.2379	0	10.2379	10.2379

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B110681 - Oracle Cloud VMware Solution-BM.DenseIO.E5.32-Monthly Commit	Node Per Hour	8.531	0	8.531	8.531
B110682 - Oracle Cloud VMware Solution-BM.DenseIO.E5.32-1 Year Commit	Node Per Hour	6.8242	0	6.8242	6.8242
B110683 - Oracle Cloud VMware Solution-BM.DenseIO.E5.32-3 Year Commit	Node Per Hour	6.072	0	6.072	6.072
B110684 - Oracle Cloud VMware Solution-Expansion-Monthly Commit	OCPU Per Hour	0.1338	0	0.1338	0.1338
B110993 - Oracle Cloud Success Assurance Service-Universal Credits Consumption (% applied to consumption, with minimum)	Universal Credits Consumption	0.05	0	0.05	0.05
B111015 - Oracle Cloud Infrastructure Generative AI-Cohere Rerank-Dedicated	Cluster Hour	10.0	0	10.0	10.0
B111230 - Oracle Cloud Infrastructure-Managed Service for Mac North America-Mac Server M3 Ultra 256GB	Mac Server Per Hour	2.32	0	2.32	2.32
B111242 - Oracle Cloud Infrastructure-Managed Service for Mac North America-Mac Server M4 Pro 4TB	Mac Server Per Hour	1.1	0	1.1	1.1
B111438 - Oracle Cloud Infrastructure Generative AI-xAI-Grok 3 or Grok 4-Input Tokens	1,000,000 Tokens	3.0	0	3.0	3.0
B111439 - Oracle Cloud Infrastructure Generative AI-xAI-Grok 3 or Grok 4-Output Tokens	1,000,000 Tokens	15.0	0	15.0	15.0
B111440 - Oracle Cloud Infrastructure Generative AI-xAI-Grok 3 Mini-Input Tokens	1,000,000 Tokens	0.3	0	0.3	0.3
B111441 - Oracle Cloud Infrastructure Generative AI-xAI-Grok 3 Mini-Output Tokens	1,000,000 Tokens	0.5	0	0.5	0.5
B111552 - Oracle Cloud Infrastructure Generative AI-xAI-Grok 3 Fast-Input Tokens	1,000,000 Tokens	5.0	0	5.0	5.0
B111553 - Oracle Cloud Infrastructure Generative AI-xAI-Grok 3 Fast-Output Tokens	1,000,000 Tokens	25.0	0	25.0	25.0
B111554 - Oracle Cloud Infrastructure Generative AI-xAI-Grok 3 Mini Fast-Input Tokens	1,000,000 Tokens	0.6	0	0.6	0.6
B111555 - Oracle Cloud Infrastructure Generative AI-xAI-Grok 3 Mini Fast-Output Tokens	1,000,000 Tokens	4.0	0	4.0	4.0
B88318 - Oracle Cloud Infrastructure-Compute-Windows OS	OCPU Per Hour	0.092	0	0.092	0.092
B92386 - Oracle Cloud VMware Solution	OCPU Per Hour	0.2031	0	0.2031	0.2031
B92686 - Oracle Analytics for Fusion Applications-Free	Hosted Named User	0.0	0.0	0.0	0.0
B93040 - Roving Edge Device-Compute Optimized-Unreturnable/Loss Fee	Each	45,000.0	0	45,000.0	45,000.0
B93288 - Oracle Cloud VMware Solution-BM.DenseIO2.52-Hourly Commit	OCPU Per Hour	0.2437	0	0.2437	0.2437
B93289 - Oracle Cloud VMware Solution-BM.DenseIO2.52-1 Year Commit	OCPU Per Hour	0.1625	0	0.1625	0.1625
B93290 - Oracle Cloud VMware Solution-BM.DenseIO2.52-3 Year Commit	OCPU Per Hour	0.132	0	0.132	0.132
B93307 - Autonomous JSON Database-Free	OCPU Per Hour	0.0	0.0	0.0	0.0
B93421 - Oracle Cloud VMware Solution-HCX Enterprise-Monthly	OCPU Per Hour	0.0126	0	0.0126	0.0126
B95178 - Oracle Cloud VMware Solution-BM.DenseIO.E4.64-Hourly Commit	OCPU Per Hour	0.2437	0	0.2437	0.2437

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B95179 - Oracle Cloud VMware Solution-BM.DenseIO.E4.64-Monthly Commit	OCPU Per Hour	0.2031	0	0.2031	0.2031
B95180 - Oracle Cloud VMware Solution-BM.DenseIO.E4.64-1 year Commit	OCPU Per Hour	0.1625	0	0.1625	0.1625
B95181 - Oracle Cloud VMware Solution-BM.DenseIO.E4.64-3 year Commit	OCPU Per Hour	0.132	0	0.132	0.132
B95229 - Roving Edge Ultra Non-Return or Loss Fee	Each	35,000.0	0	35,000.0	35,000.0
B95403 - Oracle Cloud Infrastructure-Network Firewall Instance	Instance Per Hour	2.75	0	2.75	2.75
B95404 - Oracle Cloud Infrastructure-Network Firewall Data Processing	Gigabyte of Data Processed 0 - 10240	0.0	0.0	0.0	0.0
	Gigabyte of Data Processed 10240 - 9999999999999999	0.01	0	0.01	0.01
B95411 - Oracle Cloud VMware Solution-BM.DenseIO.E4.32-Hourly Commit	OCPU Per Hour	0.3047	0	0.3047	0.3047
B95412 - Oracle Cloud VMware Solution-BM.DenseIO.E4.32-Monthly Commit	OCPU Per Hour	0.2539	0	0.2539	0.2539
B95413 - Oracle Cloud VMware Solution-BM.DenseIO.E4.32-1 year Commit	OCPU Per Hour	0.2031	0	0.2031	0.2031
B95414 - Oracle Cloud VMware Solution-BM.DenseIO.E4.32-3 year Commit	OCPU Per Hour	0.165	0	0.165	0.165
B95415 - Oracle Cloud VMware Solution-BM.DenseIO.E4.128-Hourly Commit	OCPU Per Hour	0.195	0	0.195	0.195
B95416 - Oracle Cloud VMware Solution-BM.DenseIO.E4.128-Monthly Commit	OCPU Per Hour	0.1625	0	0.1625	0.1625
B95417 - Oracle Cloud VMware Solution-BM.DenseIO.E4.128-1 year Commit	OCPU Per Hour	0.13	0	0.13	0.13
B95418 - Oracle Cloud VMware Solution-BM.DenseIO.E4.128-3 year Commit	OCPU Per Hour	0.1056	0	0.1056	0.1056
B97102 - Oracle Cloud VMware Solution-Base-BM.Standard2.12-Hourly Commit	Node Per Hour	4.714	0	4.714	4.714
B97103 - Oracle Cloud VMware Solution-Base-BM.Standard2.12-1 Year Commit	Node Per Hour	3.7144	0	3.7144	3.7144
B97104 - Oracle Cloud VMware Solution-Base-BM.Standard2.12-3 Year Commit	Node Per Hour	2.953	0	2.953	2.953
B97105 - Oracle Cloud VMware Solution-Base-BM.Standard3.16-Hourly Commit	Node Per Hour	5.554	0	5.554	5.554
B97106 - Oracle Cloud VMware Solution-Base-BM.Standard3.16-1 Year Commit	Node Per Hour	4.2943	0	4.2943	4.2943
B97107 - Oracle Cloud VMware Solution-Base-BM.Standard3.16-3 Year Commit	Node Per Hour	3.3522	0	3.3522	3.3522
B97108 - Oracle Cloud VMware Solution-Base-BM.Standard.E4.32-Hourly Commit	Node Per Hour	9.2565	0	9.2565	9.2565
B97109 - Oracle Cloud VMware Solution-Base-BM.Standard.E4.32-1 Year Commit	Node Per Hour	6.9223	0	6.9223	6.9223
B97110 - Oracle Cloud VMware Solution-Base-BM.Standard.E4.32-3 Year Commit	Node Per Hour	5.2233	0	5.2233	5.2233
B97111 - Oracle Cloud VMware Solution-Expansion-Hourly Commit	OCPU Per Hour	0.1605	0	0.1605	0.1605

Usage Item Description	Metric	List Price	Discount %	Unit Net Price	Overage Net Unit Price
B97112 - Oracle Cloud VMware Solution-Expansion-1 Year Commit	OCPU Per Hour	0.1092	0	0.1092	0.1092
B97113 - Oracle Cloud VMware Solution-Expansion-3 Year Commit	OCPU Per Hour	0.0739	0	0.0739	0.0739
The City of Lubbock, Texas, Acting by and through Lubbock Power & Light		Oracle America, Inc.			
Signature		Signature			
Name		Name			
Title		Title			
Signature Date		Signature Date			

BILL TO / SHIP TO INFORMATION

Bill To		Ship To	
Customer Name	The City of Lubbock, Texas, Acting by and through Lubbock Power & Light	Customer Name	The City of Lubbock, Texas, Acting by and through Lubbock Power & Light
Customer Address	1301 Broadway Ave 2nd Floor LUBBOCK TX 79406	Customer Address	1301 Broadway Ave 2nd Floor LUBBOCK TX 79406
Contact Name	Account Payable	Contact Name	Clint Gardner
Contact Phone	1-11110000	Contact Phone	1-806-7753034
Contact Email	lplap@lpandl.com	Contact Email	cgardner@mail.ci.lubbock.tx.us